

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 13 2007

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: company tools  
License: 32710  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
02/20/07 03/08/07 03/19/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

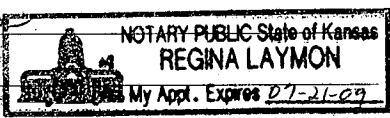
API No. 15 - 031-22285 -- 00-00  
County: Coffey  
nw - ne - ne - ne Sec. 10 Twp. 23 S. R. 16  East  West  
5115 feet from (S) / N (circle one) Line of Section  
990 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bader Well #: 15-07  
Field Name: LeRoy  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 1063 Plug Back Total Depth: 1057  
Amount of Surface Pipe Set and Cemented at 41.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 41.6  
feet depth to surface w/ 11 sx cmt.

Drilling Fluid Management Plan Oct. #2 KJR 6/20/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months, if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 04/09/07  
Subscribed and sworn to before me this 9<sup>th</sup> day of April,  
18 2007.  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 15-07  
 Sec. 10 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**WICHITA, KS**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	41.60'	common	11	
Production	6"	2 7/8"	6.7#	1057'	common	165	50/50 poz mix
Tubing		1"	1.8#	993'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	970 - 984	75 gal HCL Acid, frac w/100 sks sand	970-984

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <b>03/22/07</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 WICHITA, KS

**Kelly Down Drilling Co., Inc**  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Bader #15-07  
API: 15-031-22285  
Spud Date: 02/20/07  
Comp Date: 02/23/07  
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	14
Gravel	14	28
Shale	28	132
Lime	132	178
Lime & Shale	178	574
Lime	574	596
Big Shale	596	724
Lime & Shale	724	928
Lime 5'	928	932
Black Shale	932	934
Shale	934	966
1 <sup>st</sup> Cap Rock	966	968
Sand Upper	968	985
Shale	985	1063
Total Depth		1063

Set 41.6' of 7" surface, cemented w/11 sks.  
Ran 1057' of 2 7/8" pipe.  
Seating nipple @ 968'.

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CONSERVATION DIVISION  
WICHITA, KS

THE NEW KLEIN LUMBER COMPANY

PAGE NO 1

201 W. MADISON

P.O. BOX 805

IOLA, KS. 66749

PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET 10TH OF MONTH	TERMS SE	CLERK	DATE 3/27/87	TIME 8:32
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LAYMON OIL II  
1998 SQUIRREL RD  
NEOSHO FALLS KS 66758

SEMI RD GO WEST 1 MILE  
NORTH 1/2 MILE  
STOP ON RD

DOC# 83111

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

TAX : 001-IOLA IOLA

QUANTITY (SHIPPED) (ORDERED)	UOM	SKU	DESCRIPTION	UNIT	UNITS	PRICE/PER	EXTENSION
21	EA	PC	PORTLAND CEMENT	EA	21	8.09 /EA	169.89
1	EA	DELIVERY	DELIVERY CHARGE			10.00 /EA	10.00

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

193.02 TAXABLE 179.89  
 NON-TAXABLE 0.00  
 SUBTOTAL 179.89

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TAX AMOUNT 13.13  
 TOTAL AMOUNT 193.02

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CONSERVATION DIVISION  
 WICHITA, KS

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 685-5908  
 Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: Route 1  
 Madison, KS 66860

Customer:  
 LAYMON OIL COMPANY  
 1998 SQUIRREL RD.  
 NEOSHO FALLS, KS 66758

Invoice Date 3/12/2007  
 Invoice # 7894  
 Lease Name BADER  
 Well # 15 - 06  
 County: COFFEY

Date	Description	Hrs/Qty	Rate	Total
3/8/2007	Drove to location, rigged up and cemented longstring per attached Service ticket #T1780.			
	50/50 Poz Mix cement	165.00	6.73	1,110.45T
	Gel 2%	280.00	0.18	50.40T
	Gel flush	200.00	0.18	36.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	200.00	200.00
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - One way	30.00	2.75	82.50
	Less discount	-1.00	225.86	-225.86
	PAID 3/9/07 CHECK #14065			

Sales Tax (5.3%) \$64.23

**Total** \$2,032.72

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

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