

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Excell Services, Inc.  
License: 8273

Wellsite Geologist: Clayton Camozzi  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6-12-2006</u>	<u>6-23-2006</u>	<u>3-02-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

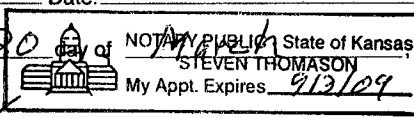
API No. 15 - 051-25541-0000  
County: Ellis  
SE NW NE SE Sec. 8 Twp. 15 S. R. 17  East  West  
2025' feet from (S) / N (circle one) Line of Section  
700' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Leiker Well #: 1-8  
Field Name: Unknown  
Producing Formation: Arbuckle  
Elevation: Ground: 1937 Kelly Bushing: 1943  
Total Depth: 3630' Plug Back Total Depth: 3561'  
Amount of Surface Pipe Set and Cemented at 1117' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1117'  
feet depth to surface w/ 450 sx cmt.

**Drilling Fluid Management Plan** *Alt. #1 KJR 6/19/07*  
(Data must be collected from the Reserve Pit)  
Chloride content 7200 ppm Fluid volume 320 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 3-20-2007  
Subscribed and sworn to before me this 20 day of April State of Kansas  
2007  
Notary Public: Steven Thomason  
Date Commission Expires: 9/3/09



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 22 2007**

**KCC WICHITA**

Operator Name: Shelby Resources, LLC Lease Name: Leiker Well #: 1-8  
 Sec. 8 Twp. 15 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density/Neutron, Dual Induction, Micro, and Sonic logs.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2936'</td> <td>-993</td> </tr> <tr> <td>Heebner Shale</td> <td>3195'</td> <td>-1252</td> </tr> <tr> <td>Toronto Lime</td> <td>3213'</td> <td>-1270</td> </tr> <tr> <td>Lansing</td> <td>3245'</td> <td>-1302</td> </tr> <tr> <td>Base KC</td> <td>3478'</td> <td>-1535</td> </tr> <tr> <td>Arbuckle</td> <td>3536'</td> <td>-1593</td> </tr> </table>	Name	Top	Datum	Topeka	2936'	-993	Heebner Shale	3195'	-1252	Toronto Lime	3213'	-1270	Lansing	3245'	-1302	Base KC	3478'	-1535	Arbuckle	3536'	-1593
Name	Top	Datum																				
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Base KC	3478'	-1535																				
Arbuckle	3536'	-1593																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	1117'	60/40 poz	450	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3625'	ASC	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3537-40'	Common	50	7# FL-10
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3540-43'	Common	75	7# FL-10
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3536-39'	400 gal. 20% INS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3559'	none	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
3-07-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30		0	36

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

MAR 22 2007

KCC WICHITA

**SHELBY RESOURCES, LLC**

P.O. Box 1213  
Hays, Kansas 67601

**R.G. LEIKER #1-8**  
2025' FSL & 700' FEL of 8-15S-17W  
Ellis County, Kansas

DST #1: 3538-3548' (Arbuckle)  
30-45-45-90

Rec: 240' oil (100% oil),  
60' oil cut mud (80% oil, 20% mud).

IFP: 31-86#                      FFP: 94-157#  
SIP: 1058-984#                  HP: 1743-1578#.

BHT: 110

RECEIVED  
MAR 22 2007  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

33007

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-8-07</u>	SEC. <u>8</u>	TWP. <u>15</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30am</u>	JOB FINISH <u>10:45am</u>
LEASE <u>Lecker</u>	WELL # <u>1-8</u>	LOCATION <u>Manjok 4.5 2E Ninto</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Ultimate Well Service

TYPE OF JOB Squeeze Job

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5/2 DEPTH \_\_\_\_\_

TUBING SIZE 2" DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Down Packer (case) DEPTH 3465

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 3540-43

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 75 sk com  
71bs FH0

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 378 DRIVER Dave

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>75</u>	@	<u>10.65</u>	<u>798.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	<u>FL-10 7#</u>	@	<u>10.65</u>	<u>74.55</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>75</u>	@	<u>1.90</u>	<u>142.50</u>
MILEAGE	<u>94/SK</u>	@	<u>2.40</u>	<u>225.60</u>
TOTAL				<u>1255.90</u>

REMARKS:

Perfs 3540-43 Packer set 3465

Mix 2.5% stick 50 Regular

Wash clean long w/c. Squeeze to 10000 PSI.

2 BL @ 800 PSI - 1 Load Hole - 900 Back Side

Thanks!

CHARGE TO: Shelby

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 6.00 180.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1135.00

PLUG & FLOAT EQUIPMENT

RECEIVED

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

MAR 22 2007



# ALLIED CEMENTING CO., INC. 25268

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>6-24-06</u>	SEC. <u>8</u>	TWP. <u>15</u>	RANGE <u>17</u>	CALLED OUT <u>2:45AM</u>	ON LOCATION <u>4:30AM</u>	JOB START <u>9:45AM</u>	JOB FINISH <u>10:15A</u>
LEASE <u>Leiker</u>	WELL# <u>1-8</u>	LOCATION <u>Toulon RD 8S 1E</u>	COUNTY <u>FILLIS</u>		STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>Y2N &amp; W</u>					

CONTRACTOR Excell Dale Rig #1  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8 T.D. 3629  
 CASING SIZE 5 1/2 14" DEPTH 3625'  
 TUBING SIZE 8 5/8 Surface DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 30'  
 CEMENT LEFT IN CSG. 30'  
 PERFS.  
 DISPLACEMENT 87 3/4/BBL

OWNER  
 CEMENT AMOUNT ORDERED 150 SK ASC. 2% G  
500 GAL - WFR - 2

EQUIPMENT  
 PUMP TRUCK CEMENTER Glenn  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 410 DRIVER JODY  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL		<u>3</u>	<u>49.95</u>
CHLORIDE	@		
ASC		<u>150</u>	<u>1965.00</u>
	@		
<u>WFR-2</u>		<u>500gals</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>153</u>	<u>290.70</u>
MILEAGE		<u>30 Ton Mile</u>	<u>367.20</u>
TOTAL			<u>3172.85</u>

REMARKS:

Hand Plug @ 1400# FLOAT-HELD  
15 SK @ Rat Hole  
10 SK @ Mouse Hole THANK'S

CHARGE TO: Shelby Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>30</u>	<u>150.00</u>
MANIFOLD	@		
	@		
RECEIVED			
MAR 22 2007			TOTAL <u>1760.00</u>

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

Ordered Blue

1- Guide Shoe		<u>160.00</u>
1- AFU INSERT	@	<u>250.00</u>
1- BASKET	@	<u>150.00</u>

