

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039  
 Name: L. D. DRILLING, INC.  
 Address: 7 SW 26 AVE  
 City/State/Zip: GREAT BEND, KS 67530  
 Purchaser: Eagwing Trading  
 Operator Contact Person: L. D. DRILLING, INC.  
 Phone: (620) 793-3051  
 Contractor: Name: Warren Drilling Company  
 License: 33724  
 Wellsite Geologist: KIM SHOEMAKER  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/01/06</u>	<u>12/14/06</u>	<u>12/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21986-0000  
 County: LANE  
 E/2 - SE - SW - Sec. 36 Twp. 17 S. R. 29  East  West  
660 feet from (S) N (circle one) Line of Section  
2210 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: RILEY 36 Well #: 1  
 Field Name: WILDCAT  
 Producing Formation: JOHNSON  
 Elevation: Ground: 2741' Kelly Bushing: 2751'  
 Total Depth: 4590' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 254 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2144 Feet  
 If Alternate II completion, cement circulated from 2144  
 feet depth to SURFACE w/ 350 sx cmt.  
 Drilling Fluid Management Plan Alt. #2 RGR 6/27/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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APR - 2 2007  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: CLERK Date: FEB 26, 2007  
 Subscribed and sworn to before me this 30 day of March,  
20 07  
 Notary Public: [Signature]  
Bessie M. DeWerff  
 Date Commission Expires: 5-20-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
BESSIE M. DeWERFF  
My Appt. Exp. \_\_\_\_\_

Operator Name: L. D. DRILLING, INC. Lease Name: RILEY 36 Well #: 1  
 Sec. 36 Twp. 17 S. R. 29  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

**MICRO LOG, COMPENSATED DENSITY/NEUTRON  
 PE LOG, DUAL INDUCTION LOG & SONIC CEMENT  
 BOND LOG**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE GEOLOGIST'S REPORT

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	254'	COMMON	160	2%CC, 1/4#CellFlake
PRODUCTION	7 7/8"	4 1/2"	10.5#	4599'	AA 2	150	.25%Defoamer
RATHOLE					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4510 - 4514; 4506 - 4508		

TUBING RECORD Size 2 3/8" Set At 4586' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 3-16-07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 130 Mcf Water 130 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Subject to Correction

Date <i>12-1-06</i>		Customer ID		Lease <i>Riley</i>		Well # <i>1-36</i>		Legal <i>36-175-29W</i>	
CHARGE		<i>O'Brien Energy</i>		County <i>Linn</i>		State <i>KE</i>		Station <i>Liberal</i>	
				Depth		Formation		Shoe Joint <i>15' Left in Pipe</i>	
				Casing <i>8 1/4</i>		Casing Depth		Job Type <i>8 1/4" Surface</i>	
				Customer Representative		Treater <i>Kirby Harper</i>			

AFE Number	PO Number	Materials Received by <i>X. DAVIDSON</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	160 Sk	Common		
L	C194	38 lb	Cellulose		
L	C310	302 lb	Calcium Chloride		
L	C320	302 lb	Cement Grit		
L	E100	248 MI	Heavy Vehicle Mileage		
L	E107	160 Sk	Cement Service Charge		
L	E104	921 TM	Bulk delivery		
L	E101	122 MI	Pickup Mileage		
L	R201	1 EA	Cement Pump		
<i>Discounted Total</i>					
<i>Plus Tax</i>					
					<i>6427.<sup>68</sup></i>





Customer <i>E.D. Drilling</i>	Lease No.	Date <i>12-19-06</i>
Lease <i>Riley</i>	Well # <i>1-36</i>	
Field Order # <i>14706</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>2144</i>
Type Job <i>Port Collar</i>	Formation <i>(NW)</i>	County <i>Larn</i>
		State <i>KS</i>
		Legal Description <i>36-175-29W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid <i>350 sk A Con 30% C, 19% Cellulose</i>	RATE PRESS	ISIP	
Depth <i>2144</i>	Depth	From	To	Pre Pad <i>11.8 PPG - 2.6 743</i>	Max		5 Min.
Volume	Volume	From	To	Pad <i>USED APPX.</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>502</i>					
Driver Names	<i>K Harper</i>	<i>Chiz</i>	<i>R Broadfoot</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0915</i>					<i>On Loc - spot &amp; Rig up</i>
<i>1017</i>	<i>1500</i>	<i>1500</i>	<i>1.5</i>	<i>2</i>	<i>Load Hole - Pressure test</i>
<i>1020</i>					<i>Open port collar</i>
<i>1023</i>		<i>300</i>	<i>5</i>	<i>2</i>	<i>Injection Rate</i>
<i>1028</i>		<i>700</i>	<i>880</i>	<i>2</i>	<i>Mix 350 sk A Con @ 11.8 PPG</i>
<i>1103</i>		<i>700</i>	<i>0</i>	<i>2</i>	<i>Displace with 17.75 bbl</i>
<i>1106</i>		<i>700-1500</i>	<i>7.5</i>		<i>Shut down - Close collar</i>
<i>1110</i>					<i>Run in hole with 3 Its</i>
<i>1119</i>		<i>500</i>	<i>0</i>	<i>2</i>	<i>Reverse out</i>
<i>1138</i>			<i>17</i>		<i>Shut down</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>



