

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5237
Name: Plano Petroleum Corporation
Address: P. O. Box 860247
City/State/Zip: Plano, Tx. 75086
Purchaser: Plains Marketing
Operator Contact Person: Ken Fletcher
Phone: (972) 422-4335
Contractor: Name: DNB Drilling
License: 5476
Wellsite Geologist: Kenneth Johnson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Loil Corp.

Well Name: #1 Tjaden
Original Comp. Date: 12-31-1979 Original Total Depth: 4531'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3991' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-27-2007 3-29-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-20,907-00-01
County: Kingman
 NW SW Sec. 29 Twp. 27 S. R. 9 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Molitor Well #: 1
Field Name: Wildcat

Producing Formation: Lansing
Elevation: Ground: 1694 Kelly Bushing: 1699
Total Depth: 4531' Plug Back Total Depth: 3991'
Amount of Surface Pipe Set and Cemented at 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OUWO KJR 6/20/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 4-11-07
Subscribed and sworn to before me this 11th day of April
20 07
Notary Public: [Signature]
Date Commission Expires: 11-14-09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Piano Petroleum Corporation Lease Name: Molitor Well #: 1
 Sec. 29 Twp. 27 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Densilog Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3260	-1561
Lansing	3465	-1766
Mississippi	4020	-2321
Viola	4321	-2622
Simpson	4398	-2699
Arbuckle	4492	-2793

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8		248'	Common	225	Unknown
Production		4 1/2"		4116	Common	150	Unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3825'-3830' BP @ 3991'	500 gal. 15% NE	3825'

TUBING RECORD		Size	Set At	Packer At	Liner Run
None					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-29-2007			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	12		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 3825'-3830

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API 15 - 095 - 20907 - 00 - 01

DST #1: 4016'-4042' (Mississippi) 30''-60''-60''-60''. Rec. 150' SO&GCM, 60'
SO&GC WTRY MUD, 120' SO&GC MDY WTR, 120' SM WTR, 120'' SW.
IFP 50#-150#; ICIP 1416#; FFP 300#; FCIP 1408#

DST #2: 4326'-4340' (Viola) 30''-60''-60''-60''. Rec. 65' MUD. IFP 29#; ICIP
1358#; FFP 59#; FCIP 1241#

DST #3: 3990'-4027' (Mississippi-straddle) 25''-60''-30''-60''. Rec. 5' MUD.
IFP 4#; ICIP 21#; FFP 4#; FCIP 10#

DST #4; Mis-run (Mississippi- straddle)

DST #5: 3994'-4030' (Mississippi-straddle) 30''-60''-30''-60''. Rec. 345' SGC MUD,
480' GC MUD. IFP 42#-84#; FCIP 1086#; FFP 105#-419#; FCIP 1191#.

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