

MAR 13 2007

ORIGINAL

WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE  
 WICHITA, KS

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD Services LP  
 License: 33837  
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/9/06	11/10/06	11/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24031-00-00  
 County: Labette  
 \_\_\_\_\_ ne \_\_\_\_\_ nw Sec. 20 Twp. 32 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Gregory, Lynn S. Well #: 20-1  
 Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
 Elevation: Ground: 870 Kelly Bushing: n/a  
 Total Depth: 879 Plug Back Total Depth: 872.31  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 872.31  
 feet depth to surface w/ 106 sx cmt.

Drilling Fluid Management Plan Alt #2 KSR 6/19/07  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 3/12/07  
 Subscribed and sworn to before me this 12<sup>th</sup> day of March,  
 20 07.  
 Notary Public: Jerra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

Operator Name: **Quest Cherokee, LLC**

Lease Name: **Gregory, Lynn S.**

Well #: **20-1**

Sec. **20** Twp. **32** S. R. **19**  East  West

County: **Labette**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**Compensated Density/Neutron Log  
Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
**See attached**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	872.31	"A"	106	

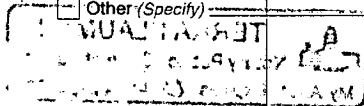
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 20</b>	<b>T. 32</b>	<b>R. 19E</b>	<b>376'</b>	no flow
<b>API #</b>	099-24031	<b>County:</b>	Labette		<b>408'</b>	no flow
<b>Elev:</b>	870'	<b>Location</b>	Kansas		<b>439'</b>	no flow
<b>Operator:</b>	Quest Cherokee, LLC				<b>470'</b>	no flow
<b>Address:</b>	9520 N. May Ave, Suite 300				<b>501'</b>	no flow
	Oklahoma City, OK. 73120				<b>752'</b>	no flow
<b>Well #</b>	20-1	<b>Lease Name</b>	Gregory, Lynn S.		<b>783'</b>	2 - 1" 36.5
<b>Footage Location</b>	660 ft from the		N	Line	<b>879'</b>	2 - 1"
	1980 ft from the		W	Line		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	11/9/2006	<b>Geologist:</b>				
<b>Date Comp:</b>	11/10/2006	<b>Total Depth:</b>	879'			
<b>Exact spot Location:</b>	NE NW					
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"			
<b>Size Hole</b>	8-5/8"	<b>Weight</b>	24#			
<b>Size Casing</b>	22.0'	<b>Setting Depth</b>	portland			
<b>Type Cement</b>	Sacks					

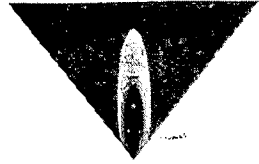
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 WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	366	368	sand/shale	703	706
clay/limeshale	1	20	sand	368	384	sand	706	730
shale	20	30	b.shale	384	386	coal	730	732
lime	30	56	shale	386	393	shale	732	740
shale	56	154	lime	393	395	coal	740	742
lime	154	165	b.shale	395	397	shale	742	749
shale	165	166	shale	397	405	sand	749	755
b.shale	166	168	lime	405	407	shale	755	777
lime	168	194	shale	407	429	chat	777	879
shale	194	249	coal	429	431			
lime	249	271	shale	431	447			
shale	271	272	b.shale	447	449			
b.shale	272	274	lime	449	451			
shale	274	276	shale	451	498			
lime	276	293	b.shale	498	500			
shale	293	294	shale	500	558			
b.shale	294	296	sand	558	573			
sand	296	310	sand/shale	573	590			
shale	310	328	shale	590	606			
shell/sand	328	334	sand	606	650			
shale	334	362	shale	650	669			
b.shale	362	364	sand/shale	669	673			
shale	364	366	sand	673	703			

558-560 odor, 575-583 odor, 606-650 added water at 639', 777-879 miss

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 13 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1855

FIELD TICKET REF #

FOREMAN

616950

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-06	Gregory Lynn 20-1	20	32	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	6:45	11:00		903427		4.25	Joe Blanchard
Wes . T	7:15			903197		3.75	Wes T
Craig . G	6:45			903206		4.25	Craig G
Paul . H	6:45			903142	932452	4.25	Paul H
MAVERICK . D	7:00	✓		903411	932170	4	Maverick D

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 879 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 872.31 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 13.91 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46bpm

REMARKS:

Installed cementhead RAW 2 SKS gel & 8 Wldye + 106 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

872.31	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	95 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 143	
1126	1	OWC - Blend Cement 4 1/2 Wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903411	4 hr	80 Vac TRANSPORT	