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FIELD ORDER 14460

Subject to Correction

Date	12-14-06	Customer ID		Lease	Riley	Well #	1-36	Legal	36-175-29W
CHARGE	LD Drilling			County	LANE	State	KS	Station	Liberal
				Depth	4599	Formation		Shoe Joint	12'
				Casing	4 1/2	Casing Depth	4599	TD	4596
				Customer Representative	Corey Davidson	Treater		Job Type	Long string (NW)
AFE Number		PO Number		Materials Received by	Corey Davidson				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D205	150 sk	AA2		
L	D203	25 sk	60/40 702		
L	C195	113 lb	FLA-322		
L	C221	704 lb	Salt		
L	C243	36 lb	Deframer		
L	C244	43 lb	Cement Friction Reducer		
L	C312	106 lb	Gas Blok		
L	C321	750 lb	Gilsonite		
L	C141	2 gal	CC-1		
L	C302	500 gal	mud flush		
L	F100	7 ea	Turbolizer 4 1/2		
L	F120	1 ea	Basket 4 1/2		
L	F142	1 ea	Top Rubber Plug 4 1/2		
L	F190	1 ea	guide shoe Regular 4 1/2		
L	F230	1 ea	Flapper type insert 4 1/2		
L	F262	1 ea	Weatherford Part Collar 4 1/2		
L	E100	250 mi	Heavy vehicle mileage		
L	E101	125 mi	Pickup mileage		
L	E104	1019 tm	Proppant & Bulk delivered		
L	E107	175 sk	Cement Service charge		
L	R310	1 ea	Casing Cement Pump 4501-5000		
L	R701	1 ea	Cement head rental		
			Discounted total		
			+ taxes		
					13,545.73

As consideration, the Customer agrees:

**a)** To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

**b)** To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

**c)** That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

**d)** That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

**e)** To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

**f)** That this contract shall be governed by the law of the state where services are performed or materials are furnished.

**g)** That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.



Customer <b>LD Drilling</b>		Lease No.		Date <b>12-14-06</b>	
Lease <b>Riley</b>		Well # <b>1-36</b>			
Field Order # <b>14460</b>	Station <b>Liberal</b>	Casing <b>4 1/2</b>	Depth <b>4599</b>	County <b>Lane</b>	State <b>KS</b>
Type Job <b>Long string (NW)</b>			Formation	Legal Description <b>36-175-29W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft	<b>150 skc</b>	Acid <b>AA2 .3% FR .03% Del</b>	RATE	PRESS	ISIP	<b>322, .75% gas blk</b>
Depth <b>4599</b>	Depth	From	To	Pre Pad <b>5 1/2 sk gal</b>	Max			5 Min.
Volume <b>73</b>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>4527</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Gary Davidson</b>	Station Manager <b>Terry Bennett</b>	Treater <b>Jason Huskard</b>
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Service Units	<b>130</b>	<b>227</b>	<b>335</b>	<b>502</b>					
Driver Names	<b>J. Hubby</b>	<b>A. Olivero</b>	<b>Danny</b>	<b>Brown</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					On loc / spool / wait
0000					run float equip? Pool collar @ 2151
0520	100 psi			2.5 bbl	start cc 1 <b>2146</b>
0526	100 psi		20 bbl	3 bbl	End cc-1 / start mud flush
0529	100 psi		500 gal	3 bbl	End mud flush / start spacer h2o
0530	100 psi		3 bbl	4 bbl	mix cmc 150cks AA2 @ 15.4 ppg
0547			3/4 bbl		End cmc
0548	10 psi			1 bbl	rat/mouse 25 skc 1.0/40 Poz / wash pump
0557	100 psi			4 bbl	start disp
0615	500 psi		604 bbl	4 bbl	caught cmc
0620	1100 psi		73 bbl		bump plug / floats held