Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINA Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04555	API No. 15 - 035-24264-0000
Name: Roadrunner Energy, Inc.	
Address: 7225 S. 85 E. Ave Ste. 100	NE_NE_SW_Sec. 2 Twp35 S. R. 7 Fast West
City/State/Zip: Tulsa, OK 74133-3135	2860 feet from S /(N) (circle one) Line of Section
Purchaser:	2190 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Dennis Clay	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 250-8589	(circle one) NE SE (NW) SW
Contractor: Name: C & G Drilling, Inc. License: 32701	Lease Name: Fulsom Well #: 1 Field Name: Wildcat
Wellsite Geologist: Dennis Clay & Allen Day	Producing Formation: D & A
	Elevation: Ground: 1220 Kelly Bushing: 1229
Designate Type of Completion:	, -
New Well Re-Entry Workover	Total Depth: 3270 Plug Back Total Depth: 2985
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 300 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Alt # 1 198 6/27/07
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 900 ppm Fluid volume 1280 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
2-14-07 2-20-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
section of the section is	KCC Office Use ONLY
Signature	
Title: 125 10 2 4-5-07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 5 day of Aug.	If Denied, Yes Date: RECEIVED KANSAS CORPORATION COMMISSION Wireline Log Received
Notary Public Christine Setten	Geologist Report Received APR 0 9 2007
Date Commission Expires: $3-20-205$	CONSERVATION DIVISION WICHITA, KS

Date Commission Expires:_

2850

Operator Nama:Q2	adrunner Ene	ergy, Inc.	Lease Nam	e: Fulsom		_ Well #:	1 1	
Sec2 Twp.	35 s. r. 7	_	County:	Cowley				
tested, time#ool op temperature, fluid r	en and closed, flowir ecovery, and flow rate	and base of formations ng and shut-in pressures es if gas to surface test, final geological well site	, whether shut-in along with final c	pressure reached	static level, hydro	static pressu	ires, bottom hole	
Drill Stem Tests Tal		☐ Yes ☑ Ńo		Log Formati	on (Top), Depth a	nd Datum	Sample	
Samples Sent to G	eological Survey	☐ Yes ☑ No	N	ame		Тор	Datum	
Cores Taken				(See	separate	pages)		
List All E. Logs Rur	1:							
Microlog	ted Density	-Neutron ement Bond L	og				;	
		CASING Report all strings set-	RECORD	New Used untermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacis Used	Type and Percent Additives	
Surface	12 1/4	8 5/8	23#	300	Class A	175	3% CACL 2% CAC	
Producti	on 7 7/8	. 5 1/2	15.5#	3270	Thick Set	125	1 000 W KOL-SEIN	
		ADDITIONAL	CEMENTING / S	QUEEZE RECORD		<u> </u>		
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additive	s	
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated	Acid, Frac	ture, Shot, Cement	Squeeze Reco	rd Depth	
4	3199-3204	Arbuckle		250 Gals. 7 1/2% MCa				
	CIBP set @				, , , , , ,			
2	2799-2808			250 Gals	s. 7 1/2%	MCA		
2	2827-2835.		-	250 Gals	5 7 1/2% N	MCA		
						······································	MCD	
TUBING RECORD	Size	Set At	Packer At	Liner Run	250 Gals	1/28	MCA	
Date of First, Resumen	d Production, SWD or En	nhr. Producing Meth	nod Flowi	ng Pumpin	g 🔲 Gas Lift	. ☐ (1)	er (Esplain)	
Estimated Production Per 24 Hours	Oil · E	Bbls. Gas	Mcf Wa	iter Bb	ls. Ga	s-Oil Ratio	Olyg Gravity	
Disposition of Gas	METHOD OF CO	OMPLETION		Production Interv	al	1	表现 1	
Vented Sold (If vented, Su	Used on Lease	Open Hole Other (Specia		Dually Comp. [Commingled	14/1/	Constitution of the second	
A Property							The Park of the Park	

February 26, 2007

ROADRUNNER ENERGY, INC. - FULSOM #1
Section 2-35S-7E NE NE SW 2860' FNL 2190' FWL
Elev. 1200 GR. 1229' KB.
Cowley County, Kansas

REPORT ON FULSOM #1

The Fulsom #1 was spudded on February 14, 2007 and reached total depth of 3270' on February 20, 2007 in the Arbuckle Dolomite.

