

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Leigh Raymond

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. To Enhr/SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/17/2007</u>	<u>2/28/07</u>	<u>3/1/07</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. ~~555~~ 15-151-22256-00-00

County: Pratt

NE SE - NW - \_\_\_\_\_ Sec. 2 S. R. 27-11  East  West

1650' feet from S / (N) (circle one) Line of Section

2310' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Key Well #: 1-2

Field Name: \_\_\_\_\_

Producing Formation: Mississippian

Elevation: Ground: 1767 Kelly Bushing: 1772'

Total Depth: 4440' Plug Back Total Depth: 4440'

Amount of Surface Pipe Set and Cemented at 8 5/8" 23# set @ 306'KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A JGR 6/19/07  
(Data must be collected from the Reserve Pit)

Chloride content # 26000 ppm Fluid volume 900 bbls

Dewatering method used \_\_\_\_\_ Fluids were hauled to SWD well

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter NE/4 Sec 20 Twp 30 S. R. 8  East  West

County: Kingman Docket No.: D27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

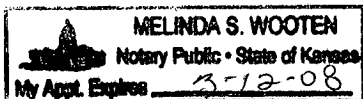
Title: Alan L. DeGood, President Date: 3/8/07

Subscribed and sworn to before me this 8th day of March

2007

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  No  Date: \_\_\_\_\_

Wireline Log Received

UIC Distribution

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MAR 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Key Well: 1-2  
 Sec. 2 Twp. 27 S. R. 11  Vest County: Pratt

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Datum Name Top See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	306' KB	60/40 poz	275 sx	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>None</u> Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls _____	Gas Mcf _____	Water Bbls _____	Gas-Oil Ratio _____	Gravity _____
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> (If vented, Sumit ACO-18.) <input type="checkbox"/>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify _____	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____
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**WICHITA, KS**



American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**DRILLING REPORT**  
**Key 1-2**  
**Haynesville SE Prospect**

**LOCATION:** NE SE NW Section 2-T27S-R11W  
**COUNTY:** Pratt  
**API:** 15-151-22,256  
**CONTRACTOR:** Pickrell Drilling  
**GEOLOGIST:** Leigh Raymond  
**NOTIFY:** American Energies Corp.  
Alan L. DeGood Family Trust  
Hyde Resources, Inc.;  
Debbie Schmitt, Stange Properties LLC,  
Spring Creek Resources LLC  
L.D. Davis, Mohican Petroleum, Inc...  
Gar Oil Corp. fax #817-738-1737, 501-562-9243

**SURFACE CASING:** 8 5/8" 23# @ 306' KB  
**PRODUCTION CASING:**  
**PROJECTED RTD:** 4500'  
**G.L.:** 1767.2' **K.B.:** 1772'  
**SPUD DATE:** 2/17/07  
**COMPLETION DATE:** 3/01/07 P&A  
**REFERENCE WELLS:**  
#1: Holland #1-26 - C SW SW Sec. 26-T26S-R11W  
Viola Gas Well  
#2: Huff #2-35 - NE NE SW Sec. 35-T26S-R11W  
#3: Huff #1-35 - C SE SW Sec. 35-T26S-R11W  
Offset

FORMATION:	SAMPLE LOG:					ELECTRIC LOG TOPS:				
			COMPARISON:					COMPARISON:		
			#1	#2	#3			#1	#2	#3
Heebner	3382'	-1610'	- 8'	+ 6'	- 1'	3391'	-1602	-17	-3	-10
Toronto	3400'	-1628'	-12'	+ 3'	- 2'	3410'	-1638	-22	-7	-12
Lansing	3568'	-1796'	+ 1'	+ 5'	+ 2'	3582'	-1810	-13	-9	-12
Dennis	3785'	-2013'	- 2'	+13'	+10'	3804'	-2011	-21	-6	-9
Swope	3841'	-2069'	- 5'	+12'	+ 9'	3860'	-2088	-24	-7	-10
Hertha	3883'	-2111'	- 8'	+ 2'	- 1'	3889'	-2117	-24	-4	-7
Mississippian	4042'	-2270'	-25'	+ 2'	- 1'	4044'	-2272	-27	0	-3
Kinderhook	4142'	-2352'	-28'	+ 2'	-12'	4118'	-2346	-22	+8	-6
Viola	4278'	-2506'	-26'	- 1'	-15'	4272'	-2500	-30	+5	-9
Simpson SS						4383'	-2611	-31	-2	-6
RTD	4440'									
LTD	4444'									

2/14/07 MIRT and RURT.

