

Operator Name: Roadrunner Energy, Inc. Lease Name: Fulsom Well #: 1
 Sec. 2 Twp. 35 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(See separate pages)

List All E. Logs Run:

Dual Induction
 Compensated Density-Neutron
 Microlog
 Gamma Ray Neutron Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	300	Class A	175	3% CACL 2% CAL
Production	7 7/8	5 1/2	15.5#	3270	Thick Set	125	1/4" 12.00 GAL/SK 1000# KOL-544

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3199-3204 Arbuckle	250 Gals. 7 1/2% MCA	
	CIBP set @ 2985		
2	2799-2808	250 Gals. 7 1/2% MCA	
2	2827-2835.	250 Gals 7 1/2% MCA	
		Reacid 250 Gals 7 1/2% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

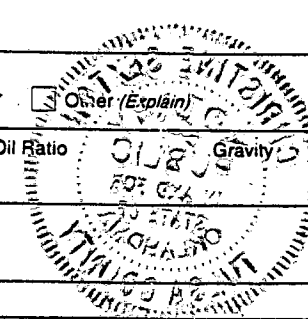
Date of First, Resumerd Production, SWD or Enhr. 7 + 19 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) DRD TO BE PULLED

Production Interval



February 26, 2007

ROADRUNNER ENERGY, INC. - FULSOM #1
Section 2-35S-7E NE NE SW 2860' FNL 2190' FWL
Elev. 1200 GR. 1229' KB.
Cowley County, Kansas

REPORT ON FULSOM #1

The Fulsom #1 was spudded on February 14, 2007 and reached total depth of 3270' on February 20, 2007 in the Arbuckle Dolomite.

Formation Tops:		Sub-Sea.
Hoover Sand	940-963	+ 289
	994-1032	+ 235
Oread Ls.	1076-1086	+ 153
Elgin Sand	1230-1256	- 1
Iatan Ls.	1380-1384	- 151
Stalnaker Sand	1398-1432	- 169
	1456-1536	- 227
Perry Sand	1710-1754	- 481
Layton "A" Sand	1886-1903	- 657
Layton "A-2" Sand	1940-1960	- 711
Layton "B" Sand	1990-2052	- 761
Lower Layton Sand	2150-2162	- 921
Checkerboard Ls.	2276	- 1047
Cleveland Sand	2305-2316	- 1076
Big Ls.	2386	- 1157
Oswego Ls.	2464-2486	- 1235
(Porosity)	2470-2480	- 1241
Cherokee Shale	2580	- 1351
Mississippi Chat	2800-2807	- 1571
Chat	2826-2838	- 1597
Mississippi Ls.	2840	- 1611
Kinderhook Sh.	3148-3163	- 1919
Woodford Sh.	3163-3199	- 1934
Arbuckle Dolo.	3199-3270 Total Depth	- 1970

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- 2-12-07 - Move in and rig up C & G Rig #2
- 2-13-07 - Finish rigging up. Started drilling rat hole. Drilling was very slow in Limestone. Started drilling surface at 5:00 P.M.
- 2-14-07 - Drilling surface hole @ 137'.
- 2-15-07 - Drilled surface to 305'. Set 300' of 8 5/8" surface casing @ 300' with good cement returns to surface using

175 sks. Class A cement w/ 3% cacl, 2% gel and 1/4# flocele per sk.

2-16-07 - Drilling @ 1384
2-17-07 - Drilling @ 1780
2-18-07 - Drilling @ 2385
2-19-07 - Drilling # 2800
2-20-07 - Drilling @ 3124 - Top of Arbuckle at 3199 with good fluorescence, good cut and good odor down to the total depth of 3270'. Circulated hole clean, made short trip, circulated hole clean and came out of hole to log. Started logging at 6:00 PM and finished at 9:00 PM. Went in hole to lay down drill pipe and set 5 1/2 production casing.

There were no problems with the drilling of the well. Good samples were obtained from top to bottom and the gas detector worked except for a short time when the lead line mudded up. Samples were examined, analyzed and described from 300' to the T.D. of 3270'.

Oil shows were noted in the Lower Layton at 2150', in the Oswego at 2465', in the Mississippi Chat at 2808'-2807' and 2826'-2836' and the Arbuckle at 3199' to the T.D. of 3270'. The Lower Layton and the Oswego calculated much too high water saturation to be productive. The top Mississippi Chat zone had good bright white fluorescence, a good cut, a 50 unit gas kick and a very good mud cake on the log, but it did not have a drilling break. The logger thought that this zone could be very good because of the apparent good permeability. It calculated 35% water saturation. The lower Chat zone had a good drilling break of one minute to the foot, good bright white fluorescence, good streaming oil cut, a good odor, a 50 unit gas kick and calculated 71% water which is not bad for the Mississippi Chat. Both Chat zones were perforated and acidized. The Upper Chat had a show of oil on swab but it never amounted to anything as salt water soon overwhelmed the oil. The bottom zone tested only salt water.

The Arbuckle had good gold fluorescence over 100% of the samples from 3199 to the T.D. of 3270. There was no drilling break and no gas kick but there was a good odor and good oil cut down to about 3250' where the fluorescence became paler, the oil cut became poorer and the odor decreased. However there was still a 100% fluorescence in the samples. The samples were light tan to grey dolomite with some visible porosity in granular and sucrosic dolomite. Unfortunately on a production test the Arbuckle produced only salt water with no gas and no oil. The decision was made to plug the well.

