

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM 3/25/10
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254
 Name: MIDCO Exploration, Inc.
 Address: 414 Plaza Drive, Suite 204
 City/State/Zip: Westmont, IL 60559
 Purchaser: _____
 Operator Contact Person: Earl J. Joyce, Jr.
 Phone: (630) 655-2198
 Contractor: Name: VAL Energy, Inc.
 License: 5822
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/8/08</u>	<u>1/18/08</u>	<u>1/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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MAR 25 2008
KCC

API No. 15 - 025-21438-0000
 County: Clark
 NW SE SE Sec. 19 Twp. 33 S. R. 23 East West
990 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Knight Well #: 1-19
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1981 Kelly Bushing: 1991
 Total Depth: 5750 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 810 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmft.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 36,000 ppm Fluid volume 400 bbls
 Dewatering method used Vacuum all available fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dill
 Lease Name: Regier License No.: 6652
 Quarter _____ Sec. 17 Twp. 33S S. R. 27 East West
 County: Meade Docket No.: C-21,232

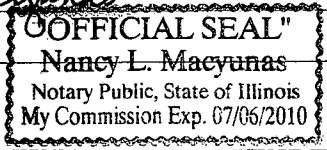
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Vice-President Date: 3/25/08

Subscribed and sworn to before me this 25th day of March,
20 08

Notary Public: Nancy L. Macyunas
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
 WICHITA, KS