2/15/07 RURT.

2/16/07 Finished RURT.

2/17/06 Spud well @ 6:00 a.m. Drilled 12 1/4" surface holes to 311'. (Tally was 299'). SHT @ 311' = 1/4 degree. Ran 7 jts of new 8 5/8" surface casing set @ 306' KB. Cemented with 275 sx 60/40 poz with 2% gel and 3% CC with 1% Ammonia Chloride. Plug down @ 4:15 p.m. CDC. Allied Cementing Ticket #24931.

2/18/07 Drilled out from under surface pipe.

2/19/07 Drilling ahead @ 1170'. SHT @ 798' = 1°.

2/20/07 Drilling ahead @ 1485'. SHT @ 1304' = 1/2°. Down 17.5 hours to change out #1 Torque Converter.

2/21/07 Drilling ahead @ 1880'. SHT @ 1810' = 0°.

2/22/07 Drilling ahead @ 2270'. Tripped in hole for pipe @ 2157'.

2/23/07 Drilling ahead @ 2835'. SHT @ 2790' 1/4°

2/24/07 Drilling ahead @ 3414'.

2/25/07 At 3865' SHT 1°, circulating for DST #1 Swope Limestone, 50 UGK, good show, free oil and good odor.

2/26/07 At 3965' and drilling ahead. DST #1: 3835-65' (30-30-30-30). IFP: 18#, FFP: 27#, ISIP: 1173#, FSIP: 1077#, IHP: 1847#, FHP: 1782'. Recovered 10' Drilling Mud.

2/27/07 Viola sample had slight show of free oil. TOH to run DST #2 @ 4295' Viola.

2/27/07 DST#2 Viola 4282-4295' (30-30-30-30)

IFP: 19-159#; ISIP: 1013#

FFP: 161-223#; FSIP: 1013#; Temperature 137°;

IHP: 2095#; FHP: 2062# , Recovered 450' SW.

2/28/07 TD 4440' Circulating to COOH for E-Logs. Will log & plug unless something shows up on the log.

3/01/07 Ran E-Logs. LTD 4444' Plugged & Abandoned with 50sx @ 550', 50sx @ 320', and 20sx @ 60'. Miss in Rat Hole of 60/40 poz, 6% gel. Plugging completed at 4:00a.m. 3/1/07. Allied Ticket #32479. Plugging permission from Jim Holland, Kansas Corporation Commission. Final Report.

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CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\*  
\* I N V O I C E \*  
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\*\*\*\*\*

Invoice Number: 106811

Invoice Date: 03/07/07

Sold American Energies Corp.  
To: 155 N. Market #710  
Wichita, KS  
67202

Cust I.D.....: Am Eng  
P.O. Number...: Key 1-2  
P.O. Date.....: 03/07/07

Due Date.: 04/06/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	81.00	SKS	10.6500	862.65	T
Pozmix	54.00	SKS	5.8000	313.20	T
Gel	7.00	SKS	16.6500	116.55	T
Handling	142.00	SKS	1.9000	269.80	T
Mileage min.	1.00	MILE	240.0000	240.00	T
Rotary Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	18.00	MILE	6.0000	108.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	2725.20
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	171.69
If Account CURRENT take Discount of <u>272.52</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	2896.89

*3-08-07  
Attn: Menden  
316-263-1851*

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CONSERVATION DIVISION  
WICHITA, KS



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
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Invoice Number: 106657

Invoice Date: 02/23/07

Sold American Energies Corp.  
To: 155 N. Market #710  
Wichita, KS  
67202

Cust I.D.....: Am Eng  
P.O. Number...: Key 1-2  
P.O. Date.....: 02/23/07

Due Date.: 03/25/07  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.6500	1757.25	T
Pozmix	110.00	SKS	5.8000	638.00	T
Gel	5.00	SKS	16.6500	83.25	T
Chloride	9.00	SKS	46.6000	419.40	T
Sugar	60.00	LBS	1.0000	60.00	T
Am. Chloride	5.00	PER	40.3000	201.50	T
Handling	295.00	SKS	1.9000	560.50	E
Mileage	18.00	MILE	26.5500	477.90	E
295 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	6.00	PER	0.6500	3.90	E
Mileage pmp trk	18.00	MILE	6.0000	108.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 532.47  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5324.70  
Tax.....: 205.34  
Payments: 0.00  
Total....: 5530.04