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Allen Day and Dennis Clay APR 09 2007

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WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services,
Dept: 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211975

Invoice Date: 02/22/2007 Terms:

Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA OK 74133
(918)250-8589

FULSOM #1
16895
02-21-07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	15.4000	1925.00
1110A	KOL SEAL (50# BAG)	1000.00	.3800	380.00
1123	CITY WATER	3300.00	.0128	42.24
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4104	CEMENT BASKET 5 1/2"	2.00	200.0000	400.00
4130	CENTRALIZER 5 1/2"	7.00	42.0000	294.00
4312	5 1/2" WELD ON CASING CO	1.00	65.0000	65.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
439 TON MILEAGE DELIVERY	549.60	1.10	604.56
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
WASH- WASH OR SWIVEL HEAD	1.00	60.00	60.00

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WICHITA, KS

Parts:	3462.24	Freight:	.00	Tax:	200.81	AR	5971.61
Labor:	.00	Misc:	.00	Total:	5971.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, Wy
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, Wy
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 68720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16895
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	7291	Fulsom #1	2	35S	7E	Cowley
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Roadrunner Energy, Inc.			445	Justin		
MAILING ADDRESS			439	JERRID		
7225 S. 85 TH E. AVE. STE 100			434	JIM		
CITY	STATE	ZIP CODE				
Tulsa	OK	74133				

JOB TYPE LONGSTRING HOLE SIZE 7 7/8 HOLE DEPTH 3270' K.B. CASING SIZE & WEIGHT 5 1/2 15.50# New
 CASING DEPTH 3270' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5* SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 77.8 BBL DISPLACEMENT PSI 700 BUMP PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Swivel & Cement Head.
BREAK Circulation w/ 20 BBL Fresh water. Mixed 125 SKS THICK Set Cement
w/ 8" Kol-Seal / SK @ 13.5* / 9AL, yield 1.75. wash out Pump & Lines. shut
down. Release Plug. Displace w/ 77.8 BBL Fresh water. FINAL Pumping Measure
700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. float
held. Good Circulation @ ALL times while Cementing. Job Complete Rig down.

Note: Rotated casing last 55 BBL of Displacement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	80	MILEAGE	3.30	264.00
1126 A	125 SKS	THICK Set Cement	15.40	1925.00
1110 A	1000 #	KOL-SEAL 8" / SK	.38 #	380.00
5407 A	6.87 TONS	80 miles BUCK TRUCK	1.10	604.56
5502 C	6 HRS	80 BBL VAC TRUCK	90.00	540.00
1123	3300 gals	City water	12.80/1000	422.40
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
4159	1	5 1/2 AFU FLOAT Shoe	300.00	300.00
4104	2	5 1/2 Cement BASKET	200.00	400.00
4130	7	5 1/2 x 7 7/8 CENTRALIZERS	42.00	294.00
5611	1	Rotating Swivel RENTAL	60.00	60.00
4312	1	5 1/2 weld on COLLAR	65.00	65.00
		Sub Total		5770.80
		SALES TAX 5.8%		334.81
		ESTIMATED TOTAL		6105.61

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 CONSERVATION DIVISION
 WICHITA KS

THANK YOU

211915

AUTHORIZATION Roy Clou

TITLE _____

DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211886

Invoice Date: 02/15/2007 Terms:

Page 1

ROADRUNNER ENERGY INC.
7225 S. 85TH EAST AVE, STE 100
TULSA, OK 74133
(918) 250-8589

FULSOM #1
16874
02-14-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	12.2000	2135.00
1102	CALCIUM CHLORIDE (50#)	490.00	.6700	328.30
1118A	S-5 GEL/ BENTONITE (50#)	330.00	.1500	49.50
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	658.40	1.10	724.24
463	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	2588.80	Freight:	.00	Tax:	150.15	AR	4377.19
Labor:	.00	Misc:	.00	Total:	4377.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
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THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16874
 LOCATION EUREKA
 FOREMAN BUCK LEESON

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-07	7891	Fulsam #1	2	35	7E	Cherokee
CUSTOMER Roadrunner Energy Inc.			TRUCK # DRIVER TRUCK # DRIVER 463 Kyle 442 Shannon			
MAILING ADDRESS 7225 S. 85th E. Ave. Ste 100						
CITY Tulsa	STATE OK	ZIP CODE 74133				
C+G Oruo F19						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 305' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 300' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 42 bbl WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'
 DISPLACEMENT 18 bbl DISPLACEMENT PSI 300 MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 10
Bbl fresh Mixed 125 sks regular cement w/ 370 cccl2, 220 gal +
1/4" floccle @ 14.8 #/gal. Displace w/ 18 bbl fresh water shut
casing in. Good cement returns to surface = 11 bbl slurry to pit.
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	80	MILEAGE	3.30	264.00
11043	175 sks	class "A" cement	12.20	2135.00
1102	490 #	370 cccl2	.67	328.30
1118A	330 #	220 gal	.15	49.50
1107	40 #	1/4" floccle #/sk	1.90	76.00
5407A	8.23	tan-mileage bulk trk	1.10	724.24
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			KANSAS CORPORATION COMMISSION	
			APR 09 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Subtotal	8227.04
			5.890 SALES TAX	190.15
			ESTIMATED TOTAL	43M.19

211886

AUTHORIZATION Called by Dave Carter TITLE _____ DATE _____