

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/10

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Bluestem Gas Marketing / Plains Marketing
 Operator Contact Person: Dean Pattison, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: FOSSILL DRILLING, INC.
 License: 33610
 Wellsite Geologist: Corey Tinsmon
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/26/2007</u>	<u>12/07/2007</u>	<u>02/06/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL
MAR 25 2008
KCC

API No. 15 - 007 - 23235 0000
 County: BARBER
 NW NE NW Sec. 4 Twp. 34 S. R. 11 East West
330 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: FORESTER C Well #: 1
 Field Name: Roundup South
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1359 Kelly Bushing: 1368
 Total Depth: 5038 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 235 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 22,000 ppm Fluid volume 1200 bbls
 Dewatering method used Haul free fluids and allow pits to dry
 Location of fluid disposal if hauled offsite:
 Operator Name: WOOLSEY OPERATING COMPANY, LLC
 Lease Name: HARBAUGH License No.: 33168
 Quarter NW Sec. 13 Twp. 34 S. R. 12 East West
 County: Barber Docket No.: D- 28,817

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison, Operations Manager Date: March 25, 2008
 Subscribed and sworn to before me this 25th day of March,
20 08
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 25 2008

DEBRA K. CLINGAN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-27-10

CONSERVATION DIVISION
WICHITA, KS