

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/17/06</u>	<u>11/20/06</u>	<u>11/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27018 - 00-06
County: Wilson
_____ ne se Sec. 33 Twp. 27 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harvey, Leonard Well #: 33-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1005 Kelly Bushing: n/a
Total Depth: 1335 Plug Back Total Depth: 1326.08
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1326.08
feet depth to surface w/ 173 sx cmt.

Drilling Fluid Management Plan Alt. #2 KJR 6/19/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/19/07
Subscribed and sworn to before me this 19th day of March
20 07.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

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WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Harvey, Leonard Well #: 33-1
 Sec. 33 Twp: 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1326.08'	"A"	173	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1210-1212	150gal 15%HCLw/ 31 bbbs 2%kcl water, 316bbbs water w/ 2% KCL, Biocide, 3000# 30/70 sand	1210-1212
4	1067-1069/1060-1061/952-954/918-921/900-902	400gal 15%HCLw/ 50 bbbs 2%kcl water, 891bbbs water w/ 2% KCL, Biocide, 13500# 30/70 sand	1067-1069/1060-1061 952-954 918-921/900-902
4	814-818/821-825	300gal 15%HCLw/ 41 bbbs 2%kcl water, 801bbbs water w/ 2% KCL, Biocide, 13000# 30/70 sand	814-818/821-825

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1240	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/29/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	8.8mcf	70.7bbbs		

Disposition of Gas Vented Sold Used on Lease (If Vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 33	T. 27	R. 16	GAS TESTS		
API #	205-27018	County:	Wilson		470'	no flow	
Elev:	1005'	Location	Kansas		501'	no flow	
					659'	no flow	
Operator:	Quest Cherokee, LLC				752'	no flow	
Address:	9520 N. May Ave, Suite 300				815'	no flow	
	Oklahoma City, OK. 73120				845'	7 - 1 1/4"	4.45
Well #	33-1	Lease Name	Harvey, Leonard H.		877'	7 - 1/4"	4.45
Footage Location	1980 ft from the		S	Line	903'	7 1/4"	4.45
	660 ft from the		E	Line	940'	7 1/4"	4.45
Drilling Contractor:	TXD SERVICES LP				1001'	7 - 1/4"	4.45
Spud Date:	11/17/2006	Geologist:			1095'	8 - 1/4"	4.76
Date Comp:	11/20/2006	Total Depth:	1340'		1126'	7 - 1"	68.3
Exact spot Location:	NE SE				1251'	4 - 1 1/4"	93.1
					1340'	5 - 1 1/4"	98.1
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21.0'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	406	450	shale	652	661
lime	1	46	shale	450	451	sand	661	723
shale	46	48	b.shale	451	453	shale	723	746
lime	48	51	coal	453	454	coal	746	747
shale	51	70	lime	454	463	shale	747	748
lime	70	86	shale	463	465	lime	748	752
shale	86	145	lime	465	486	coal	752	753
lime	145	152	shale	486	491	lime	753	773
shale	152	158	lime	491	498	b.shale	773	775
lime	158	185	coal	498	499	shale	775	803
shale	185	250	lime	499	528	coal	803	804
lime	250	262	b.shale	528	530	shale	804	809
shale	262	278	shale	530	534	lime	809	820
sand	278	297	lime	534	536	b.shale	820	822
coal	297	298	shale	536	606	shale	822	831
shale	298	322	b.shale	606	608	coal	831	832
lime	322	336	shale	608	618	lime	832	838
shale	336	343	coal	618	619	b.shale	838	840
lime	343	367	lime	619	622	coal	840	841
sand	367	375	shale	622	628	shale	841	860
lime	375	403	lime	628	649	sand	860	880
shale	403	404	shale	649	650	shale	880	895
b.shale	404	406	b.shale	650	652	coal	895	896

465-486' added water at 486', 534-536' odor, 809-820' odor,

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Well Log Harvey 33-1

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	896	920	sand	1141	1167			
lime	920	928	coal	1167	1168			
coal	928	930	water/sand	1168	1191			
shale	930	934	shale	1191	1217			
coal	934	936	coal	1217	1218			
shale	936	958	shale	1218	1221			
lime	958	962	mississippi	1221	1340			
coal	962	963						
shale	963	986						
sand	986	993						
coal	993	994						
shale	994	1014						
sand	1014	1028						
shale	1028	1050						
b. shale	1050	1056						
coal	1056	1058						
shale	1058	1062						
coal	1062	1063						
shale	1063	1083						
sand	1083	1089						
coal	1089	1090						
sand	1090	1116						
shale	1116	1141						

Comments: 1189' tripout

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1926

FIELD TICKET REF #

FOREMAN Joe/craig

618840

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11.2.06	Harvey Leonard 33-1			33	27	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B Craig G	12:30	5:00 5:00		903427		4.5 4.5	<i>Joe B</i>
Wes T		4:30		903197		4	<i>Wes T</i>
Russell A		4:30		903103		4	<i>Russell A</i>
Paul H		4:45		903142	932452	4.25	<i>Paul H</i>
TROY W		5:00		931420		4.5	<i>Troy W</i>

JOB TYPE Longstrings HOLE SIZE 6 3/4 HOLE DEPTH 1335 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1326.08 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.14 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head Ran 2 sks gel of 14 bbl dye & 173 sks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

2 1/2 hr wait on water for Job

	<u>1326.08</u>	<u>F14 1/2 Casing</u>
	<u>6</u>	<u>Centralizers</u>
	<u>1</u>	<u>4 1/2 float shoe</u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903103	4 hr	Bulk Truck	
1104	163 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Baffle 3"</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	17 SK	Gilsonite	
1107	0 SK	Flo-Seal <u>out of stock</u>	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate <u>out of stock</u> <u>Calcchloride</u>	
1123	7000ml	City Water	
903142	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931420	4.5 hr	80 Vac	

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