

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33629
 Name: Great Plains Energy, Inc.
 Address: PO Box 292, 429 N. Linden
 City/State/Zip: Wahoo/NE/68066
 Purchaser: Eaglewing
 Operator Contact Person: Dan Blankenau
 Phone: (402) 277.5336
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Richard Bell

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/26/06</u>	<u>9/3/06</u>	<u>10/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-039-20986-0000
 County: Decatur
NE NE SW SE Sec. 26 Twp. 4S S. R. 30 East West
1155 feet from (S) N (circle one) Line of Section
1550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sauvage Well #: 4
 Field Name: Swede Hollow

Producing Formation: Toronto/LKC
 Elevation: Ground: 2847' Kelly Bushing: 2852'
 Total Depth: 4200' Plug Back Total Depth: 4193'
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2640 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DF #1 KPR 6/27/07
 (Data must be collected from the Reserve Pit)

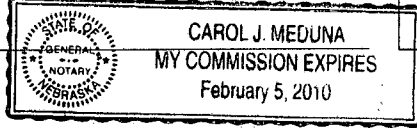
Chloride content 1000 ppm Fluid volume ~800 bbls
 Dewatering method used Allow to evaporate then cover for farming.

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 3/30/07
 Subscribed and sworn to before me this 2nd day of April,
 2007.

Notary Public: Carol J. Meduna
 Date Commission Expires: 2/5/10


KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Great Plains Energy, Inc. Lease Name: Sauvage Well #: 4
 Sec. 26 Twp. 4S S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, Micro, CD/NL, Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2624</td> <td>+228</td> </tr> <tr> <td>Base</td> <td>2659</td> <td>+193</td> </tr> <tr> <td>Topeka</td> <td>3725</td> <td>-873</td> </tr> <tr> <td>Heebner</td> <td>3892</td> <td>-1040</td> </tr> <tr> <td>Toronto</td> <td>3926</td> <td>-1074</td> </tr> <tr> <td>Lansing</td> <td>3940</td> <td>-1088</td> </tr> <tr> <td>BKC</td> <td>4149</td> <td>-1297</td> </tr> </table>	Name	Top	Datum	Anhydrite	2624	+228	Base	2659	+193	Topeka	3725	-873	Heebner	3892	-1040	Toronto	3926	-1074	Lansing	3940	-1088	BKC	4149	-1297
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 KANSAS CORPORATION COMMISSION
 APR 05 2007

CONSERVATION DIVISION
 WICHITA RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	262	Common	175	3%cc, 2% gel
Production	7 7/8"	5 1/2"	15 1/2	4194	ASC	150	2% gel, 10% nacl, 2 gal KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	2640/Surface	Lite	525	500 gal wfr2, 1/4 # flow seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4088-4092 (LKC J)	250 gal 15% Mud acid, 1500 gal 15% NEFE	
4	4051-4057 (LKC H)	250 gal 15% Mud acid, 1500 gal 15% NEFE	
4	4010-4013 (LKC F)	250 gal 15% Mud acid, 1500 gal 15% NEFE	

TUBING RECORD	Size 2 7/8"	Set At 4151'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/12/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 105	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

25312

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-26-06</u>	SEC. <u>26</u>	TWP. <u>4S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>8:00PM</u>	JOB START <u>9:15PM</u>	JOB FINISH <u>9:45PM</u>
LEASE <u>Swede Hollow</u>	WELL # <u>4</u>	LOCATION <u>Rex Ford 6E-10N-6W-4N</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>W-W #4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>263'</u>	AMOUNT ORDERED <u>175 SKS COM</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>262'</u>	<u>3% CC - 2% LEL</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>175- SKS @ 12.20 2,135.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>3- SKS @ 16.65 49.95</u>
PERFS.	CHLORIDE <u>6- SKS @ 46.60 279.60</u>
DISPLACEMENT <u>15 3/4 BBL</u>	ASC @
EQUIPMENT	@
	@
MP TRUCK CEMENTER <u>Walt</u>	@
# <u>191</u> HELPER <u>Kelly</u>	@
BULK TRUCK	@
# <u>218</u> DRIVER <u>Alan</u>	@
BULK TRUCK	@
# DRIVER	@
	HANDLING <u>184- SKS @ 1.80 349.60</u>
	MILEAGE <u>46 DZ SK/HR @ 7.61 76.76</u>
	TOTAL <u>3,575.91</u>

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE <u>815.00</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>46 miles @ 6.00 276.00</u>	
MANIFOLD @ _____	
@ _____	
@ _____	
TOTAL <u>1,091.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1-Surface Plug @ 60.00</u>	
@ _____	
@ _____	
@ _____	
TOTAL <u>60.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kathy Stett