Formation Tops:			Sub-Sea.	
House Cond	040 063		. 200	
Hoover Sand	940-963		+ 289	
	994-1032		+ 235	
Oread Ls.	1076-1086		+ 153	A Factor
Elgin Sand	1230-1256		- 1	
Iatan Ls.	1380-1384		- 151	
Stalnaker Sand	1398-1432		- 169	
	1456-1536		- 227	
Perry Sand	1710-1754		- 481	
Layton "A' Sand	1886-1903	t	- 657	
Layton "A-2" Sand	1940-1960		- 711	
Layton "B" Sand	1990-2052		- 761	
Lower Layton Sand	2150-2162		- 921	
Checkerboard Ls.	2276		- 1047	
Cleveland Sand	2305-2316		- 1076	•
Big Ls.	2386		- 1157	
Oswego Ls.	2464-2486		- 1235	
(Porosity)	2470-2480		- 1241	
Cherokee Shale		•	- 1351	
Mississippi Chat		•	- 1571	RECEIVED
Chat	2826-2838		- 1597	KANSAS CORPORATION COMMISSION
Mississippi Ls.	2840		- 1611	•
Kinderhook Sh.	3148-3163		- 1919	APR 0 9 2007
Woodford Sh.			- 1934	
Arbuckle Dolo.		otal Depth	- 1970	CONSERVATION DIVISION WICHITA, KS

- 2-12-07 Move in and rig up C & G Rig #2
- 2-13-07 Finish rigging up. Started drilling rat hole. Drilling was very slow in Limestone. Started drilling surface at 5:00 P.M.
- 2-14-07 Drilling surface hole @ 137'.
- 2-15-07 Drilled surface to 305'. Set 300' of 8 5/8" surface casing @ 300' with good cement returns to surface using

175 sks. Class A cement w/3% cacl, 2% gel and 1/4# flocele per sk.

2-16-07 - Drilling @ 1384 2-17-07 - Drilling @ 1780 2-18-07 - Drilling @ 2385 2-19-07 - Drilling # 2800

2-20-07 - Drilling @ 3124 - Top of Arbuckle at 3199 with good fluorescence, good cut and good odor down to the total depth of 3270'. Circulated hole clean, made short trip, circulated hole clean and came out of hole to log. Started logging at 6:00 PM and finished at 9:00 PM. Went in hole to lay down drill pipe and set 5 1/2 production casing.

There were no problems with the drilling of the well. Good samples were obtained from top to bottom and the gas detector worked except for a short time when the lead line mudded up. Samples were examined, analyzed and described from 300' to the T.D. of 3270'.

Oil shows were noted in the Lower Layton at 2150', in the Oswego at 2465', in the Mississippi Chat at 2808'-2807' and 2826'-2836' and the Arbuckle at 3199' to the T.D. of 3270'. The Lower Layton and the Oswego calculated much too high water saturation to be productive. The top Mississippi Chat zone had good bright white fluorescence, a good cut, a 50 unit gas kick and a very good mud cake on the log, but it did not have a drilling break. The logger thought that this zone could be very good because of the apparent good permeability. It calculated 35% water saturation. The lower Chat zone had a good drilling break of one minute to the foot, good bright white fluorescence, good streaming oil cut, a good odor, a 50 unit gas kick and calculated 71% water which is not bad for the Mississippi Chat. Both Chat zones were perforated and acidized. The Upper Chat had a show of oil on swab but it never amounted to anything as salt water soon overwhelmed the oil. The bottom zone tested only salt water.

The Arbuckle had good gold fluorescence over 100% of the samples from 3199 to the T.D. of 3270. There was no drilling break and no gas kick but there was a good odor and good oil cut down to about 3250' where the fluorescence became paler, the oil cut became poorer and the odor decreased. However there was still a 100% fluorescence in the samples. The samples were light tan to grey dolomite with some visible porosity in granular and sucrosic dolomite. Unfortunately on a production test the Arbuckle produced only salt water with no gas and no oil. The decision was made to plug the well.

