CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL 1/24/10

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: 211 W. 14th Street CRI/StatzPC, Chanute, KS 66720 CRI/StatzPC, Chanute, KS 66720 CRI/StatzPC, Chanute, KS 66720 CRIVINITY CRIVI	Operator: License # 33344	API No. 15 - 15-133-27242-0000
Address: 211 W. 14th Street City/Stata/Ep. Chanute, KS. 66720 Contractor: Name: Discrete Properties. LLC Contractor: Name: Discrete Properties. Not yet complete Elevation: Ground: 970 Kolly Sub-inity. Discrete Properties. Not yet complete Elevation: Ground: 970 Kolly Bushing: Infa Total Depth: 1025 Plug Back Total Depth: Discrete Properties. Not yet complete Elevation: Ground: 970 Kolly Bushing: Infa Total Depth: 1025	Name: Quest Cherokee, LLC	County: Neosho
City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Purchaser: Bluestem Pipeline, LLC Operator Contact Person, Jennifer R. Ammann JAN 7 + 2008 Phone: (820 431-9500 KCC Contractor: Name: TX0 Contractor: Name: MCCOV, Virginia Well #; 30-2 Lease Name: McCoV, Virginia Lease Name: McCoV, Virginia Well #; 30-2 Lease Name: McCoV, Virginia Well #; 30-2 Lease Name: McCoV, Virginia Lease Name: McCoV,	Address: 211 W. 14th Street	
Feuchaser's inflorment public in the person dentified	City/State/Zip: Chanute, KS 66720	· — —
Operator Contact Person, Jennifer R. Ammann JAN 7, 4 2000 Phones: (£20 431-9500 CCC Contractor Name: XD SW	Purchaser: Bluestem Pipeline, LLC	
Phone: (£20	* A & C * * * * * * * * * * * * * * * * * *	
Field Name Cherokee Basin CBM		(circle one) NE SE NW SW
Field Name Cherokee Basin CBM	Contractor: Name: TXD	Lease Name: McCoy. Virginia Well #: 30-2
Wellsite Geologies: Ken Recoy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHF SIGW Dry Other (Core, WSW) Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp	License: 33837	Field Name: Cherokee Basin CBM
Designate Type of Completion: New Well	Wellsite Geologist: Ken Recoy	Producing Formation: Not yet complete
New Well Re-Entry Workover	Designate Type of Completion:	Elevation: Ground: 910 Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 22 Feet Seas	New Well Re-Entry Workover	, -
If yes, show depth set Feet	r.	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. D	✓ Gas ENHR SIGW	
Departor:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Departor:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 994
Original Comp. Date:Original Total Depth:	Operator:	
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Cornv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion	Original Comp. Date:Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Docket	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Location of fluid disposal if hauled offsite: Dual Completion	Plug BackPlug Back Total Depth	· ·
Operator Name: Completion	Commingled Docket No.	
License No.: License No.: License No.: License No.: Docket No. License No.: Licens	Dual Completion Docket No	Location of fluid disposal if nauled offsite:
10/23/07 Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: East West County: Docket No.: Docket No.: East West County: Docket No.: Docket No.: East West County: Docket No.: Dock	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date	10/23/07 12/19/07 12/20/07	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge. Signature: Wireline Log Received UIC Distribution FEB 0 1 2008 CONSERVATION DIVISION CONSERV	Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Constant Confidentiality Received Confidentiality	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Constant Confidentiality Received Confidentiality		· ·
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received Letter of Confidentiality Received Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution CONSERVATION DIVISION MICHIEL AND DIVISION		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 24th day of	Signature: Bennifu D. Ammann	KCC Office Use ONLY
Subscribed and sworn to before me this 24th day of	Fitle: New Well Development Coordinator Date: 1/24/08	Letter of Confidentiality Received
Wireline Log Received KANSAS CORPORATION COMMISS Geologist Report Received UIC Distribution FEB 0 1 2008 Date Commission Expires: 8-4-8010 TERRAKLAUMAN	a sth	If Denied Vec Date:
Geologist Report Received UIC Distribution FEB 0 1 2008 Date Commission Expires: 8-4-8010 TERRAKLAUMAN		Wireline Log Received PANICAS CORPORATION COMMISSI
Date Commission Expires: 8-4-3010 A. TERRAKLAUMAN MICHITALICA	į r	
1 ERRAKLAUMAN]	Notary Public: Wira Klauman	UIC Distribution FEB 0 1 2008
1 ERRAKLAUMAN]	Date Commission Expires: 8-4-8010	CONSEDUATION DIVISION
		A KLAUMAN.

My Appt. Expires 7-4-2017