

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837

Wellsite Geologist: Ken Re coy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>12/9/06</u>	<u>12/10/06</u>	<u>12/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26994-00-00  
County: Wilson  
se - ne - nw Sec. 34 Twp. 27 S. R. 16  East  West  
660 feet from S / (N) (circle one) Line of Section  
1830 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Marple, Florence Living Trust Well #: 34-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 1010 Kelly Bushing: n/a  
Total Depth: 1316 Plug Back Total Depth: 1308.89  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1308.89  
feet depth to surface w/ 155 sx cmt.

**Drilling Fluid Management Plan** alt #2 KGR 6/27/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/9/07  
Subscribed and sworn to before me this 9<sup>th</sup> day of April,  
20 07.  
Notary Public: Dexa Blaudman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**TERRA KLAUMAN** UIC Distribution  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Marple, Florence Living Trust Well #: 34-1  
 Sec. 34 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density/Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1308.89	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1209-1211	100gal 15%HCLw/ 34 bbbls 2%kcl water, 194bbbls water w/ 2% KCL, Bloclde, 2600# 30/70 sand	1209-1211
4	967-969/932-935/916-918	300gal 15%HCLw/ 57 bbbls 2%kcl water, 647bbbls water w/ 2% KCL, Bloclde, 8700# 30/70 sand	967-969/932-935 916-918
4	847-851/834-838	300gal 15%HCLw/ 52 bbbls 2%kcl water, 581bbbls water w/ 2% KCL, Bloclde, 10900# 30/70 sand	847-851/834-838

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1228</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>waiting on pipeline</b>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 34	T. 27	R. 16E	DISTRICT		
API #	205-28944	County:	Wilson		720'	0	
	Elev: 1010'	Location	Kansas		783'	0	
					815'	0	
Operator:	Quest Cherokee, LLC				845'	0	
Address:	9520 N. May Ave, Suite 300				940'	3 - 3/4"	24.5
	Oklahoma City, OK. 73120				1032'	3 - 3/4"	24.5
Well #	34-1	Lease Name	Marple, Florence		1095'	3 - 3/4"	24.5
Footage Location	660 ft from the		N	Line	1220'	6 - 3/4"	34.7
	1830 ft from the		W	Line	1316'	GCS	
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	12/9/2006	Geologist:	Ken Recco				
Date Comp:	12/10/2006	Total Depth:	1316'				
Exact spot Location:	NE NW						
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	20.0'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	lime	620	626			
lime	3	34	shale	626	645			
shale	34	149	lime	645	658			
lime	149	171	sand	658	694			
sand/shale	171	235	coal	694	695			
lime	235	265	sand	695	720			
sand	265	273	sand/shale	720	752			
shale	273	308	sand	752	772			
lime	308	310	lime	772	780			
sand	310	329	coal	780	781			
lime	329	333	lime	781	797			
shale	333	343	coal	797	798			
lime	343	450	lime	798	832			
shale	450	460	b.shale	832	834			
lime	460	478	lime	834	841			
shale	478	485	shale	841	843			
sand	485	487	coal	843	845			
lime	487	527	shale	845	909			
shale	527	585	coal	909	911			
sand	585	605	shale	911	1015			
coal	605	606	coal	1015	1016			
shale	606	610	shale	1016	1065			
sand	610	620	coal	1065	1066			

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Comments: 470' water on

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	1066	1130						
sand	1130	1190						
coal	1190	1191						
sand	1191	1200						
shale	1200	1214						
chat	1214	1316						

1180-1185' odor

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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1946

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

618890

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-06	MARPH Florence Living trust 34-1	34	27	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:00		903127		4	<i>Joe B</i>
Paul H	6:45	11:00		903197		4.25	<i>Paul H</i>
Russell A	7:00	11:00		903103		4	<i>Russell A</i>
Brandon M	8:15	11:00		903400	932705	2.75	<i>Brandon M</i>
Troy W	6:45	11:00		931420		4.25	<i>Troy W</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1316 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1308.89 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.87 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS gal & 14 hrs due & 155 SKS of cement to get eye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903103	4 hr	Bulk Truck	
1104	1451 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC-Blend Cement 4 1/2 Plug	
1110	1.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calc/Marid	
1123	7000 gal	City Water	
	2.75 hr	Transport Truck	
	2.75 hr	Transport Trailer	
	4.25 hr	80 Vac	