CONFIDENTIA

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 m Must Be Typed

WELL COMPLETION FORM

FELL HISTORY - DESCRIPTION OF WELL & LEA

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Operator: License # 33699 Name: T-N-T ENGINEERING, INC. Address: 3711 Maplewood Ave, Suite 201 City/State/Zip: Wichita Falls, Texas 76308 CONFTUTE Purchaser: Coffeeville	Feet Yes VNo
Address: 3711 Maplewood Ave, Suite 201 Address: 3711 Maplewood Ave, Suite 201 City/State/Zip: Wichita Falls, Texas 76308 CONFIDENTIAL Coffeeville Purchaser: Coffeeville Operator Contact Person: Hal Gill Contractor: Name: American Eagle Drilling Co. License: 33493 Wellsite Geologist: Jim Musgrove Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Ook and the field Name Sigh Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Line of Table Contractor: Name Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Line of Table Contractor: Lass Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Line of Table Contractor: Lass Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Line of Table Contractor: Lass Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Line of Table Contractor: Lass Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Line of Table Contractor: Lass Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Line of Table Contractor: Lass Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Lass Size Size Sec. 18 Twp. 11 S. R. 17 E. 2,453 feet from S / (N) (circle one) Lass Size Size Size In Size Size Size Size In Size Size Size Size In Size Size Size Size Size In Size Size Size Size In Size Size Size Size In Size Size Size Size Size Size Size In Size Size Size Size Size Size Size Size	Feet Yes VNo
City/State/Zip: Wichita Falls, Texas /6308 Correct Coffeeville Purchaser: Coffeeville Operator Contact Person: Hal Gill Phone: (940) 691-9157 ext 113 Contractor: Name: American Eagle Drilling Co. License: 33493 Wellsite Geologist: Jim Musgrove Designate Type of Completion: Field Name: Bemis - Shutts Producing Formation: Arbuckle Elevation: Ground: 1830' Kelly Bushing: 1835' Elevation: Ground: 1830' Plug Back Total Depth: 3450' Amount of Surface Pipe Set and Cemented at 1079 Multiple Stage Cementing Collar Used? If Workover/Re-entry: Old Well Info as follows: Operator: Wichita Falls, Texas /6308 Correct Connection in feet from S / (Feet Yes VNo
Purchaser: Coffeeville Operator Contact Person: Hal Gill Phone: (940) 691-9157 ext 113 Contractor: Name: American Eagle Drilling Co. License: 33493 Wellsite Geologist: Jim Musgrove Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as, follows: Original Comp. Date: Original Total Depth: Count of the first of the production of the productio	Feet Yes VNo
Operator Contact Person: Hal Gill Footages Calculated from Nearest Outside Section Corner: Phone: (940) 691-9157 ext 113 (691-9157 ext 113) Kollman WBW Contractor: Name: American Eagle Drilling Co. Lease Name: Kollman Well #: 14 License: 33493 Jim Musgrove Bemis - Shutts Designate Type of Completion: Producing Formation: Arbuckle Elevation: Ground: 1830' Kelly Bushing: 1835' ✓ New Well Re-Entry Workover Total Depth: 3500' Plug Back Total Depth: 3450' ✓ Oil SWD SIGW Multiple Stage Cementing Collar Used? Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from If Alternate II completion, cement circulated from feet depth to WILLIAM Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Drilling Fluid Management Plan	Feet]Yes ☑No
Phone: (940) 691-9157 ext 113	Feet]Yes
Contractor: Name: American Eagle Drilling Co. Lease Name: Kollman Well #:	Feet]Yes
License:	Feet]Yes
Wellsite Geologist: Jim Musgrove Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as, follows: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Original Comp	Feet Yes VNo
Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as, follows: Operator:	Feet Yes V No
✓ New WellRe-EntryWorkover ✓ OilSWDSIOWTemp. Abd. GasENHRSIGW DryOther (Core, WSW, Expl., Cathodic, etc)System of the properties of th	Feet Yes V No
	Yes No
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ Well Name: Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit)	Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth:	Feet
If Workover/Re-entry: Old Well Info as, follows: Operator: Well Name: Original Comp. Date: Original Total Depth:	·
Operator:	
Well Name:	sx cmt.
Original Comp. Date:Original Total Depth: (Data must be collected from the Reserve Pit)	
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit)	
Deepening Re-perf Conv. to Enhr./SWD Chloride content ppm Fluid volume	
· · · · · · · · · · · · · · · · · · ·	bbls
Plug Back Plug Back Total Depth Dewatering method used	
Commingled Docket No. Location of fluid disposal if hauled offsite:	
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	
Lease Name: License No.:	
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R. E	ast 🗌 West
Recompletion Date Recompletion Date County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-1 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CENTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	07 apply. rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the herein are complete and correct to the best of my knowledge.	statements
Signature: KCC Office Use ONLY	
Title: Engineer Date: March 19, 2008 Letter of Confidentiality Received	,
10 Mooth Lit Denied Yes Date: REC	EIVED.
Subscribed and sworn to before me this day of day of KANSAS CORPOR	
~ 0.08	k nana
Notary Public: USAM S. Jan Huss UIC Distribution	4 2008
Date Commission Expires: May 24, 2010 CONSERVAT	1011 00 0000