

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

APR 13 2007 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31714
 Name: Novy Oil & Gas, Inc.
 Address: 125 N. Market, Suite 1230
 City/State/Zip: Wichita, KS 67202
 Purchaser: NCRA
 Operator Contact Person: Michael Novy
 Phone: (316) 265-4651
 Contractor: Name: Royal Drilling
 License: 33905
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/18/07</u>	<u>11/25/07</u>	<u>03/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

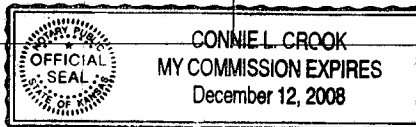
API No. 15-009-25001-00-00
 County: barton
w/2 SW - SW Sec. 25 Twp. 19s S. R. 11 East West
660' feet from (S) N (circle one) Line of Section
330' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Isern Well #: 7
 Field Name: Kraft-Prusa Pool
 Producing Formation: Arbuckle
 Elevation: Ground: 1765 Kelly Bushing: 1770
 Total Depth: 3265 Plug Back Total Depth: 3295
 Amount of Surface Pipe Set and Cemented at 279 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1400 Feet
 If Alternate II completion, cement circulated from 1400
 feet depth to surf w/ 350 sx _____ sx cmt.
 Drilling Fluid Management Plan Alt #1 KGR 6/20/07
 (Data must be collected from the Reserve Pit)
 Chloride content 8,300 ppm Fluid volume 80 bbls
 Dewatering method used natural
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael E. Novy
 Title: Vice President Date: 4-11-07
 Subscribed and sworn to before me this 11th day of April
20
07
 Notary Public: Connie L. Crook
 Date Commission Expires: 12-12-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Novy Oil & Gas, Inc. Lease Name: Isern Well #: 7
 Sec. 25 Twp. 19s S. R. 11 East West County: barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CDL,CNC,MLL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEEBNER</td> <td>2878</td> <td>-1108</td> </tr> <tr> <td>TORONTO</td> <td>2900</td> <td>-1130</td> </tr> <tr> <td>BROWN LS</td> <td>3000</td> <td>-1230</td> </tr> <tr> <td>LANSING</td> <td>3023</td> <td>-1293</td> </tr> <tr> <td>Arbuckle</td> <td>3287</td> <td>-1517</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEEBNER	2878	-1108	TORONTO	2900	-1130	BROWN LS	3000	-1230	LANSING	3023	-1293	Arbuckle	3287	-1517
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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LANSING	3023	-1293																				
Arbuckle	3287	-1517																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	279	COMMON	180	2%gel & 3%cacl
PRODUCTION	7 7/8	5 1/2	14#	3290	COM & 50/5	665	GIL,GEL,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION APR 13 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3280		

Date of First, Resumed Production, SWD or Enhr. 03/14/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		1800		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3290 EOC to TD 3295

Customer Novy Oil and Gas, Incorporated		Lease No.		Date	
Lease I 5ern		Well # 7		1-25-07	
Field Order # 14284	Station Pratt	Casing" 5 1/2 14 Lb.	Depth 3,290'	County Barton	State KS.
Type Job Long String-New Well			Formation	Legal Description 25-195-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2 14 Lb./Ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP	
Depth 3,290 Ft.	Depth	From	To	Acid	115 sacks A-CON with 38 C.C.	2.96	2.96	25 Lb./sk Cell-	
Volume 80.28 Bbl.	Volume	From	To	Pre Pad	11.5 Lb./Gal., 18	Max	Gal./sk.	15 Min.	Flake
Max. Press. 1730 P.S.I.	Max. Press	From	To	Pad	200 sacks 50/50 Poz	Mid	With 28 Gal.	10 Min.	258 Defoams
Well Connection Plug Container	Annulus Vol.	From	To	Frac	.88 FLA-32	Avg	1.08 Salt, 10 Lb	15 Min.	Gilsonite
Plug Depth 3,275 Ft.	Packer Depth	From	To	Flush	13.84 Lb./Gal.	HHP Used	3.91 Gal./sk.	Annulus Pressure	1.70 CVT./sk.
				Flush	40 Bbl. Fresh Water	Gas Volume	40 Bbl. Drilling Mud	Total Load	

Customer Representative Mike Novy	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	228	305
Driver Names Messick McGuire Mattal	572	