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24878

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Corkley

DATE <u>9-3-06</u>	SEC. <u>26</u>	TWP. <u>4s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>9:20 AM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Swede Hollow</u>		WELL # <u>4</u>	LOCATION <u>Rexford 6E 11N 1/2W N/S</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR <u>w + w Drlg Rig 4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Two Stage (Top Stage)</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>4200</u>	CEMENT
CASING SIZE <u>5 1/2</u> DEPTH <u>4193.80</u>	AMOUNT ORDERED <u>500 gals WFR-2 + 2905 Pro</u>
TUBING SIZE _____ DEPTH _____	<u>52.5 sks Lite 1/4" 170 Seal</u>
DRILL PIPE _____ DEPTH _____	<u>Used 52.5 SKS</u>
TOOL DV <u>Tool</u> DEPTH <u>2640'</u>	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>62 3/4 Bbls</u>	ASC _____ @ _____
EQUIPMENT	<u>Lite 595 sks @ 10.75 \$643.75</u>
	<u>Pro Seal 1319 @ 2.00 262.00</u>
	_____ @ _____
	<u>500 gals WFR-2 @ 1.00 500.00</u>
	_____ @ _____
	<u>2 gals Clq Pro @ 25.00 50.00</u>
	_____ @ _____
	_____ @ _____
	HANDLING <u>614 sks @ 1.90 1166.60</u>
	MILEAGE <u>94 / SF / mile 2541.96</u>
	TOTAL <u>10164.31</u>

MP TRUCK # <u>102</u> CEMENTER <u>Dean</u>	HELPER <u>Jarrold</u>
BULK TRUCK # <u>347</u> DRIVER <u>Kelly</u>	
BULK TRUCK # <u>399</u> DRIVER <u>ALan</u>	

REMARKS:

pump 500 gals WFR-2 & 20 Bbls Clq Pro
water. Plug Rat Hole w/ 15 gals. Mix
510 sks Cement down 5 1/2 csg.
Wash Pump & Line. Disp 62 3/4 Bbls
Lite Pressure 750#, Plug Land &
closed DV Tool at 1600'

Thank you

CHARGE TO: Great Plains Energy

STREET _____

_____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2640'</u>	
PUMP TRUCK CHARGE _____	<u>955.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>46 miles</u> @ _____	<u>N/A</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	<u>955.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Donald R. Ballou

PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

24877

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-3-06</u>	SEC <u>26</u>	TWP. <u>49</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>4:20 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Swede</u>	WELL #	LOCATION <u>Rexford 6 E 11 N 1/2 NW 1/4</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W & W Drilling Rig 4 OWNER Same

TYPE OF JOB Two stage (Bottom stage)

HOLE SIZE 7 7/8 T.D. 4200'

CASING SIZE 5 1/2 DEPTH 4193.80

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV Tool DEPTH 2640'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 32.13'

CEMENT LEFT IN CSG. 32.13'

PERFS.

DISPLACEMENT 36 1/4 bbls water & 62 3/4 bbls mud

EQUIPMENT Total 99 bbls

JMP TRUCK CEMENTER Dean

102 HELPER Jarrod

BULK TRUCK

347 DRIVER Kelly

BULK TRUCK

399 DRIVER Alan

CEMENT

AMOUNT ORDERED 150 SKS ASC 2 1/2 gal 102547
500 gals WFR-2 2 gals KEL

COMMON	@		
POZMIX	@		
GEL	<u>3 SKS</u>	@	<u>16.65 49.95</u>
CHLORIDE	@		
ASC	<u>150 SKS</u>	@	<u>14.20 2130.00</u>
	@		
<u>WFR-2</u>	<u>500 gals</u>	@	<u>1.00 500.00</u>
<u>SALT</u>	<u>14 SKS</u>	@	<u>19.20 268.80</u>
<u>C19 Pro</u>	<u>2 gals</u>	@	<u>25.00 50.00</u>
	@		
	@		
	@		
	@		
HANDLING	<u>175 SKS</u>	@	<u>1.90 332.50</u>
MILEAGE	<u>94 /sk mile</u>		<u>724.50</u>
		TOTAL	<u>4055.75</u>

REMARKS:

pump 500gals WFR-2 follow with 2gals C19 Pro. Mix 150 SKS ASC 2 1/2 gal 102547 salt, wash pump & line, Disp 36 1/4 bbls & 60 3/4 bbls mud. Lift pressure 500' Landed plug at 1000'. Float Held. Drop Drag wait 10 mins open DV Tool w/ 800# . circulated w/ mud pump for 2 hrs.

Thank you.

CHARGE TO: Great Plains Energy

STREET _____

Y _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4193</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE	@		<u>276.00</u>
MILEAGE	<u>46 miles</u>	@	<u>6.00 276.00</u>
MANIFOLD	@		
<u>Head Rental</u>	@		<u>100.00</u>
<u>Rotating Head</u>	@		<u>100.00</u>
		TOTAL	<u>2151.00</u>

PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>			<u>160.00</u>
<u>API Insert</u>	@		<u>250.00</u>
<u>9 - Centralizers</u>	@	<u>50.00</u>	<u>450.00</u>
<u>2 - Basket</u>	@	<u>150.00</u>	<u>300.00</u>
<u>1 - DV Tool</u>	@		<u>3500.00</u>
<u>44 - Rotating Scratches</u>	@	<u>55.00</u>	<u>2420.00</u>
		TOTAL	<u>7080.00</u>

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SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS