

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33629
 Name: Great Plains Energy, Inc.
 Address: PO Box 292, 429 N. Linden
 City/State/Zip: Wahoo/NE/68066
 Purchaser: Eaglewing
 Operator Contact Person: Dan Blankenau
 Phone: (402) 277.5336
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Richard Bell
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/12/06</u>	<u>11/21/06</u>	<u>12/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

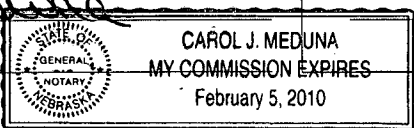
API No. 15 - 15-039-20992-0000
 County: Decatur
NE NW NE NE Sec. 35 Twp. 4S S. R. 30 East West
460 feet from S (N) (circle one) Line of Section
880 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sauvage Well #: 5
 Field Name: Swede Hollow
 Producing Formation: Toronto/LKC
 Elevation: Ground: 2834' Kelly Bushing: 2839'
 Total Depth: 4200' Plug Back Total Depth: 4193'
 Amount of Surface Pipe Set and Cemented at 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2612 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. #1 RGR 6/27/07
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume ~800 bbls
 Dewatering method used Allow to evaporate then cover for farming.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 3/30/07
 Subscribed and sworn to before me this 2nd day of April
07
 Notary Public: Carol J. Meduna
 Date Commission Expires: 2/5/10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Great Plains Energy, Inc. Lease Name: Sauvage Well #: 5
 Sec. 35 Twp. 4S S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, Micro, CD/NL, Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Anhydrite 2596 +242 Base 2630 +208 Topeka 3702 -864 Heebner 3870 -1032 Toronto 3903 -1065 Lansing 3916 -1078 BKC 4125 -1287
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	262	Common	175	3%cc, 2% gel
Production	7 7/8"	5 1/2"	15 1/2	4194	ASC	150	2% gel, 10% nacl, 2 gal KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2640/Surface	Lite	525	500 gal wfr2, 1/4 # flow seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3942-3944 (LKC B)	250 gal 15% Mud acid, 2250 gal gel acid	
4	3986-3989 (LKC F)	250 gal 15% Mud acid, 2250 gal gel acid	
4	3995-4000 (LKC G)	250 gal 15% Mud acid, 500 gal gel acid	
4	4024-4030 (LKC H)	250 gal 15% Mud acid, 500 gal gel acid	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4015'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2/20/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>98</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25154

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>11-21-06</u>	SEC. <u>35</u>	TWP. <u>45</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>SAUVAGE</u>		WELL # <u>5</u>		LOCATION <u>Seldon 3W-9 1/2N-W IN</u>		COUNTY <u>DECATUR</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>WY-W DILL A/C #4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string "Top Stage"</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4200</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4200'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-U Tool</u>	DEPTH <u>2612'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.45'</u>
CEMENT LEFT IN CSG. <u>42.45</u>	
PERFS.	
DISPLACEMENT <u>62 1/4 BBL.</u>	

EQUIPMENT	COMMON	@	TOTAL
<u>LATE 535 SKS</u>			<u>10.75 5751.25</u>
<u>Flo-SEAL 134#</u>			<u>2.00 268.00</u>
<u>WFR-2 500 GAL</u>			<u>1.00 500.00</u>
<u>CLA-Pho- 2 GAL</u>			<u>25.00 50.00</u>
<u>HANDLING 614 SKS</u>			<u>1.90 1166.00</u>
<u>MILEAGE 90 PER SK/ MILE</u>			<u>2541.90</u>
TOTAL			<u>10277.15</u>

REMARKS:
MIX 500 GAL WFR-2 20 BALS
KCL WATER 535 SKS LATE 1/4# FLO
SEAL. WASH TRUCK + RINGS. SPECIAL
62 1/4 BALS WATER
PLUG Landed AT 1500 PSI.
CEMENT did CIRC.
Tool Held

THANK YOU

SERVICE	@	TOTAL
DEPTH OF JOB <u>2612'</u>		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE		
MILEAGE <u>46 MF @ N/C</u>		
MANIFOLD		
TOTAL		

CHARGE TO: GREAT PLAINS ENERGY INC
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 955.00

APR 05 2007 PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION	@	
WICHITA, KS	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

25153

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DARLEY

DATE <u>11-21-06</u>	SEC. <u>35</u>	TWP. <u>4S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>SAUSAGE</u>	WELL # <u>5</u>	LOCATION <u>Seldon 3W-9 1/2 N- W J N</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>W+V RIG # 4</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string "Bottom Stage"</u>	
HOLE SIZE <u>7 7/8"</u> T.D. <u>4200'</u>	CEMENT
CASING SIZE <u>5 1/2"</u> DEPTH <u>4200'</u>	AMOUNT ORDERED <u>150 SKS ASC 10/16 SALT</u>
TUBING SIZE	<u>2% GEL</u>
DRILL PIPE	<u>500 GAL WFR-2 2-GAL CIA-PRO</u>
TOOL <u>D-U Tool</u> DEPTH <u>2612'</u>	
PRES. MAX	COMMON _____ @ _____
MEAS. LINE	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42.45</u>	GEL <u>3 SKS</u> @ <u>16.65</u> <u>49.95</u>
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>99 BBL.</u>	ASC <u>150 SKS</u> @ <u>14.30</u> <u>2130.00</u>
EQUIPMENT <u>36 BBL WATER 6300' mud</u>	SALT <u>8 SKS CWT</u> @ <u>19.20</u> <u>153.60</u>
	WFR-2 <u>500 GAL</u> @ <u>1.00</u> <u>500.00</u>
	CIA-PRO <u>2.6 GAL</u> @ <u>25.00</u> <u>50.00</u>
	HANDLING <u>169 SKS</u> @ <u>1.90</u> <u>321.10</u>
	MILEAGE <u>94 PER SK/MI</u> <u>699.60</u>
	TOTAL <u>3904.30</u>

REMARKS:

MIX 500 GAL WFR-2 20 GAL KCl
WATER 150 SKS ASC 10/16 SALT
2% GEL, WASH TRUCK & LINES
DISPLACE 36 BBL WATER 6300'
Mud.
Plug Landed
Float ~~did not~~ didn't hold.
WAIT 2 hrs on cement. Drop Bomb
THANK YOU

SERVICE

DEPTH OF JOB <u>4200'</u>	
PUMP TRUCK CHARGE	<u>1675.00</u>
EXTRA FOOTAGE	_____ @ _____
MILEAGE <u>36 MF</u>	@ <u>6.00</u> <u>216.00</u>
MANIFOLD	_____ @ _____
Head Rental	@ _____ <u>100.00</u>
Rotating Head	@ _____ <u>100.00</u>
TOTAL	<u>2151.00</u>

CHARGE TO: GREAT PLAINS ENERGY,

STREET _____ RECEIVED
CITY _____ STATE _____ KANSAS CORPORATION COMMISSION
ZIP _____

APR 05 2007

CONSERVATION DIVISION
WICHITA, KS

5 1/2" PLUG & FLOAT EQUIPMENT

1-GUIDE SHOES	@	<u>160.00</u>
1-AFU INSERT	@	<u>250.00</u>
10-CENTRALIZERS	@	<u>50.00</u> <u>500.00</u>
2-BASKETS	@	<u>150.00</u> <u>300.00</u>
4-RECIPROCATING SPRINGERS	@	<u>55.00</u> <u>220.00</u>
1-D-U Tool	@	<u>3500.00</u>
TOTAL		<u>5480.00</u>

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SIGNATURE [Signature]

PRINTED NAME _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS