

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: NCRA
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor Name: WARREN DRILLING, LLC
License: 33724
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/20/07	1/31/07	2/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24995-0000
County: BARTON
SE SW NE Sec. 10 Twp. 18 S. R. 15 East West
2100 feet from S / (N) (circle one) Line of Section
1820 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: FRIEB Well #: 2
Field Name: OLMITZ SW EXT
Producing Formation: KANSAS CITY

Elevation: Ground: 1949' Kelly Bushing: 1957'
Total Depth: 3542' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 981 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. #1 KGR 6/27/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CLERK Date: APRIL 7, 2007
Subscribed and sworn to before me this 7 day of April,
20 07.
Notary Public: [Signature] Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 09 2007

NOTARY PUBLIC STATE OF KANSAS
Rashell Patten
MY ADPL. EXP. 2-2-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: FRIEB Well #: 2
 Sec. 10 Twp. 18 S. R. 15 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

**SONIC CEMENT BOND LOG, DUAL
 COMPENSATED POROSITY LOG, RADIATION
 GUARD LOG & DUAL INDUCTION LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	981'	A-CON BLEND	215	3% CC
SURFACE CONT					60/40 POZMIX	175	3%CC 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14#	3536'	AA 2 / 60/40 POZMIX	125 / 15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3340'	60/40 POZMIX	125	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3447 - 3450'	300 GAL 15% NE	
2	3432 - 3436'	750 GAL 28% NE	
2	3325 - 3330'	1500 GAL 15% NE	
2	3333 - 3337'	500 GAL 28% NE	

TUBING RECORD	Size 2 7/8"	Set At 3539'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. MARCH 5, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf	Water Bbls. 40	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: FRIEB #2
 SE SW NE Sec 10-18-15
 WELLSITE GEOLOGIST: KIM SHOEMAKER BARTON CO., KS
 CONTRACTOR: WARREN DRILLING ELEVATION: GR: 1949'
 KB: 1957'
 SPUD: 1/20/07 12:30 A.M. PTD: 3625'

SURFACE: Ran 23 jts 24# New 8 5/8" Surface Casing, Tally 671.02', Set @ 981', w/ 215 sx
 A-Con 3% CC, 175 sx 60/40 Pozmix 2% Gel 3% CC by JetStar, DID CIRCULATE
 Plug Down 6:15 P.M. on 1/22/07

1/18/07 Warren Drilling will be moving in to the location, in a day or 2.	DST #1 3124 - 3142' Topeka
1/20/07 Move in, rig up	TIMES: 30-30-30-30
1/21/07 860' Drilling	BLOW: 1st Open: 1/4" Thru out
1/22/07 981' Thawing Rig Floor	2nd Open: no blow
1/23/07 981' Getting Rig Ready, Air Compressor Broke Down	RECOVERY: 20' mud
1/24/07 1710' Drilling	IFP: 29-32 ISIP: 515
1/25/07 2440' Drilling	FFP: 31-32 FSIP: 458
1/26/07 3005' Drilling -Displaced @ 2886'	DST #2 3255 - 3272' Lansing A
1/27/07 3150' Drilling	TIMES: 30-45-45-60
1/28/07 3290' Trip out for DST #3	BLOW: 1st Open: bb 1 min
1/29/07 3343' DST #4	2nd Open: blt to 9" & decrease
1/30/07 3420' TIHWT for DST #5	RECOVERY: 560' gassy water 10%g 90%w
1/31/07 3450' Go back to drill after after DST #6	IFP: 53-156 ISIP: 637
2/01/07 3542' Prepare to run Production Casing	FFP: 163-263 FSIP: 639

Ran 82 jts 14# 5 1/2" Production Casing, Set @ 3534' 9' off bottom, w/ 125 sx AA2,
 15 sx 60/40 Pozmix 6% Gel, Plug Down 10:00 P.M. 2/01/07

<u>SAMPLE TOPS:</u>				<u>LOG TOPS:</u>	
Anhy	Top	974	-4	972	+985
Anhy	Base	1003			
Topeka		2947	(-990) -3 to #1	2947	(-990)
Heebner		3185	(-1228) -1	3185	(-1228)
Brown Lime		3251	(-1294) Flat	3251	(-1294)
Lansing		3264	(-1307) Flat	3265	(-1308)
Base Kansas City		3468	(-1511)	3471	(-1514)
Arbuckle		3525	(-1568)	3524	(-1567)
RTD		3542	LTD	3544	

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: FRIEB #2
SE SW NE Sec 10-18-15
WELLSITE GEOLOGIST: KIM SHOEMAKER BARTON CO., KS

CONTRACTOR: WARREN DRILLING ELEVATION: GR: 1949'
KB: 1957'

SPUD: 1/20/07 12:30 A.M. PTD: 3625'

DST #3 3276 - 3290 Lansing B

TIMES: 30-45-45-60 IFP: 37-76 ISIP: 903
BLOW: 1st Open: bb 25 min FFP: 85-107 FSIP: 885
2nd Open: bb 28 min
RECOVERY: 80' gip, 10' osg&mw, 150' gw 10% gas 90% water

DST #4 3315 - 3343' Lansing E & F

TIMES: 30-45-45-60 IFP: 37-43 ISIP: 177
BLOW: 1st Open: blt to 3" FFP: 43-52 FSIP: 163
2nd Open: blt to 7"
RECOVERY: 120' gip 60'mo 30% m, 70% o (fluid in celler)

DST #5 3388 - 3422' H I Zone

TIMES: 30-30 IFP: 44-44 ISIP: 52
BLOW: 1st Open: blo died 10 min
RECOVERY: 25' vsocm 1% oil

DST #6 3421 - 3450' LKC - J & K

TIMES: 30-45-45-60 IFP: 42-46 ISIP: 492
BLOW: 1st Open: blt to 3" FFP: 48-63 FSIP: 695
2nd Open: blt to 7" & decrease to 1"
RECOVERY: 120' gip, 60' vsocm 1% oil 60' g&mco 30% m, 10% g, 60% oil

DST #7 3527 - 3542 Arbuckle

TIMES: 30-45-45-60 IFP: 43-91 ISIP: 995
BLOW: 1st Open: bb 8 min FFP: 100-134 FSIP: 912
2nd Open: bb 10 min
RECOVERY: 500' gip; 160' go 10% g 90% o; 100' mgo 20% m 20% g 60% o,
20' ho&gcwm 10% g 25% o 25% w 40% m; Total 280' fluid, 36 deg Gravity

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer L.D. Drlg Inc	Lease No.	Date 2-1-07
Lease Frieb	Well # 2	
Field Order # 14405	Station Pratt	Casing 5 1/2
		Depth 3536
Type Job Longstring N.W.	Formation	County Barton
		State Ks
		Legal Description 10-18s-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 136	153	Acid 125 sk AA-2	RATE	PRESS 1500	ISIP	
Depth 3532	Depth PBTD	From	To	Pre Pad 155K 60-40 poz	Max		5 Min.	
Volume 86.1	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 2% KCL M.F.	Gas Volume		Total Load	

Customer Representative L.D. Davis	Station Manager D Scott	Treater Scotty
Service Units 128	228	343
Driver Names Scott	Anthony	McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc w/ Trks Safety mtg G.S. Bottom ISFV Top S.J. Cmt 1-3-5-7-9 Drop Ball Circ & Tag Bottom PLU'8' for Cmt Job
2120	300		20	5	St 2% CC-1 Flush
2124	300		12	5	St mud Flush
2126	300		30.2	5	Mix Cmt @ 153 ppq 125 sks
2135	0		10	5	Close In & Wash Pump & line
2140	100			5.7	Release Plug & St Disp w/ H₂O
2151	350		63	5.0	63 Bbls Disp out lift Cmt
2155	1000		86.1	0	Plug Down & psi Test Csg
2157	0				Release psi Float Held
2200					Plug R.H. w/ 155K 60-40 poz Good Circ Thru

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Job Complete
Thank you
Scotty

CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 14282

Subject to Correction

Date	1-21-07	Customer ID		Lease	Frieb	Well #	2	Legal	10-185-15W
				County	Barton	State	KS.	Station	Pratt
C H A R G E	L.D. Drilling, Incorporated			Depth		Formation		Shoe Joint	15 Ft.
				Casing	8 7/8" 24 Lb.	Casing Depth	980 Ft.	TD	98 Ft.
				Customer Representative	L.D. Davis	Trainer		Job Type	Surface-New Well

AFE Number		PO Number		Materials Received by	X Randy D. Montu
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-201	215 sk	A-CON Blend		
P	D-203	175 sk	60/40 Poz		
P	C-310	1,062 Lb.	Calcium Chloride		
P	F-163	1 ea.	Wooden Cement Plug, 8 5/8"		
P	E-100	140 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	70 mi.	Pickup Mileage, 1-Way		
P	E-104	1,239 tm	Bulk Delivery		
P	E-107	390 sk	Cement Service Charge		
P	R-202	1 ea.	Cement Pumper: 501'-1,000'		
P	R-701	1 ea.	Cement Head Rental		
			1-22-07		
P	E-106	70 mi.	Pickup Mileage, 1-Way		
P	R-402	10 hrs.	Cement Pumper, Additional Hours on Location		
			Discounted Price =		\$ 11,471.54
			Plus taxes		

