

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____

Operator Contact Person: Jason Dinges
Phone: (785) 625-8360

Contractor: Name: Petromark
License: 33323 -

Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

5-06-04 5-14-04 6-20-04

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 145-21492-00 -00

County: Pawnee

SE SW SW Sec. 34 Twp. 22 S. R. 17 East West

330 feet from S / N (circle one) Line of Section

990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Frick Well #: 1-34

Field Name: Garfield

Producing Formation: Cherokee

Elevation: Ground: 2056 Kelly Bushing: 2061

Total Depth: 4300 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 814 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt. _____

Drilling Fluid Management Plan Alt #1 KJR 6/29/07
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1040 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Pintail Petroleum

Lease Name: Dipman License No. 5088

Quarter SW Sec. 34 Twp. 21 S. R. 16 East West

County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges

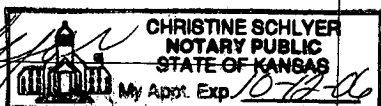
Title: agent Date: 10-27-04

Subscribed and sworn to before me this 27 day of October

19 2004

Notary Public: Christine Schlyer

Date Commission Expires: 10-12-06



KCC Office Use ONLY

16 Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: **V.J.I. Natural Resources Inc.** Lease Name: **Frick** Well #: **1-34**

Sec. **34** Township **22** S Range **17** E East West County: **Pawnee**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
Compensated Density/Neutron Log
Micro Log
Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing-Ks. City	2106	-1639
Base Ks. City Gp.	3982	-1921
Pawnee Fm.	4074	-2013
Ft Scott Ls.	4096	-2035
Cherokee Sh.	4106	-2045
Cherokee Ss.	4113	-2052
Conglomerate Cht.	4127	-2066
Miss. Osage Cht.	4195	-2133
Viola Fm.	4263	-2202
RTD	4300	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	814	Common A-con Blend	335	Cellflake 83# Cal.Chl. 948#
Production	7 7/8"	4 1/2"	10.5	4299	AA2 CommOn	175	FLA-322 113# Salt 1179 gal Gas Block 141# Gilsonite 750# Mud Flush 500gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4113-4120	none	

TUBING RECORD Size **203/8"** Set At **4100** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. _____ Gas **N/A** Mcf _____ Water Bbls. **0** Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SURFACE

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601			405022	5/12/04	8477	5/6/04
Service Description						
Cement						
Lease				Well		
Frick				1-34		
A/E	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	G. Roach	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$10.39	\$1,298.75 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$13.08	\$2,746.80 (T)
C194	CELLFLAKE	LB	83	\$2.00	\$166.00 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$0.75	\$711.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E107	CEMENT SERVICE CHARGE	SK	355	\$1.50	\$532.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.30	\$1,027.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$2,287.55

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TREATMENT REPORT



Customer ID: _____ Date: **5-6-04**
 Customer: **V. J. 2. Natural Res.** Lease No.: _____ Well #: **1-34**
 Lease: **Frick** County: **Pratt** State: **KS**
 Casing: **8 1/2** Depth: **814** Legal Description: **34-225-17W**

Field Order #: **2177** Station: **Pratt** Formation: _____
 Type Job: **8 1/2 S.P. New Well**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Lead	Acid	Rate	Press	ISIP	
8 1/2			Lead Cont.	210 gal. A-Con	Max		5 Min.	
Depth	Depth	From	To	Pre Pad	Min		10 Min.	
514				120 gal. 2.96ft³	Avg		15 Min.	
Volume	Volume	From	To	Pad	HHP Used		Annulus Pressure	
52				2% H₂O, 2% Oilsol, 2% Me	Gas Volume		Total Load	
Max Press	Max Press	From	To	Frac				
500		Tail	Cont	125 gal. Common				
Well Connection	Annulus Vol.	From	To	Flush				
P.C.				15.0 gal. 1.36ft³				
Plug Depth	Packer Depth	From	To					
773				2% H₂O, 3% Oilsol, 1% H₂O, 1% Me				
Customer Representative	Station Manager			Treater				
Galva Roach	Dave Autry			Bobby Drake				

Service Units	119	27	47	76	Service Log
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					On location - Safety Meeting
1510					Run Csg. 19' to 8 1/2 23" - F.T.S.V. Top of 1st
1630					Csg. On Bottom
1640					Hook up to Csg. - Break Cir. w/ Rig
1655	200		10	6.0	H ₂ O Through
1657	200		102	6.0	Mix Lead Cont. @ 12.0 gal
1712	100		44	6.0	Mix Tail Cont. @ 13.0 gal
1719					Shut Down - Release Plug
1720	200			6.0	Start Disp.
1730	1000		50		Plug Down
					Circulation thru Job
					Circulated Cont. To Pit
					Job Complete
					Thanks, Bobby

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L.S.

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
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 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			9055000	Invoice	Invoice Date	Order	Order Date
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601				405074	5/21/04	8523	5/14/04
Service Description							
Cement							
Lease						Well	
Frick						1-34	
AFE			CustomerRep		Treater		Well Type
			Rick		K. Gordley		New Well
					Purchase Order		Terms
							Net 30
<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>		
D205	AA2 (COMMON)	SK	150	\$13.19	\$1,978.50 (T)		
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)		
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)		
C221	SALT (Fine)	GAL	1179	\$0.25	\$294.75 (T)		
C244	CEMENT FRICTION REDUCER	LB	36	\$4.50	\$162.00 (T)		
C312	GAS BLOCK	LB	141	\$5.00	\$705.00 (T)		
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)		
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)		
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)		
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)		
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	408	\$1.30	\$530.40		
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50		
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00		
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00		

TREATMENT REPORT



Customer ID	Date	
Customer <i>VSI</i>	<i>5-14-04</i>	
Lease <i>FRICK</i>	Lease No.	Well # <i>1-34</i>

Field Order # <i>8523</i>	Station <i>PRATT KS</i>	Casing <i>4 1/2</i>	Depth	County <i>PRYOR</i>	State <i>KS</i>
Type Job <i>LOW STRENGTH - NW</i>			Formation <i>TD-4300'</i>	Legal Description <i>34-22-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4299</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4272</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>KCC</i>	Station Manager <i>ALDRY</i>	Treater <i>K. GORSEY</i>
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Service Units	<i>107</i>	<i>26</i>	<i>35</i>	<i>75</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>ON LOCATION</i>
					<i>RUN 4299 4 1/2 CASING</i>
					<i>RUN WELD ON GUIDE SHOE</i>
					<i>INSERT FLOAT DN 1ST COLLAR</i>
					<i>CENT. - 1-2-3-4-5</i>
					<i>TRAP BOTTOM - DROP PLUG - BREAKDOW</i>
					<i>ROTATE CASING</i>
<i>2930</i>	<i>300</i>		<i>20</i>	<i>6</i>	<i>PUMP 20 bbl START FLUSH</i>
	<i>300</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>300</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H₂O</i>
	<i>200</i>		<i>38</i>	<i>6</i>	<i>MIX 150 SK. HAZ 10% SALT,</i>
					<i>5% GARDSONITE, 4/10% FCA-322,</i>
					<i>1% GMS BOK, 1/4% CFI2</i>
					<i>STOP - WASH LINE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP.</i>
	<i>300</i>		<i>48</i>	<i>6</i>	<i>LEFT CEMENT</i>
	<i>700</i>		<i>60</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1015</i>	<i>1100</i>		<i>68</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG 2H & M.H. - 25SK 60/40</i>

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