

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 24 2005

Operator: License # 33097
Name: Southern Star Central Gas Pipeline
Address: 4700 Highway 56
City/State/Zip: Owensboro, KY 42301
Purchaser: _____
Operator Contact Person: Charles McConnell
Phone: (270) 852-4489
Contractor: Name: Hurricane Well Service, Inc.
License: 32006
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Southern Star Central Gas Pipeline
Well Name: South Welda #45
Original Comp. Date: 1/25/38 Original Total Depth: 960
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth:
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-22-04 Spud Date or Date Reached TD
9/22/04 Completion Date or Recompletion Date
CORRECT per operator

API No. 15 - 003-19483
County: Anderson
____ SW ____ NW ____ NE ____ SE Sec. 15 Twp. 22 S. R. 19 East West
4534 feet from (S) / N (circle one) Line of Section
4824 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) ~~SW~~ SW
Lease Name: South Welda Well #: 45
Field Name: South Welda Storage Field
Producing Formation: Colony Sand
Elevation: Ground: 1128 Kelly Bushing: _____
Total Depth: 960 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 12 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act II WAM 8/11/06
(Date must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles McConnell
Title: SE Engineer Date: 1/19/05
Subscribed and sworn to before me this 19th day of January
20 05
Notary Public: Karen J. Hollman
Date: Commission Expires: 8-26-07

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Southern Star Central Gas Pipeline Lease Name: South Welda Well #: 45
 Sec. 15 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10	NA	12	NA	NA	
Production	9	7		910	NA	150	
Liner		4.5	10.5	857	Class A	98	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES, INC.

AN INTEGRATED COMPANY

211 W. 14th, P.O. Box 884 Cherokee, KS 66720 • 620/491-9210 • 1-800-442-8876

09/28/04 0097867

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KANSAS CORPORATION COMMISSION

JAN 24 2005

CONSERVATION DIVISION
WICHITA, KS

S
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SOUTHERN STAR CENTRAL
19209 S.W. MARYLAND ROAD BX 550
WELDA KS 66091

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

TLEP 10-8-04

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

WELDA

81/17/2005 15:41 7854484830

ACCOUNT NO.	LOCATION	TEXT / WELL NO.	QTY OF JOB	TICKET NO.	PRICE
5401			1.0000		710.00
5406			35.0000		82.25
5407			1.0000		225.00
5502C			2.5000		195.00
1238			2.0000		63.00
1215			2.0000		46.20
1126			98.0000		1161.30
4129			6.0000		156.00

GROSS INVOICE TAX 92

REMITTANCE COPY

2721.14

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JAN 24 2005

CONSERVATION DIVISION
WICHITA, KS

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INVOICE DATE	INVOICE NO.
09/28/04	00192967

01/17/2005 15:41

7854484830

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SOUTHERN STAR CENTRAL
19209 S.W. HASTLAND ROAD EX 550
WELDA KS 66092

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

TLTP 10-8-04

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2619	0408	20	S WELDA-45	09/22/2004	269	PLA 37461	
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	35.0000	2.3500	EA	82.25
5407			BULK CEMENT DELIVERY/HIN BULK DEL	1.0000	225.0000	EA	225.00
5502C			80 VACUUM TRUCK (CEMENT)	2.5000	78.0000	HR	195.00
1238			SILT SUSPENDER 55-630,ESA-90,ESA 41	2.0000	31.5000	GA	63.00
1215			KCL SUB (ESA-55) M86875 CC3107	2.0000	23.1000	GA	46.20
1126			OIL WELL CEMENT	98.0000	11.8500	SK	1161.30
4129			CENTRALIZER 4 1/2"	6.0000	26.0000	EA	156.00

WELDA

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GROSS INVOICE 2638.75	TAX 82.99	
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REMITTANCE COPY

REF USE ONLY 2721.74
