KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM OR WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/24/09

Operator: License # 33021	API No. 15 - 035-24285-0000
Name: Seeker LLC	County: Cowley
Address: 6101 E. Canteen Rd.	SWNWNW_Sec14Twp35SR4VEast West
Newkirk OK 74647	990 feet from S /(N)(circle one) Line of Section
Burehager: SemCrude LP (oil) and Nat-Gas (gas)	330 feet from E // W (circle one) Line of Section
Operator Contact Person: Don Lane	Footages Calculated from Nearest Outside Section Corner:
Phone: (_580) 362-3778 or cell 580-763-4004	(circle one) NE SE NW SW
Contractor: Name: Gulick Drilling Co., Inc.	Lease Name: Karen Well #: 2
License: 32854	Field Name: Copeland East
Wellsite Geologist: Thomas Blair	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1159 Kelly Bushing: 1167
✓ New Well Re-Entry Workover	Total Depth: 3375 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 200 Feet
✓ Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10 ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
12/14/07 12/20/07 02/04/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: October Signature: Oc	KCC Office Use ONLY
Title: Cliny/Manogen Date: 3-25-08	Letter of Confidentiality Received
	Letter of Comidentiality Received
Subscribed and sworn to before me this 25 day of March	The second secon
20 08	State of Oklahoma
Notary Public Lynda Esenhaces	KAY COUNTY HIC Distribution KANSAS CORPORATION COMMISSION
	COMMISSION #020:3917