

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
3/26/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819  
 Name: Baird Oil Company, LLC  
 Address: P.O. Box 428  
 City/State/Zip: Logan, KS 67646  
 Purchaser: NA  
 Operator Contact Person: Andrew C. Noone  
 Phone: (785) 689-7456  
 Contractor: Name: WW Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Gary Gensch  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>March 12, 2008</u>	<u>March 18, 2008</u>	<u>March 18, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC

API No. 15 - 065-23416-0000  
 County: Graham  
 App. SE NE NE Sec. 18 Twp. 7 S. R. 23  East  West  
1260 feet from S / N (circle one) Line of Section  
520 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Church Well #: 1-18  
 Field Name: Wildcat  
 Producing Formation: NA  
 Elevation: Ground: 2425 Kelly Bushing: 2430  
 Total Depth: 3914 Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 247 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
 Chloride content 3500 ppm Fluid volume 750 bbls  
 Dewatering method used Air Dry-Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Agent Date: March 26, 2008  
 Subscribed and sworn to before me this 26<sup>th</sup> day of MARCH  
2008  
 Notary Public: [Signature]  
 Date Commission Expires: 3/29/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAR 27 2008**

**ROBERT B. HARTMAN**  
 State of Kansas  
 My Appt. Exp. 3/29/11

CONSERVATION DIVISION  
WICHITA, KS