

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/14/06	11/16/06	11/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26733-00-00  
County: Wilson  
\_\_\_\_\_ - nw - nw Sec. 33 Twp. 28 S. R. 17  East  West  
660 feet from S  N (circle one) Line of Section  
860 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Triplett, Charles D. Well #: 33-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 938 Kelly Bushing: n/a  
Total Depth: 1170 Plug Back Total Depth: 1162.79  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1162.79  
feet depth to surface w/ 162 sx cmt.

Drilling Fluid Management Plan Act #2 RGR 6/19/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 3/13/07  
Subscribed and sworn to before me this 13<sup>th</sup> day of March,  
2007.  
Notary Public: Denise V. Vennemman  
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 14 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, Charles D. Well #: 33-1  
 Sec. 33 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1162.79	"A"	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1070-1072/1024-1026	300gal 15%HCL w/ 30 bbbls 2%kcl water, 441bbbls water w/ 2% KCL, Biocide, 5400# 30/70 sand	1070-1072/1024-1026
4	922-924/885-887/854-856/842-844/825-827/785-788/766-768	400gal 15%HCL w/ 44 bbbls 2%kcl water, 1001bbbls water w/ 2% KCL, Biocide, 17400# 30/70 sand	922-924/885-887 854-856/842-844/825-827 785-788/766-768
4	693-697/680-684	300gal 15%HCL w/ 30 bbbls 2%kcl water, 578bbbls water w/ 2% KCL, Biocide, 12400# 30/70 sand	693-697/680-684

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1087	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/24/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	14mcf	129.4bbbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Other (Specify)

Production Interval  Dually Comp.  Commingled

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 33	T. 28	R. 17E	GAS TESTS:		
API #	205-26733	County:	Wilson		532'	0	
Elev:	938'	Location	Kansas		689'	0	
					845'	1 - 1/2" 6.27	
Operator:	Quest Cherokee, LLC				1032'	1 - 1/2"	
Address:	9520 N. May Ave, Suite 300				1095'	1 - 1/2"	
	Oklahoma City, OK. 73120				1175'	1 - 1/2"	
Well #	33-1	Lease Name Triplett, Charles D.					
Footage Location	660 ft from the		N	Line			
	860 ft from the		E	Line			
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	11/14/2006	Geologist:					
Date Comp:	11/16/2006	Total Depth: 1173'					
Exact spot Location:	NW NW						
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth							
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	lime	470	493	sand/shale	793	817
shale	4	36	sand	493	515	coal	817	818
lime	36	60	sand/shale	515	526	shale	818	830
shale	60	78	coal	526	527	coal	830	831
lime	78	110	shale	527	581	shale	831	855
coal	110	112	lime	581	587	coal	855	856
shale	112	129	coal	587	588	sand/shale	856	870
lime	129	153	shale	588	594	coal	870	871
shale	153	173	lime	594	617	shale	871	877
lime	173	249	shale	617	657	coal	877	878
shale	249	254	lime	657	677	shale	878	885
lime	254	261	coal	677	678	sand	885	890
sand/shale	261	278	shale	678	680	sand/shale	890	927
shale	278	290	sand/shale	680	688	coal	927	928
sand	290	296	lime	688	690	shale	928	944
lime	296	316	shale	690	705	coal	944	945
shale	316	329	lime	705	708	shale	945	962
lime	329	370	shale	708	726	sand	962	970
shale	370	419	sand	726	745	sand/shale	970	1112
sand	419	424	sand/shale	745	763	coal	1112	1113
sand/shale	424	440	coal	763	764	sand/shale	1113	1122
lime	440	449	shale	764	771	shale	1122	1171
shale	449	470	lime	771	793	lime	1171	1173

Comments: 173-249' added water at 230', 657-677' odor

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 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1920

FIELD TICKET REF #

FOREMAN Joe / Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

615440

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-06	Triplet Charles 33-1	33	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		903427		3.25	Joe Blomquist
Wes T	7:15			903197		2.75	Wes Trafts
Russell A	7:15			903206		2.75	
Paul H	6:45			903142	932452	3.25	Paul Hade
TROY W	6:45			903286		3.25	Troy W
Craig G	6:45			extra		3.25	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1170 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1162.79 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.54 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed Cement head RAU 2 SKS gel & 12 bbl due & 162 SKS of cement to get due to surface. Flush pump. Pump wiper plug to bottom & set Floatshoe

1162.79	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	152 SK	Portland Cement	
1124	2	50/50 PGZ-Blend Cement Baffle 3 1/2 # 3	
1126	1	OWG-Blend Cement 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium-Silicate Calchloride	
1123	7000 gal	City Water	
703142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
903286	3.25 hr	80 Vac	

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