

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Hupfer Operating, Inc.
Address: P.O. Box 216, Hays, KS 67601
Phone: (785) 628-8666 Operator License #: 30380
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Aug. 10, 07 (Date)
by: Rich Williams, Dist. #4 (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Will be filed w/ ACO-1
Producing Formation(s): List All (If needed attach another sheet):
Arbuckle Depth to Top: 3400 Bottom: 3418 T.D. 3418
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-009-25080-0000
Lease Name: Bitter
Well Number: A-1
Spot Location (QQQQ): C - E2 - E2 - SE
1320 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 5 Twp. 16 S. R. 13 East West
County: Barton
Date Well Completed: _____
Plugging Commenced: 8-12-07
Plugging Completed: 8-12-07 4:00 p.m.

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Sand-Clay	Red Bed	0	479	8-5/8"	479	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Bottom plug @ 3395' w/ 25 sxs., 2nd plug @ 900' w/ 255 sxs., 3rd plug @ 530' w/ 60 sxs. & top plug @ 40' w/ 10 sxs. Plugged rat hole w/ 15 sxs. Total 135 sxs. 60/40 Poz 6% gel. Basic Energy ticket # 16349

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AUG 30 2007

Name of Plugging Contractor: Sterling Drilling Co. License #: 5142
Address: Box 1000, Pratt, KS 67124
Name of Party Responsible for Plugging Fees: Hupfer Operating, Inc., P.O. Box 216, Hays, KS 67601
State of Kansas County, Ellis, ss.

CONSERVATION DIVISION
WICHITA, KS

Dennis D. Hupfer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Dennis D. Hupfer
Dennis D. Hupfer
(Address) P.O. Box 216, Hays, KS 67601

SUBSCRIBED and SWORN TO before me this 27 day of August, 2007
Paul August My Commission Expires: 3-1-2011
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PAGE 1 of 1	CUST NO 1970-HUP001	INVOICE DATE 08/14/2007
INVOICE NUMBER 1970000691		

Pratt

B I L L
 HUPFER OPERATING INC.
 PO BOX 216
 HAYS KS 67601
 ATTN:

J O B
S I T E
 LEASE NAME Bitter
 WELL NO. A-1
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00695	301		Net 30 DAYS	09/13/2007
For Service Dates: 08/12/2007 to 08/12/2007				
1970-00695				
1970-16349 Cement-New Well Casing 8/12/07				
Pump Charge-Hourly Casing Cement Pumper	1.00	Hour	1596.000	1,596.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	145.700	145.70
Mileage Cement Service Charge	135.00	DH	1.500	202.50
Mileage Heavy Vehicle Mileage	140.00	DH	5.000	700.00
Mileage Proppant and Bulk Delivery	410.00	DH	1.600	656.00
Pickup Car, Pickup or Van Mileage	70.00	Hour	3.000	210.00
Additives Cement Gel	468.00	EA	0.250	117.00 T
Cement 60/40 POZ	135.00	EA	10.710	1,445.85 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-523.03 4,700.02 92.12 4,792.14
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FIELD ORDER 16349

Subject to Correction

Date 8-13-07		Customer ID		Lease B.H.H.	Well # A-1	Legal 5-16-13	
C H A R G E		Hoploc Operations		County Barber	State KS	Station Pratt	
		Depth	Formation		Shoe Joint		
		Casing 13.P.	Casing Depth	TD 3419	Job Type CNU-PTA		
		Customer Representative			Treater Steve Orland		

AFE Number	PO Number	Materials Received by X	Signed Below	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	1355k	60/40 P/z		1445.85
P	C320	468lb	Commer Gal		117.00
P	E100	140mi	Heavy Vehicle Mileage		700.00
P	F101	70mi	Pickup Mileage		310.00
P	F104	410tr	Bulk Delivery		6535.20
P	E107	1355k	Cement Service Charge		702.50
P	E391	1ea	Service Supervisor		150.00
P	R207	1ea	Casing Cement Pump 3000'-3500'		1576.00
P	F145	1ea	Temp Rubber Cement Plug 8 1/2"		145.70
			Discounted price plus taxes		4700.02

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K.D. Clark

Customer <i>Appl. Operating Inc</i>	Lease No.	Date <i>8-12-07</i>	
Lease <i>B-11-1</i>	Well # <i>A-1</i>		
Field Order # <i>16347</i>	Station <i>P-1</i>	Casing	Depth
Type Job <i>CNW-PTA</i>	Formation	County <i>Barton</i>	State <i>KS</i>
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		135515		Acid <i>60700 fo 2</i>				5 Min.
Depth	Depth	From	To	Pre Pad <i>670-601</i>	Max			
Volume	Volume	From	To	Pad <i>717/52 C-100 lars</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>Dave Seab</i>	Treater <i>Steve Orkido</i>
Service Units <i>19869 19840</i>		
Driver Names <i>Steve Korman Dave</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location Safety Meeting TRD 3119
12:15				1st plug @	3400 w/ 25 sacks
			10	5	10 bbl H ₂ O
			7	5	7 bbl Cement
			3	5	3 bbl H ₂ O
			40	5	40 bbl Mud
2:30				2nd plug @	2900 w/ 25 sacks
			10	5	10 bbl H ₂ O
			7	5	7 bbl Cement
			3	5	3 bbl H ₂ O
			6	5	6 bbl Mud
2:50				3rd plug @	530 w/ 60 sacks
			5	5	H ₂ O All-out
			17	5	17 bbl Cement
			3	5	3 bbl H ₂ O
4:00				4th plug @	40'
			3	4	3 bbl Cement
			1	1	1 bbl H ₂ O
			4	4	15 sacks In 12"
					Job complete, Thanks Steve

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