CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL GILLIO

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168	API No. 15007 - 23238 0000
Name: WOOLSEY OPERATING COMPANY, LLSANFIDENTI	€ County: Barber
Address: 125 N. Warket, Suite 1000	NE NW SW NW Sec. 19 Twp. 34 S. R. 11 East West
City/State/Zip: Wichita, Kansas 67202-1775 APR 0 1 201	feet from S /(N) (circle one) Line of Section
Purchaser: Bluestem Gas Marketing / Plains Marketing	580 feet from E / (w) (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	
Phone: (316) 267-4379 ext 107	(circle one) NE SE (NW) SW
Contractor: Name: Terra Drilling Co., Inc.	Lease Name: LOGAN X Well #: 7
License: 33843 APD TON COM	Field Name: STRANATHAN
Wellsite Geologist: Billy G. Klaver Designate Type of Completion: WICHITA, KS SION New Well Re-Entry Workover KS SION	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: LOGAN X Well #: 7 Field Name: STRANATHAN Field Name: MISSISSIPPIAN Elevation: Ground: 1456 Kelly Bushing: 1464 Total Depth: 5285 Plug Back Total Depth: 5110
Designate Type of Completion:	Elevation: Ground: 1456 Kelly Bushing: 1464
New Well Re-Entry Workover Workover	Total Depth: 5285 Plug Back Total Depth: 5110
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at235 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: n/a	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7800 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used Haul off free fluids and allow to dry.
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: WOOLSEY OPERATING COMPANY, LLC
12/03/2007 12/18/2007 02/12/2008	Lease Name: SWARTZ / CLARKE License No.: 33168
Spud Date or Date Reached TD Completion Date or	Quarter NE/SW Sec. 1/8 Twp. 34/32 S. R. 11/12 ☐ East ✓ West
Recompletion Date Recompletion Date	County: Docket No.: D - 28,865 / D - 28,492
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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: 04/01/2008	Letter of Confidentiality Attached
Subscribed and sworn to before me this 1st day of April	/ If Denied, Yes Date:
20_08	Wireline Log Received
h has delle non	Geologist Report Received
Notary Public: ASUMA A CUNISCO Debra K. Clingan	UIC Distribution
Date Commission Expires: March 27, 2010	

