

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
2/18/03  
FEB 10 2003

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 33097  
Name: Williams Gas Pipeline Central  
Address: 4000 S. Seneca  
City/State/Zip: Wichita, KS 67217  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Dennis Lohmann  
Phone: (316) 529-6610  
Contractor: Name: CP Masters  
License: 4191

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
1/21/03 1/28/03 1/29/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 173-20977-0000  
County: Sedgewick  
NW NW-NW- SWSec. 33 Twp. 27 S. R. 2  East  West  
2621 feet from S N (circle one) Line of Section  
84 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wichita Well #: Tieover  
Field Name: Wichita 16" Loop  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1370' EST Kelly Bushing: \_\_\_\_\_  
Total Depth: 300' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 80 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK 111 EU 2-13-03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: LeRoy Higgins, Property Owner  
Lease Name: 1212 E. Central License No.: \_\_\_\_\_  
Quarter SE Sec. 1 Twp. 26 S. R. 5  East  West  
County: Butler Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operations Manager Date: 1/30/03  
Subscribed and sworn to before me this 30 day of January  
2003  
Notary Public: [Signature]  
Date Commission Expires: 8/23/2005  
Creek County, OK

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

Operator Name: Williams Gas Pipeline Central Lease Name: Wichita Well #: Tieover  
 Sec. 33 Twp. 27 S. R. 2  East  West County: Sedgewick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Cathodic	17.5"	10" PVC Sched 40	15.8	80'	Portland	80	(order ticket attached)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

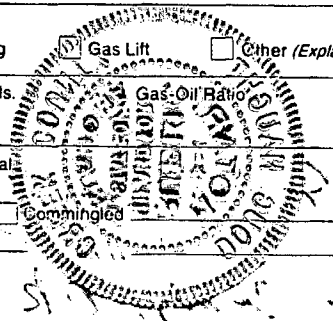
TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas/Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



Company WGPL KCC WICHITA Sec 33 Township 27 Range 2 E  
 County Sedgewick State KS Job Number 02-121 Voltage Used 14.10

Depth	Amps	Geological Log	Depth	Amps	Geological Log	No.	Depth	No. Coke	With Coke	
5		0-2 Topsoil	205			1	290	7.4	10.5	
10		2-100 Grey Shale	210	5.9		2	280	8.2	11.1	
15			215			3	270	9.4	12.6	
20			220	5.1		4	260	8.9	11.7	
25			225			5	250	8.4	11.1	
30			230	5.3		6	240	6.4	9.5	
35			235			7	230	5.3	8.1	
40			240	5.3		8	220	6.0	9.1	
45			245			9	210	7.6	10.1	
50			250	6.8		10	200	6.0	7.3	
55			255			11				
60			260	7.4		12				
65			265			13				
70			270	7.7		14				
75			275			15				
80			280	6.9		16				
85			285			17				
90	5.0		290	7.8		18				
95			295			19				
100	6.5	100-300 Hard grey shale with	300	6.4	300 T.D.	20				
105		streaks of gypsum	305			21				
110	4.9		310			22				
115			315			23				
120	4.5		320			24				
125			325			25				
130	6.0		330			26				
135			335			27				
140	5.5	142 Top of Coke	340			28				
145			345			29				
150	3.0		350			30				
155			355				Volts	14.10		
160	5.3		360				Amps			
165			365				Ohms			
170	4.6		370				<b>Rectifier Information</b>			
175			375				Model	Goodall		
180	4.7		380				Serial	85C2773		
185			385				DCV	56	DCA	58
190	6.0		390				C	A of D	F	4 of 5
195			395				ACV	240/480	ACA	20.1/10.05
200	6.2		400				Shunt	50/60		

Interior Plug None				Vent 1" All vent		Length 200'	
Hole Dia.	10"	Total Depth	300'	Remarks 100' Sch 40			
No. Anodes	10	Size and Type	2684 Anotec LL 325'				
Lbs. Coke	6000	Coke Type	Loresco SC-3				
Ft. Casing	80'	Casing Diameter	10"	Signature	Brad Brewer	Date	01/29/03

# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED

15-173-20977-05-00

SERVICE TICKET

FEB 10 2003

KCC WIC. IATA

ORIGINAL 4437

DATE 1-22-03

COUNTY SUMNER

CHARGE TO C.P. MASTERS, INC.  
 ADDRESS P.O. Box 5585 CITY Edmond ST OKLA. ZIP 73083  
 LEASE & WELL NO. Mesa, Wichita Staks, Webb Rd. SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR Company Tools TIME ON LOCATION 12:30P  
 KIND OF JOB 80' of 10" CSG IN 16" Hole OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
<del>805x</del>	<del>CLASS A @ 5.80</del>		<del>472.50</del>
			<del>464.00</del>
805x	BULK CHARGE		63.00
20	BULK TRK. MILES <u>4 tons</u>		94.50
20	PUMP TRK. MILES		40.00
	PLUGS		
	SALES TAX		71.45
	TOTAL		1205.65

T.D. 80' CSG. SET AT 80" VOLUME \_\_\_\_\_  
 SIZE HOLE 16" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 10"  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 2:30P

REMARKS: VIA 1" PUC BREAK CIRCULATION OUT ANNULUS - MIX & PUMP  
805x CLASS A - CIRCULATE CEMENT TO SURFACE

DIRECTIONS: Kellog + Webb Rd 1.5 MI SOUTH - WEST SIDE

EQUIPMENT USED

NAME <u>JIM THOMAS</u>	UNIT NO. <u>P10</u>	NAME <u>NEAL Rupp</u>	UNIT NO. <u>B5</u>
<u>Neal Rupp</u>	CEMENTER OR TREATER		OWNER'S REP.

15-173-20977-00-00

ORIGINAL RECEIVED

FEB 10 2000

KCC WICHITA

To whom it may concern;

I, LeRoy Higgins, give my permission for Albert Hogoboom Oilfield Trucking, Hogoboom Enterprises, Inc. and its employees to dump Bentonite, drilling fluids, cuttings, native mud, and fresh water in a surface pond that I own located at 1212 East Central, Eldorado, Kansas. This permission is retro-active to January 1, 1999.

LeRoy Higgins  
June 7, 2000