RECEIVED KANSAS CORPORATION COMMISSION

Allen Day and Dennis Clay APR 0 9 2007



REMIT TO

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Consolidated Oil Well Services, Dept: 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Denver, CO 80256

Invoice #

211975

Invoice Date: 02/22/2007

Terms:

1 Page

ROADRUNNER ENERGY INC. 7225 S. 85TH EAST AVE, STE 100 TULSA OK 74133 (918) 250 - 8589

FULSOM #1 16895 02-21-07

The second second	The state of the s				
Part Number	Description 🥕 💮	e e e e e e e e e e e e e e e e e e e	Qty l	Jnit Price	Total
1126A	THECK CET CEMENT	15	40-00	15.4000	1925.00
1110A	KOL SEAL (50# BAG) CITY WATER		1000.00	.3800	380.00
1123	CITY WATER		3300.00	.0128	42.24
4400	2 T/Z KORREK KTOC		1.00	56.0000	56.00
	FLOAT SHOE AFU 5 1/2"			300.0000	300.00
4104	CEMENT BASKET 5 1/2"		2.00	200.0000	400.00
	CENTRALIZER 5 1/2"			42.0000	294.00
4312	5 1/2" WELD ON CASING	CO	1.00	65.0000	65.00
				Jnit Price	Total
	TRUCK (CEMENT)	e projektivnih se	6.00	90.00	540.00
439 TON MILEAGE DE				1.10	604.56
445 CEMENT PUMP		*	1.00	840.00	840.00
	AGE (ONE WAY)			3.30	264.00
WASH- WASH OR SWIVEL	HEAD		1.00	60.00	60.00

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 9 2007

CONSERVATION DIVISION WICHITA, KS

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	200.81 5971.61 .00	AR	5971.61
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Signed		1			Da	.te	

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION_

	168 <u>95</u>
TICKET NUMBER	
LOCATION EURO	<u> </u>
FOREMAN KEVIN	Mecap

TREATMENT REPORT & FIELD TICKET

620-431-9210 OR 800-467-8676	TREATMENT F	REPORT	& FIELD LIGI	7 ha *		
	INLAIM	CEMEN.	l	TOWNSHIP	RANGE	COUNTY
	WELL NAME & NUMBE	ER	SECTION	355	75	Courky
DATE CUSTOMER#			2	333	AMISAC = 1	DRIVER
2-21-01	Fulsom #1		TRUCK#	DRIVER	TRUCK#	DRIVER
CUSTOMER ROADRUNCE EN	rergy, ING.	CAE	445	Justin		
MAILING ADDRESS		DRIG	439	Jerrid		
€ 85 Th €.	Ave. STE 100	Co.	434	Jim	 	
	L.	Rig 2			1	15.50 WEW
CITY	OK 74/33		2270' K.B	. CASING SIZE &	WEIGHT 3/2	731
Tulsa	OLE SIZE 778		H. Garto	· 	OTHER	
JOB TYPELONGSTRING HE	DU I DIDE	_ TUBING		CEMENT LEFT I	n CASING_0	
TARING DEPTH 3270 K.T.	LURRY VOL.39 86C	WATER gal	1/sk_8,0			
WEIGHT A		PSI 25	1200 BUMP D	W KATE	& Camen	+ HORA.
DISCH ACEMENT	ISPLACEMENT FOR THE SE	+ Casin	19 W/ KOTA	FING SMIKEL	Car Car	+ Cement
BREAK CIRCULATION W/ 8 * KOL-SEAL /	19: Kig up 10 9	of water	e MIXEd	125 5K3	ARK GA	· shut
BREAK CIRCULAtion W/ 8 * KOL-SEAC / Seace Physical Release Physical Physic	w/ 20 CH TRE	3/1 1/10/	11.75. WA	shout Pul	no & cons	Aressure
12# 161 - Sept 12	SK @ 13.5 7 94	C, 77570	fact w	Ater. FINA	C Pumpi	C. at
W/ B ROC Street	DISPIACE W/	77.8 84	a state of	Release	Agessure	. T/64.
down. KERASE PAS	La to 1200 ASI-	WAIT.	2 macres	menting.	Job Come	Asto Any and
down. Release Phys 700 ASI. Bump P.	That and @ ACC	times	white cer	1010		
Note: Batated CA	Land Con	BLL OF	Displacen	2001		
Note: Botated CA	151NG MAST US		·			

		DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
COUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES	840.00	294-00
CODE	QUARTITION	PUMP CHARGE	3.30	264.00
401		MILEAGE		· · · · · · · · · · · · · · · · · · ·
406	80		15.40	1925.00
		THEK Set COMENT	.38 **	380.00
126 A	125 SKS	1/2/-Sept 8 /3K		
110 A	1000 #	0	1.10	604.56
		80 miles Buck Ruck QQ & Sign		540.00
5407 A	6.87 Tens	80 BBL VAC TRUCK SO OF	12.80/100	44.84
5502 C	6 HAS	Crty water Was 2	2000	
1123	3300 gals	80 BBC Mic Tauck So S S S S S S S S S S S S S S S S S S		56.00
7775		5 1/2 Top Rubbe Plug & & &	56.00	
1440/		5th Top Rubber Plug & 8	300.05	110000
4406	/	5% Cament BASKET	200.40	
4159	2	54 x 7 2/8 Centralizees	42.06	
4104	7	Rotating Swivel Rental	60-00	446
4130		55 weid on CollAR		
5611	1	53 Wia or	C.L Take	6 5770-
4312			9% SALES TA	x 300.5
		THANK YOU S.	8% SALES TA	59-11.1
		211975	TOTAL	<u> </u>
	1	41110	DATE	



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REMIT TO

Consolidated Oil Well Services. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 \$620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice Date: 02/15/2007 Terms:

ROADRUNNER ENERGY INC. 7225 S. 85TH EAST AVE.STE 100 TULSA OK: 74133 (918) 250-8589

FULSOM #1 16874 02-14-07

242 建键数 高大线 1017

Part Number Description	Qty Unit Price Total
1104S CLASS "A" CEMENT (SALE)	175.00 12.2000 2135.00
1102 CALCIUM CHLORIDE (50#)	490.00 .6700 328.30 330.00 .1500 49.50
1118A S-5 GEL/ BENTONITE (50#)	330.00 .1500 49.50
1107 FLO-SEAL (25#)	40.00 76.00
and the second of the second o	and the second of the second o
Description	Hours Unit Price Total
442 TON MILEAGE DELIVERY	658.40 1.10 724.24
463 CEMENT PUMP (SURFACE)	1.00 650.00 650.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00 3.30 264.00

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 9 2007

CONSERVATION DIVISION WICHITA, KS

Parts: Labor:	2588.80 Freight: .00 Misc:	.00 Tax: .00 Total:	150.15 AR 4377.19	4377.19
Sublt: ======	.00 Supplies:	.00 Change:	.00	
	,			

Signed_

Date_

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 168	EUREXA	
LOCATION EUREYA		
FOREMAN RICK LED FORD		

TREATMENT REPORT & FIELD TICKET

	·			CEMEN	T. 🔻 🔻	a company of	N	***
DATE	CUSTOMER #	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-07	1991	Fulsam	41		2	35	7€	Cauley
CUSTOMER	runner En				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	AILING ADDRESS			C+G	463	Kyle		
7224	5.85# E	AL SE	100	Oruo	442 -	Shannen		
CITY		STATE	ZIP CODE	E19 2		a least of		
Tuls	A	OK	74/33		iv., e j	Marin Salah	<u> </u>	
IOB TYPE_SU		HOLE SIZE	1244"	HOLE DEPTH	305'	CASING SIZE & W	EIGHT 85/2	
CASING DEPTH	300' G.L.			TURING		- \$	OTHER	
	14,8 *	SLURRY VOL	42 661	WATER gal/s	k_6.5	CEMENT LEFT In	CASING 20	•
DISPLACEMENT	18 661	DISPLACEME	NT PSI_300	MIX PSI		RATE	· · · · · · · · · · · · · · · · · · ·	
REMARKS: S	afely no	tion k	lia un to	85/8" a	esine. 61	rak chev	ation u	110
Bbl fre	sh. Ow	nd 125	5 KS (00)	ular menen	+ \ \ / 320	COCL2	220 001 4	
14 # flo	COLC PANSK	@ 14	8 + PE/GA	L 0150	Jace w/	18 Bbl fre	sh water	3h.#
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			comolete.					
		1	Correct Control	- 15 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -				
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			* 77	Ane You"				
ACCOUNT	TITHAUD	Y or UNITS	D	ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	650.00	650.00
5406	80	MILEAGE	3. 30	264.00
11045	175 343	class "A" cement	12.26	2135.0
1102	490 **	370 (9012	.67	328 34
1112A	330 ¹	290 gel	115	49.50
1107	40-4	1/4th floorle PR/SK	1.90	76.00
5407A	8.28	ton-milegge bulk trx	1.10	724.2
		RECEIVED		
		KANSAS CORPORATION CO	MMISSION	ļ
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AUTHORIZATION COLOR COLOR TITLE DATE DATE