

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30776 deceased now 33816
Name: Stanley Curry now Gregg Curry
Address: 1986 310th Street
City/State/Zip: Madison Ks 66860
Purchaser: MaClaskey Oilfield Services
Operator Contact Person: Gregg Curry
Phone: (620) 437-2526 or 620 437-6071
Contractor: Name: Rig "6" Drilling Co
License: 30567
Wellsite Geologist: Dean Seeber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-21-2004 4-26-2004 3-26-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

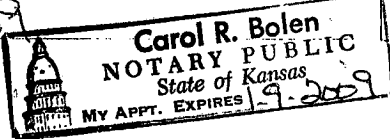
API No. 15-073-23796-23976-00-00
County: Greenwood
E/2 SE SE Sec. 36 Twp. 23 S. R. 11 East West
660 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one): NE NW SW
Lease Name: Patterson Well #: 5
Field Name: Seeley-Wick
Producing Formation: Bartlesville
Elevation: Ground: 1200 Kelly Bushing: _____
Total Depth: 1791 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Oct. #1 RFR 6/27/07
(Data must be collected from the Reserve Pit) FRESH WATER
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregg Curry
Title: owner, operator Date: 4-3-07
Subscribed and sworn to before me this 3rd day of April
2007
Notary Public: Carol R. Bolen
Date Commission Expires: 1-9-2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
APR 04 2007

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well-site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
Squirrel Sandstone	1528	(-486)
Ardmore	1569	(-527)
Cattleman	1620	(-578)
Base Cattleman	1628	(-586)
Bartlesville	1720	(-678)
Base Bartlesville	1723	(-681)
RTD	1791	(-749)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8		100	Bluestar	30	
Production	7 7/8	5 1/2		1668	Class A	150	Gel 2% Cachz 1% Koi-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforations with 3 1/8 inch hollow steel carrier 20 shots	17000 # SAND	
	1620 - 1630		

TUBING RECORD

Size **2** Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

John Barker
415 E. Jackson St
Iola, KS 66749
620-365-7806

RIG 6 DRILLING COMPANY, INC

2022 S. STATE STREET
P.O. Box 227
IOLA, KANSAS 66749

R. K. "Bud" Sifers
670 Soldier Rd
Bronson, KS 66716
620-365-6294

Company: Curry Oil
Address: RR 1 Box 720
Madison, KS 66860
Lease: Patterson
County: Greenwood
Location: 660 FSL 330 FEL
Sec 36/ Twp 23/ Rge 11e

Commenced: 4/21/04
Completed: 4/26/04
Well #: 5
API #: 15-073-23,976
Status: Oil Well
Csg: 100' - 8 5/8" csg cmt w/30sx

Run 1668' 5 1/2" csg w 6" shoe jt:
Bluestar Cement

Driller's Log:

20 Soil & Clay	901 Ls w/ sh brks
37 Limestone (Ls)	991 Sh
90 Ls w/ sh brks	1019 Ls
121 Shale (Sh)	1042 Sh
125 Ls	1115 Ls
130 Sh	1284 Ls w/ sh brks
152 Sh (Red)	1314 Sh
192 Sh	1324 Ls
199 Ls	1341 Sh
353 Sh w/ sa sh	1352 LS
358 LS	1434 Ls
380 Sh	1441 Co
454 Ls w/ sh brks	1454 Sh
650 Sh w/ Ls brks	1484 Ls w/ sh brks
655 Ls (gr soft)	1570 Sh w/ sa sh
700 Ls (sa ls)	1579 Ls
736 Sh	1623 Sh w/ ls strks
740 Co	1630 Sa (Fair odor & show)
748 Ls	1670 Sh w/ sa sh brks
803 Sh	1791 Sh T.D.
820 Ls sa	
831 Sa	

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884
Chanute, Kansas 66720

Cementing Ticket and Invoice Number **Nº 5450**

Date 4-27-04	Customer Order No. 2031	Sect. 36	Twp. 23s	Range 11E	Truck Called Out	On Location	Job Began	Job Completed
Owner Curry Oil		Contractor Rig "6" Drilling			Charge To Curry Oil			
Mailing Address 3138 V. Road		City Madison			State Ks. 66860			
Well No. & Form Patterson #5		Place North of Hamilton		County Greenwood		State Kansas		
Depth of Well 1791'	Depth of Job 1668'	Casing (New) <input type="radio"/> (Used) <input checked="" type="radio"/>	Size 5 1/2"	Weight	Size of Hole Amt. and Kind of Cement 7 1/4" 150 SKS.	Cement Left in casing by	Request (Necessity) 6' feet	
Kind of Job Longstring > PBD 1662'					Drillpipe	(Rotary) <input type="checkbox"/> (Cable) <input type="checkbox"/>	Truck No. # 446	

Price Reference No. _____

5401 Price of Job **665.00**

Second Stage _____

5406 Mileage **18** **40.50**

Other Charges _____

Total Charges **705.50**

Remarks **Safety Meeting: Rig up to 5 1/2" casing, break circulation with 15 Bbl. fresh water, Mixed 150 SKS. Res cement w/ chemicals. Shut down - washout pump & lines. - Release Plug. Displace Plug with 140 Bbls water. Final pumping at 400 PSI - Bumped Plug to 900 PSI. Release Pressure - Float Held - close casing in 0 PSI.**