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Customer L.D. Drilling, Incorporated	Lease No. Frieb	Lease 2	Date 1-21-07
Field Order # 4282	Station Pratt	Casing 8 7/8" 24Lb.	Depth 980Ft.
Type Job Surface - New Well	Formation	County Barton	State KS.
		Legal Description 10-185-15W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 24Lb./Ft.	Tubing Size 2 3/4" 11.3Lb./Ft.	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 980Ft.	Depth	From	To	215 sacks A-CON	15.39 Gal./sk.	2.55 CU.Ft./sk.		
Volume 62.4 Bbl.	Volume	From	To	12 Lb./Gal.	10 Poz with 2% Gel.	36 C.C.		
Max Press 300 P.S.I.	Max Press	From	To	175 sacks 60/40 Poz	14.69 Lb./Gal.	9.71 Gal./sk.	1.25 CU.Ft./sk.	
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 966Ft.	Packer Depth	From	To	Flush 61.5 Bbl. Fresh water		Gas Volume		Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 228 305 572		
Driver Names Messick McGuire Mattal		

Time	P.M. Pressure	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30						Trucks on location and hold safety meeting.
7:45						Warren Drilling start to run 23 jts. new 24 Lb./Ft. 8 7/8" casing.
8:45						Warren Drilling dropped 4 jts. down well.
9:00 P.M.						Decide to leave trucks on location and release crew.
10:30 A.M. 1-22-07						Crew on location and check out trucks. Trucks are ok.
1:00 P.M.						Warren Drilling start to run 23 jts. new 24 Lb./Ft. 8 7/8" casing.
5:30						Casing in well. Circulate 5 minutes.
5:40	250			10	5	Start Freshwater Pre-Flush.
	250			107	5	Start mixing 215 sacks A-CON cement.
	250			146	5	Start mixing 175 sacks 60/40 Poz cement.
						Stop pumping. Shut in well. Release plug. Open well.
6:09	250				5	Start Freshwater Displacement.
6:20	300			61.5		Plug down.
						Shut in well.
						Circulate 15 sks. cement to pit.
						Wash up pump truck.
7:00 P.M.						Job Complete.
						Thanks.
						Clarence, Corey, Mike

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WICHITA, KS



X

FIELD ORDER Nº C 031510

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 2-16 2007

IS AUTHORIZED BY: L. D. DAVIS (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease FRIB Well No. 2 Customer Order No. _____

Sec. Twp. Range _____ County BARTON State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
3001	30	MILEAGE TOOLS R.T.	1.00	30.00
3005	1	TOOL OPERATOR CHARGE		250.00
4101	15	MILEAGE PUMP TRUCK	3.00	45.00
2100	1	PUMP CHARGE		900.00
1060	2	SAND	10.00	20.00
21000	125	60/40 P02	8.05	1006.25
4051	25	CALCIUM CHLORIDE LIQUID	6.00	150.00
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21200	125	Bulk Charge	<u>1.25</u>	<u>156.25</u>
21001		Bulk Truck Miles <u>5.5TX 15m=</u> MIN	<u>1.10</u>	<u>150.00</u>
		Process License Fee on _____ Gallons		
TOTAL BILLING				<u>2707.50</u>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station 6B

L. D. DAVIS
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 2-16-07 District GB F. O. No. C031510
 Company L.D. Davis
 Well Name & No. FRIEB 2
 Location _____ Field _____
 County BARTON State KS
 Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: KC Perf. 3325 to 30
 Formation: _____ Perf. 3333 to 37
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 7/8 6.5 Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. I. _____ ft. P. I. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal. _____
 Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative L.D. DAVIS Treater A.G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
09:00				2-16-07 ON LOCATION RECEIVED BOT PACKER @ 3287 KANSAS CORPORATION COMMISSION PERFS 3225-30 KC 3333-37 APR 09 2007 LOAD ANNULUS - 500# CONSERVATION DIVISION WICHITA, KS TAKE INJECTION RATE 3 BPM @ 200 PSI MIX CEMENT 125 SKS 60/40 P02 START Displacement DISPLACE 18 BBLs 11:00 SHUT IN @ 1600 # 11:45 Release did NOT hold Repressure 1600 # 12:20 Release did NOT hold Repressure to 1600 # 13:00 Release to TRUCK did NOT hold 13:45 Repressure Squeeze to 1600 # Release to TRUCK - Held Release PACKER Reverse out TUBING & TOOL PULL PACKER out of hole. Decided to drill out cement Due to STAGNANT cement over 3 hours.
				JOB complete Thank You Arby Curtis