

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31396  
 Name: Mark Farthing  
 Address: 219 N. 3rd  
 City/State/Zip: Burlington Kansas 66839  
 Purchaser: None  
 Operator Contact Person: Mark Farthing  
 Phone: ( ) 620 364-2644  
 Contractor: Name: Three Rivers Exploration  
 License: 33217  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-6-03 11-15-03 11-15-03  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15073239700000  
 County: Greenwood  
 NE NE - SW - SE Sec 29 Twp. 22 S. R11  East  West  
1132 feet from  S / N (circle one) Line of Section  
1545 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Greenwood Well #: 7  
 Field Name: Seeley-wick  
 Producing Formation: Bartlesville  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2039  
 feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan alt #2 KGR 6/29/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Farthing  
 Title: Owner Date: 11-1-04  
 Subscribed and sworn to before me this 1st day of NOV  
2004  
 Notary Public: Claudia Pottorf  
 Date Commission Expires: 9-19-07

CLAUDIA POTTORF  
 Notary Public - State of Kansas  
 My Appt. Expires 9-19-07

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes | | Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 NOV 03 2004  
 KCC WICHITA

Operator Name: Mark Farthing

Lease Name: Greenwood

Well #: 7

Sec. 29 Twp. 22 S. R. 11  East  West

County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Bartlesville 1985-2018

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/2	8 5/8	25	40	regular	40	
Longstring	6 3/4	4 1/2	110	2033	regular	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1994-2004 10 shots	8000lbs. water/sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	1990		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
1-15-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	2	none	10			38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 5151**

Date <b>11-15-03</b>	Customer Order No.	Sect <b>29</b>	Twp <b>22S</b>	Range <b>11E</b>	Truck Called Out	On Location <b>10:30 pm</b>	Job Began <b>11:00 pm</b>	Job Completed <b>11:50 pm</b>
Owner <b>MARK FARthing</b>		Contractor <b>DAVE FARthing</b>			Charge To <b>MARK FARthing</b>			
Mailing Address <b>219 W. 3<sup>rd</sup></b>		City <b>Burlington</b>			State <b>Ks 66839</b>			
Well No. & Form <b>GREENWOOD</b>		Place			County <b>GREENWOOD</b>		State <b>Ks</b>	
Depth of Well <b>2033'</b>	Depth of Job <b>2039'</b>	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size <b>4 1/2</b>	Weight <b>10.5</b>	Size of Hole Amt. and Kind of Cement <b>6 3/4 245 SKS</b>	Cement Left in casing by	Request Necessity <b>0'</b>	feet
Kind of Job <b>LONGSTRING</b>					Drillpipe <input checked="" type="checkbox"/> Rotary <input type="checkbox"/> Cable	Truck No. <b>#21</b>		

Price Reference No.	<b># 1</b>
Price of Job	<b>665.00</b>
Second Stage	
Mileage <b>207</b>	<b>45.00</b>
Other Charges	
Total Charges	<b>710.00</b>

Remarks **SAFETY MEETINGS RIG UP TO 4 1/2 CASING. PUMP 10 BBL FRESH WATER. PUMP 20 BBL METASILICATE S-25 PRE FLUSH. 10 BBL WATER SPACER, MIXED 190 SKS 60/40 POZMIX CEMENT WITH 6% GEL, 1/3 \* FLOCELE PER/SK @ 12.2 \* PER/GAL. TAIL IN WITH 55 SKS THICK SET CEMENT WITH 1/4 \* PER/SK @ 13.4 \* PER/GAL. SHUT DOWN. WASH OUT PUMP & LINES. RELEASE PLUG. DISPLACE WITH 33 BBL FRESH WATER. FINAL PUMPING PRESSURE 1250 PSI. BUMP PLUG TO 1750 PSI. RELEASE PRESSURE. FLOAT HELD. SHUT CASING IN @ 0 PSI. GOOD CEMENT RETURNS TO SURFACE = 7 BBL SLURRY. JOB COMPLETE. RIG DOWN.**

Cementier **KEVIN MCCOY**  
 Helper **MIKE, JUSTIN, JASON, RUSS** District **EUREKA** State **Ks**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
**THANK YOU** **Called By Dave Farthing**  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
190 SKS	60/40 Pozmix Cement	6.50	1235.00
980 *	Gel 6%	9.50	93.10
57 *	Flocele 1/3 * per/sk	1.00	57.00
55 SKS	Thick Set Cement → TAIL IN Cement	10.75	591.35
14 #	Flocele 1/4 * per/sk	1.00	14.00
1	Load City water	20.00	20.00
3 Hrs	80 BBL water TRUCK # 24	65.00	195.00
100 *	Metasilicate S-25 → PR FLUSH	1.00 <sup>a</sup>	100.00
80 *	CaCl2		28.00
1	4 1/2 Cement Basket	100.00	100.00
3	4 1/2 Centralizers	26.00	78.00
1	4 1/2 Flapper Valve FLOAT Shoe	135.00	135.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	245 SKS Handling & Dumping	.50	122.50
	11.20 TONS Mileage 20	.80	179.20
Plugs			3693.05
	Sub Total		
	Delivered by Truck No. #22		
	Delivered from EUREKA		
	Signature of operator <b>Kevin McCoy</b>		
	Discount		
	Sales Tax 6.3%		232.66
	Total		3925.71

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**NOV 03 2004**  
**KCC WICHITA**