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00						Truck on location and hold safety meeting
8:00						Vanfeldt Drilling start to run I. R. Packer Shoe, Shoe joint with Weatherford Latch Down Baffle screwed into Collar and a total of 83 joints new 14 Lb./Ft. 5 1/2" new casing. Ran Turbolizers on Collars # 1, 2, 3, 4, 5, 46, 59 and 80. Ran Baskets on top of Collars # 9, 47, and 58. Ran Weatherford D.V. Tool on top of collar.
10:45						RECEIVED KANSAS CORPORATION COMMISSION Casing in well. Circulate 1 hour.
11:50						APR 13 2007 Release ball to set packer shoe.
12:10		1,000				CONSERVATION DIVISION WICHITA, KS Set Packer Shoe with rig pump.
12:50		200		6		Circulate 30 minutes.
		200		12	5	Start Mud Flush.
		200		72	5	Start mixing 115 sacks A-CON cement.
				124		Start mixing 200 sacks 50/50 Poz Cement.
						Stop pumping. Shut in well. Wash pump and lines. Insert Latch Down plug into casing.
1:20		100		40	6.5	Start Fresh water displacement.
					5	Start Drilling mud Displacement.
					5	Start to lift cement.
1:33		500		80		Plug down.
		1,150				Pressure up.
						Release pressure. Insert hold.

Customer Novy Oil and Gas, Incorporated		Lease No.		Date 1-25-07	
Lease Isern		Well # 7			
Field Order # 14284	Station Pratt	Casing 5 1/2"	Depth 1409 FT	County Barton	State KS.
Type Job Long String - New Well			Formation	Legal Description 25-145-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 14 lb./ft.	Tubing Size	Shots/Ft		Cement 350 sacks	A-RATE	PRESS.	ZISIP
Depth 1409 FT	Depth	From	To	Pre Pad .25 Lb./s	Max		5 Min.
Volume 34.4 Bbl.	Volume	From	To	Pad 11.5 Lb./Gal	Min		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	Frac	Avg		15 Min.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1409 FT	Packer Depth	From	To	Flush 34.4 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Mike Novy	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 228 347 501		
Driver Names Messick McGuire Mattal		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:40					RELEASED KANSAS CORPORATION COMMISSION
1:50	800				APR 13 2007 CONSERVATION DIVISION WICHITA, KS
2:00					Release Opening Tool for D.V. Tool. Open D.V. Tool with pump truck. Pump remaining Drilling mud on pump truck. Hook up rig to circulate. Circulate for 3 hours. Stop pumping. Shut in well.
5:00			4-3	2	Plug rat and mouse holes. Put closing plug into cement plug Container. Open Well.
5:09	150		180	5.5	Start mixing 350 sacks with A-con cement Stop pumping. Shut in well. Wash pump and lines. Release closing plug. Open well.
5:35				5	Start Fresh water displacement.
5:45	300		34.5		Plug down. Did not circulate cement. Pressure up and close D.V. Tool. Release pressure. No returns Wash up pump truck.
6:30	1500				Job Complete Thanks, Clarence, Corey, Mike



Subject to Correction

FIELD ORDER

14284

Date	-25-07	Customer ID		Lease	I sern	Well #	7	Legal	25-195-11W
CHARGE	Novy Oil and Gas, Incorporated			County	Barton	State	KS	Station	Pratt
				Depth	3290ft	Formation		Shoe Joint	20Ft.
				Casing	5 1/2 14Lb.	Casing Depth	3,290Ft.	TD	3,295Ft.
				Customer Representative	Mike Novy	Treater	Clarence R. Messick		
AFE Number		PO Number		Materials Received by	X <i>M. Messick</i>				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-204	200sk.	50/50 Poz		
P	D201	115sk.	A-Con Blend		
P	D201	350sk.	A-Con Blend		
P	C194	30Lb.	Cellflake		
P	C195	136Lb.	FLA-322		
P	C221	997Lb.	Salt (Fine)		
P	C243	43Lb.	Defoamer		
P	C310	327Lb.	Calcium Chloride		
P	C321	2,001Lb.	Gilsonite		
P	C302	500Gal.	Mud Flush		
P	F101	8eq.	Turbolizer, 5 1/2"		
P	F121	3eq.	Basket, 5 1/2"		
P	F181	1ea.	Weatherford Latch Down Plug and Baffle, 5 1/2"		
P	F251	1ea.	Weatherford Two Stage Cement Collar, 5 1/2"		
P	F271	1ea.	I.R. Cementing Shoe - Packer Type, 5 1/2"		
P	F100	195mi.	Heavy Vehicle Mileage, 1-Way		
P	F101	65mi.	Pickup Mileage, 1-Way		
P	F104	1,976tm.	Bulk Delivery, 1-Way		
P	E107	665sk.	Cement Service Charge		
P	R207	1ea.	Cement Pumper : 3,001Ft. To 3,500Ft.		
P	R701	1ea.	Cement Head Rental		
			Discounted Price =		\$ 25,709.06
			Plus taxes		

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