Note: We had good circulation during Cementing Procedure

Cementer **Brad Buttr** Job complete - Tear down

Helper **Rick - Steve** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

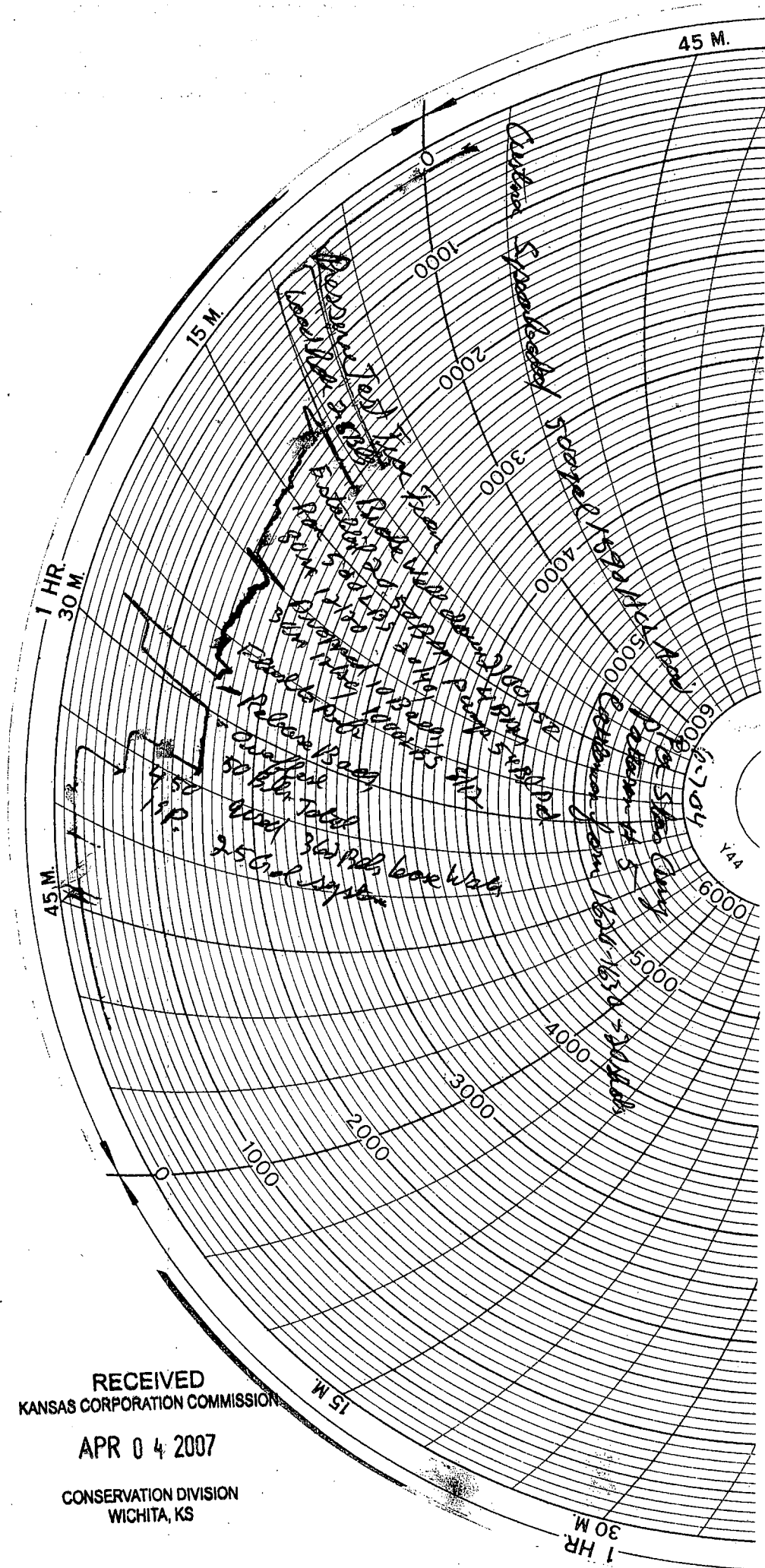
"Thank you"

x called by Stanley Curry
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1104	150 SKS. Regular - class A cement	7.75	1162.50
1108	280 lbs. Gel 2%	9.50	26.60
1102	140 lbs. CACL2 1%	.35	49.00
1110	600 lbs. KOL-SEAL 415 P/SK	.30	180.00
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CONSERVATION DIVISION			
WICHITA, KS			
4406	1 5 1/2" Top Rubber Plug	40.00	40.00
	5402 150 SKS standing & Dumping	.50	75.00
	5407 72 Ton Mileage 18	.80	103.68
	Sub Total		2342.28
	Delivered by Truck No. # 441	Discount	
	Delivered from Eureka	Sales Tax	91.86
	Signature of operator Brad Buttr	Total	2434.14

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