

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/14/06</u>	<u>11/17/06</u>	<u>11/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26831-00-00
County: Wilson
_____ - ne - sw Sec. 31 Twp. 29 S. R. 17 East West
1757 feet from (S) N (circle one) Line of Section
1986 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Erbe, Monte Well #: 31-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 832 Kelly Bushing: n/a
Total Depth: 1068 Plug Back Total Depth: 1053.86
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1053.86
feet depth to surface w/ 148 sx cmt.

Drilling Fluid Management Plan APP #2 KJR 6/19/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

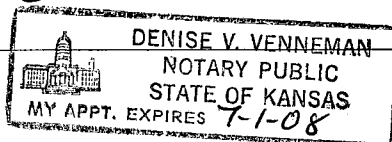
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/13/07

Subscribed and sworn to before me this 13th day of March,
2007.

Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Erbe, Monte Well #: 31-1
 Sec. 31 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample,
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1053.86	"A"	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	958-960/911-913/904-906	300gal 15%HCLw/ 28 bbls 2%kcl water, 491bbls water w/ 2% KCL, Blockde, 8000# 30/70 sand	958-960/911-913 904-906
4	798-800/768-770	100gal 15%HCLw/ 69 bbls 2%kcl water, 371bbls water w/ 2% KCL, Blockde, 5700# 30/70 sand	798-800/768-770
4	555-559/538-542	300gal 15%HCLw/ 30 bbls 2%kcl water, 611bbls water w/ 2% KCL, Blockde, 10900# 30/70 sand	555-559/538-542

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1004	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
2/26/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	108.5bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____
 Production Interval Dually Comp. Commingled _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 31	T. 29	R. 17E	TESTS
API #	705-26831	County:	Wilson	326'	6 - 1/2" 15
Elev:	832'	Location	Kansas	439'	slight blow
				532'	slight blow
Operator:	Quest Cherokee, LLC			563'	5 - 1/2" 14
Address:	9520 N. May Ave, Suite 300			720'	5 - 1/2" 14
	Oklahoma City, OK. 73120			783'	15 - 1/2" 24.5
Well #	31-1	Lease Name	Erbe, Monte	908'	10 - 1/2" 20
Footage Location	1757 ft from the	S	Line	940'	11 - 1/2" 21
	1986 ft from the	W	Line	970'	9 - 1/2" 19
Drilling Contractor:	TXD SERVICES LP			1065'	9 - 1/2" 19
Spud Date:	11/14/2006	Geologist:			
Date Comp:	11/16/2006	Total Depth:	1068'		
Exact spot Location:	NE SW				
Surface	Production				
Size Hole	12-1/4"	6-3/4"			
Size Casing	8-5/8"	4-1/2"			
Weight	24#				
Setting Depth	22				
Type Cement	portland				
Sacks					

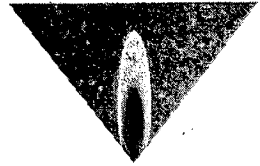
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	12	coal	475	476			
shale	12	37	lime	476	536			
lime	37	45	b. shale	536	541			
shale	45	67	lime	541	551			
lime	67	123	shale	551	555			
shale	123	126	coal	555	556			
coal	126	127	sand	556	580			
shale	127	140	shale	580	625			
lime	140	239	sand	625	645			
shale	239	268	sand/shale	645	665			
coal	268	269	sand	665	738			
shale	269	287	sand/shale	738	771			
lime	287	296	coal	771	772			
shale	296	331	shale	772	807			
lime	331	337	sand	807	842			
shale	337	375	sand/shale	842	890			
coal	375	376	sand	890	904			
shale	376	381	coal	904	905			
coal	381	382	shale	905	918			
shale	382	415	coal	918	919			
sand/shale	415	435	shale	919	968			
lime	435	457	coal	968	970			
sand/shale	457	475	lime	970	1068			

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 WICHITA, KS

Comments: 476-536' odor, 665-738' odor at 702'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1921**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

416250

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-06	ERBE MONTE 31-1	31	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B		5:15				7.25	<i>[Signature]</i>
Craig G	10:00	5:00		903427		7	<i>[Signature]</i>
WAS. T		5:00		903197		7	<i>[Signature]</i>
Russell A		4:45		903206		6.75	<i>[Signature]</i>
PAUL H		5:15		903142	932452	7.25	<i>[Signature]</i>
TROY W	✓	5:00		903286		7	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1068 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1053.86 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Pans 2 SKS gal & 11 bbl dye & 148 SKS of cement to get dye to surface. Flush pump. Pumpwiper plug to bottom & set float shoe.

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✓	1053.86	FT 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.25 hr	Foreman Pickup	
903197	7 hr	Cement Pump Truck	
903206	6.75 hr	Bulk Truck	
1104	139 SK	Portland Cement	
1124	1	50/50-POZ Blend Cement <u>Briffle 3 1/2"</u>	
1126	1	OWC-Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calchloride</u>	
1123	7000 gal	City Water	
903142	7.25 hr	Transport Truck	
903452	7.25 hr	Transport Trailer	
903286	7 hr	80 Vac	