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MAR 13 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24931

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*MEDICINE LODGE*

DATE <i>2-17-07</i>	SEC. <i>2</i>	TWP. <i>27S</i>	RANGE <i>11W</i>	CALLED OUT <i>9:30 am</i>	ON LOCATION <i>12:00 pm</i>	JOB START <i>3:30 p.</i>	JOB FINISH <i>4:15 pm</i>
LEASE <i>KEY</i>	WELL# <i>1-2</i>	LOCATION <i>PRESTON, KS, 1 1/2 S, 3 1/2 W,</i>				COUNTY <i>PRATT</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)			<i>SLINTO</i>				

CONTRACTOR *PICKRELL #1*  
 TYPE OF JOB *SURFACE CASING*  
 HOLE SIZE *12 1/4"* T.D. *311*  
 CASING SIZE *8 5/8"* DEPTH *306*  
 TUBING SIZE DEPTH  
 DRILL PIPE *4 1/2"* DEPTH  
 TOOL DEPTH  
 PRES. MAX *200* MINIMUM *100*  
 MEAS. LINE SHOE JOINT *15'*  
 CEMENT LEFT IN CSG. *15'*  
 PERFS.  
 DISPLACEMENT *18 1/2 bbl. FRESH WATER*

OWNER *AMERICAN ENERGIES*  
 CEMENT  
 AMOUNT ORDERED *275 SX 60:40:2 + 398*  
*CC + 1% AM. CHLORIDE, 60 LB SUGAR*

EQUIPMENT  
 PUMP TRUCK CEMENTER *BILL M.*  
 # *360* HELPER *DWAYNE W.*  
 BULK TRUCK,  
 # *388* DRIVER *LARRY F.*  
 BULK TRUCK  
 # DRIVER

COMMON	<i>165 A</i>	@	<i>10.65</i>	<i>1757.25</i>
POZMIX	<i>110</i>	@	<i>5.80</i>	<i>638.00</i>
GEL	<i>5</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE	<i>9</i>	@	<i>76.60</i>	<i>719.40</i>
ASC		@		
<i>SUGAR 60#</i>		@	<i>1.00</i>	<i>60.00</i>
<i>AMMONIUM CHLORIDE 5</i>		@	<i>40.30</i>	<i>201.50</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>295</i>	@	<i>1.90</i>	<i>560.50</i>
MILEAGE	<i>18 x 295</i>	X	<i>.09</i>	<i>477.90</i>
				TOTAL <i>4197.80</i>

REMARKS:

*PIPE ON BOTTOM, BREAK CIRCULATION,  
 PUMP ME-FLASH, PUMP 275 SX 60:40:2  
 + 398 CC + 1% AM. CHLORIDE, STOP PUMPS,  
 RELEASE PLUG, START DISPLACEMENT,  
 DISPLACE WITH 18 1/2 bbl. FRESH WATER,  
 STOP PUMP, SHUT-IN, CIRCULATE  
 CEMENT.*

SERVICE

DEPTH OF JOB <i>306'</i>				
PUMP TRUCK CHARGE	<i>0.300</i>			<i>815.00</i>
EXTRA FOOTAGE	<i>6</i>	@	<i>.65</i>	<i>3.90</i>
MILEAGE	<i>18</i>	@	<i>6.00</i>	<i>108.00</i>
MANIFOLD <i>HEAD RENT</i>		@	<i>100.00</i>	<i>100.00</i>
		@		
		@		
				TOTAL <i>1026.90</i>

CHARGE TO: *AMERICAN ENERGIES*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>8 5/8" RUBBER PLUG 1</i>	@	<i>100.00</i>	<i>100.00</i>
	@		
	@		
	@		
	@		
			TOTAL <i>100.00</i>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Mike Kern*

*Mike Kern* RECEIVED  
 PRINTED NAME \_\_\_\_\_ KANSAS CORPORATION COMMISSION

MAR 13 2007