

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: Carroll Energy, LLC  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/4/2006    12/5/2006    12/6/2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-133-26724-00-00

County: Neosho

   NW / NW - NE Sec. 9 Twp. 27S S. R. 20E  East  West

360 feet from S /  (circle one) Line of Section

2280 feet from  W (circle one) Line of Section

Footages: Calculated from Nearest Outside Section Corner:

(circle one)  NE     SE     NW     SW

Lease Name: OLSON C Well #: 9-C1

Field Name: Humboldt-Chanute

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1020 Kelly Bushing: \_\_\_\_\_

Total Depth: 965 Plug Back Total Depth: 950

Amount of Surface Pipe Set and Cemented at 22.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan Off #2 KQR 6/27/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 3/24/2007

Subscribed and sworn to before me this 24 day of March

2007

Notary Public: Chelsea L Carr  
**CHELSEA L. CARR**  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2011

Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: OLSON C Well #: 9-C1  
 Sec. 9 Twp. 27S S. R. 20E  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

List All E. Logs Run:  
 Density Nuetron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4	4 1/2	10.5	950	OWC	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	-		
	-		
	-		
	-		

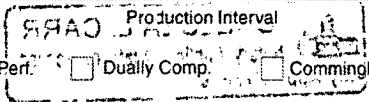
TUBING RECORD Size Set At Packer At Liner Run  Yes  No  
 N/A

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

C. Olson #9-C1  
S9, T27, R20  
Neosho County, KS  
API #-133-26724-0000

0-2	SOIL	12-4-06 Drilled 11" hole and set
2-4'	CLAY	22.6' of 8 5/8" surface casing with
4-86'	LIME	6 sacks Portland cement.
86-89	SHALE	
89-149	LIME	12-5-06 Started drilling 6 3/4" hole
149-216	SHALE	
216-238	LIME	12-5-06 Finished drilling to T.D. 965'
238-282	SHALE	
282-300	LIME	339' SLIGHT BLOW ON 1/2" ORIFICE
300-340	SHALE	414' 6" ON 3/4" ORIFICE
340-369	SAND	439' 12" ON 3/4" ORIFICE
369-386	SHALE	489' 18" ON 3/4" ORIFICE
386-389	LIME	515' 20" ON 3/4" ORIFICE
389-391	BLACK SHALE COAL	615' 16" ON 3/4" ORIFICE
391-395	SHALE	640' 16" ON 3/4" ORIFICE
395-405	LIME	740' 14" ON 3/4" ORIFICE
405-410	SHALE	840' 14" ON 3/4" ORIFICE
410-416	LIME	940' 6" ON 1 1/2" ORIFICE
416-418	BLACK SHALE COAL	965' 2" ON 1 1/2" ORIFICE
418-419	SHALE	
419-421	LIME	877' TO 881' OIL SHOW
421-458	SHALE	
458-478	LIME OSWEGO	
478-480	BLACK SHALE SUMMIT	
480-484	SHALE	
484-489	LIME	
489-491	BLACK SHALE COAL MULKY	
491-569	SHALE	
569-570	BLACK SHALE COAL	
570-590	SHALE	
590-591	LIME	
591-596	SHALE	
596-600	BLACK SHALE COAL	
600-625	SHALE	
625-627	BLACK SHALE COAL	
627-635	SHALE	
635-636	BLACK SHALE COAL	
636-709	SHALE	
709-710	BLACK SHALE COAL	
710-725	SHALE	
725-726	BLACK SHALE COAL	
726-877	SHALE	
877-965'	LIME	

T.D. 965'

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2007

# KEPLEY WELL SERVICE CEMENTING

19245 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945  
 FED # 48-1103536

Carroll Energy, LLC  
 2198 Valley High Drive  
 Independence, KS 67301

Date	Invoice
12/13/2006	608

Date: 12-6.06  
 Well Name: Olson C 9-C1  
 Section: 9  
 Township: 27S  
 Range: 20E  
 County: Neosho  
 API: 133-26724-00-00

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 1/4  
 TOTAL DEPT: 670  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
- Shut in Pressure set float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	955	3.00	2,865.00T

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 APR 09 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 141 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

<b>Subtotal</b>	\$2,865.00
<b>Sales Tax (7.3%)</b>	\$209.15
<b>Balance Due</b>	\$3,074.15