

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 33856  
Name: WHITE EXPLORATION, INC.  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita KS 67220  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenneth S. White  
Phone: (316) 682-6300  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Tom Robinson

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11/22/06      12/2/06      12/3/06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 187-21089-0000  
County: Stanton  
SW SE SW Sec. 13 Twp. 30 S. R. 41  East  West  
330 feet from (S) N (circle one) Line of Section  
1830 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Love Well #: 6  
Field Name: Beauchamp NE  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3341 Kelly Bushing: 3352  
Total Depth: 5681 LTD Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1648 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PTA KJR 6/19/07  
(Data must be collected from the Reserve Pit)  
Chloride content 400 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal:  if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White  
Title: President Date: 3/15/07  
Subscribed and sworn to before me this 15<sup>th</sup> day of March

2007  
Notary Public: Susan M. Way  
Date Commission Expires: \_\_\_\_\_  
SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-08

**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received **RECEIVED**  
\_\_\_\_ Geologist Report Received **KANSAS CORPORATION COMMISSION**  
\_\_\_\_ UIC Distribution **MAR 16 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: WHITE EXPLORATION, INC. Lease Name: Love Well #: 6  
 Sec. 13 Twp. 30 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Density Neutron  
 Dual Induction  
 Micro, Sonic Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Atoka Shale	4730	-1380
Morrow Shale	4918	-1568
Lower Morrow Marker	5236	-1886
Mississippi	5387	-2037

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1648			See Attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Attached to ACO-1 Form for  
WHITE EXPLORATION, INC.

#6 LOVE

330' FSL and 1830' FWL

Section 13-30S-41W

Stanton County, Kansas

API# 15-187-21089-0000

Surface Casing Cement

Cemented with 470 sacks Lite Cement with 3% C.C. and 150 sacks Common  
Cement with 3% C.C.

Drill Stem Tests Taken

DST #1 5482' - 5503'

15" - 30" - 30" - 30"

1<sup>st</sup> Open: No blow, flush tool, no blow

2<sup>nd</sup> Open: Very weak surface blow

Rec: 362' Gas in Pipe and 90' of Slightly Gas Cut Muddy Water with a  
trace of oil

Sample Chamber: 1 CFG and 200 MI fluid (30% mud, 70% water)

IFP: 17# - 41#

ISIP: 1273#

IHP: 2614#

FFP: 47# - 62#

FSIP: 1220#

FHP: 2549#

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 16 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 25447

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY, KS

DATE <u>11-24-00</u>	SEC. <u>13</u>	TWP. <u>30</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Louie</u>	WELL # <u>#6</u>	LOCATION <u>Johnson 105-14E</u>	COUNTY <u>Stanley</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Munkin #22</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Surf Ace</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1650'</u>
CASING SIZE <u>8 5/8 24#</u>	DEPTH <u>1649'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>102.4 BBS</u>	

COMMON	<u>150</u>	@	<u>12<sup>20</sup></u>	<u>1830<sup>00</sup></u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>22</u>	@	<u>46<sup>60</sup></u>	<u>1025<sup>20</sup></u>
ASC		@		
Lite	<u>470 SKS</u>	@	<u>11<sup>30</sup></u>	<u>5311<sup>00</sup></u>
Fl-seal	<u>117#</u>	@	<u>2<sup>00</sup></u>	<u>234<sup>00</sup></u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>671</u>	@	<u>1<sup>00</sup></u>	<u>1274<sup>00</sup></u>
MILEAGE	<u>109 x 50 mile</u>			<u>5133<sup>15</sup></u>
				TOTAL <u>14808<sup>35</sup></u>

REMARKS:  
Cement did circulate  
Plug down @ 12:00 PM  
Insert held  
Thanks Munkin  
& crew  
Circulate about 20 BBS to pit

CHARGE TO: White Gyration Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>1649'</u>
PUMP TRUCK CHARGE	<u>1610<sup>00</sup></u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>85</u> @ <u>6<sup>00</sup></u> <u>510<sup>00</sup></u>
MANIFOLD + Head	@ <u>100<sup>00</sup></u>
	@ _____
	@ _____
TOTAL <u>2220<sup>00</sup></u>	

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug	@	<u>105<sup>00</sup></u>
1-BASKET	@	<u>180<sup>00</sup></u>
3-CENT	@ <u>55<sup>00</sup></u>	<u>165<sup>00</sup></u>
1-Guide shoe	@	<u>235<sup>00</sup></u>
1-Insert	@	<u>325<sup>00</sup></u>
TOTAL <u>1010<sup>00</sup></u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 16 2007  
CONSERVATION DIVISION  
WICHITA, KS  
PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 24575

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>12/3/06</u>	SEC. <u>13</u>	TWP. <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Love</u>	WELL # <u>6</u>	LOCATION <u>Johnson 10s 4 E N/S</u>			COUNTY <u>Stanton</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFIN #22</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>5565</u>	CEMENT AMOUNT ORDERED <u>135 sks 60:40:67 g-cel</u>
CASING SIZE _____ DEPTH _____	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2 16.60</u> DEPTH <u>1680</u>	
TOOL _____ DEPTH _____	
PRES. MAX <u>200</u> MINIMUM <u>50</u>	COMMON <u>81 sks @ 12.20 988.20</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>54 sks @ 6.10 329.40</u>
CEMENT LEFT IN CSG. _____	GEL <u>7 sks @ 16.65 116.55</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

### EQUIPMENT

PUMP TRUCK CEMENTER <u>Max</u>
# <u>377-281</u> HELPER <u>Andrew</u>
BULK TRUCK
# <u>218</u> DRIVER <u>Dean</u>
BULK TRUCK
# _____ DRIVER _____

HANDLING <u>142 sk @ 1.90</u>	<u>269.80</u>
MILEAGE <u>9.81 sk/mi</u>	<u>1086.30</u>
TOTAL	<u>2790.25</u>

### REMARKS:

Spat Plugs 50 sks @ 16.80  
40 sks @ 6.30  
20 sks @ 6.00  
15 sks Rathole  
10 sks Mousehole

### SERVICE

DEPTH OF JOB <u>1680</u>	
PUMP TRUCK CHARGE _____	<u>815.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>85 mi</u> @ <u>6.00</u>	<u>510.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>1325.00</u>

CHARGE TO: White Exploration Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAR 16 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

PRINTED NAME \_\_\_\_\_