

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/14/06</u>	<u>11/15/06</u>	<u>11/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

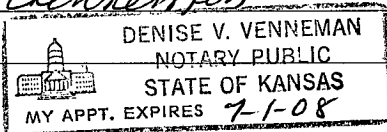
API No. 15 - 205-26987-00-00
County: Wilson
 - - ne - sw Sec. 21 Twp. 28 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
1825 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Olson, David D. Well #: 21-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 912 Kelly Bushing: n/a
Total Depth: 1152 Plug Back Total Depth: 1143.62
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1143.62
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Alt #2 IGR 6/19/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/13/07
Subscribed and sworn to before me this 13th day of March,
2007.
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 14 2007

Operator Name: Quest Cherokee, LLC Lease Name: Olson, David D. Well #: 21-2
 Sec. 21 Twp. 28 S. 17 R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1143.62	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1034-1037/988-989/982-984	300gal 15% HCL w/ 35 bbbls 2% kcl water, 449bbbls water w/ 2% KCL, Blockde, 8000# 30/70 sand	1034-1037/988-989
			982-984
4	883-885/745-748/727-729	300gal 15% HCL w/ 40 bbbls 2% kcl water, 707bbbls water w/ 2% KCL, Blockde, 10000# 30/70 sand	883-885/745-748
			727-729
4	656-660/644-648	300gal 15% HCL w/ 56 bbbls 2% kcl water, 599bbbls water w/ 2% KCL, Blockde, 12000# 30/70 sand	656-660/644-648

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1070	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/31/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	52.8mcf	163.6bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Other (Specify)
 Production Interval Dually Comp. Commingled

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 21	T. 28	R. 17E	GAS TESTS		
API #	205-26987	County:	Wilson		501'	0	
Elev:	912'	Location	Kansas		689'	13 - 3/4"	51.4

Operator:	Quest Cherokee, LLC			783'	15 - 3/4"	55.2	
Address:	9520 N. May Ave, Suite 300			815'	15 - 3/4"		
	Oklahoma City, OK. 73120			845'	15 - 3/4"		
Well #	21-2	Lease Name	Olson, David		908'	15 - 3/4"	
Footage Location	6/2/1905 ft from the	S	Line	970'	16 - 3/4"	56.8	
	1825 ft from the	W	Line	1001'	17 - 3/4"	58.5	
Drilling Contractor:	TXD SERVICES LP			1063'	15 - 3/4"	55.2	
Spud Date:	11/14/2006	Geologist:			1152'	GCS	
Date Comp:	11/15/2006	Total Depth:	1152'				

Exact spot Location:	NE SW		
Surface	Production		
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight	24#		
Setting Depth	21.5'		
Type Cement	portland		
Sacks			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	coal	554	555	coal	906	907
shale	6	139	lime	555	587	shale	907	941
sand	139	157	shale	587	600	coal	941	942
sand/shale	157	166	sand/shale	600	632	shale	942	970
lime	166	220	lime	632	645	coal	970	971
sand	220	248	shale	645	649	shale	971	986
lime	248	253	sand/shale	649	657	coal	986	987
shale	253	257	coal	657	658	shale	987	1020
lime	257	279	shale	658	730	coal	1020	1021
shale	279	284	coal	730	731	shale	1021	1041
lime	284	290	shale	731	743	lime	1041	1152
sand	290	295	coal	743	744			
sand/shale	295	301	shale	744	783			
lime	301	340	coal	783	784			
shale	340	419	shale	784	789			
lime	419	427	sand	789	794			
sand/shale	427	436	shale	794	812			
sand	436	441	coal	812	814			
lime	441	464	shale	814	839			
sand	464	487	sand	839	840			
sand/shale	487	497	shale	840	855			
coal	497	498	sand	855	860			
sand/shale	498	554	shale	860	906			

Comments: 166-220' on water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1918

FIELD TICKET REF #

FOREMAN Joe B

615870

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-16-06	OLSON DAVID 21-2			21	28	17	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		903427		3.25	Joe Blanchard
Wes T	7:00			903197		3	Wes T
Russell A	7:00			903103		3	Russell A
Paul H	6:45			903142	932452	3.25	Paul H
TROY W	6:45			903286		3.25	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1152' CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1143.62 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head Ran 2 sks gel + 12 bbl dye + 145 SKS of cement To get dye to surface. Flush pump. Pump uniper plug to bottom + set float shoe

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	13.9 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Bottles 3 1/2 " 4 3 "
1126	1	OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
	3.25 hr	80 Vac	