

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/27/06 12/6/06 12/6/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

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CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 205-27025-00-06  
County: Wilson  
\_\_\_\_\_ nw se Sec. 15 Twp. 28 S. R. 17  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rausch, John M. Well #: 15-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1000 Kelly Bushing: n/a  
Total Depth: 1236 Plug Back Total Depth: 1228.60  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1228.60  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Off #2 KGR 6/28/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/9/07  
Subscribed and sworn to before me this 09th day of April  
2007  
Notary Public: Serra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Rausch, John M. Well #: 15-1  
 Sec. 15 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1228.60	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

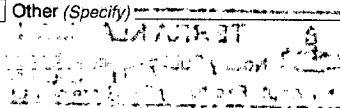
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1128-1130/1073-1075	200gal 15%HCLw/ 33 bbbls 2%kcl water, 399bbbls water w/ 2% KCL, Biocide, 6000# 30/70 sand	1128-1130/1073-1075
4	973-975/880-882/840-843	300gal 15%HCLw/ 51 bbbls 2%kcl water, 667bbbls water w/ 2% KCL, Biocide, 11200# 30/70 sand	973-975/880-882
			840-843
4	756-760/742-746	300gal 15%HCLw/ 61 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	756-760/742-746

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1154	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/23/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	24.5mcf	39.5bbbls		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify)



**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 15</b>	<b>T. 28</b>	<b>R. 17</b>		
<b>API #</b>	205-27025	<b>County:</b>	Wilson		532'	no flow
<b>Elev:</b>	1000'	<b>Location</b>	Kansas		659'	no flow
					689'	no flow
<b>Operator:</b>	Quest Cherokee, LLC				720'	no flow
<b>Address:</b>	9520 N. May Ave, Suite 300				752'	no flow
	Oklahoma City, OK 73120				845'	no flow
<b>Well #</b>	15-1	<b>Lease Name</b>	Rousch, John M.		970'	no flow
<b>Footage Location</b>	1980 ft from the	<b>S</b>	<b>Line</b>		1063'	no flow
	1980 ft from the	<b>E</b>	<b>Line</b>		1095'	no flow
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				1157'	20 - 1/2" 28
<b>Spud Date:</b>	11/27/2006	<b>Geologist:</b>			1236'	GCS
<b>Date Comp:</b>	12/6/2006	<b>Total Depth:</b>	1236'			
<b>Exact spot Location:</b>	NW SE					
<b>Surface</b>		<b>Production</b>				
<b>Size Hole</b>	12-1/4"	<b>6-3/4"</b>				
<b>Size Casing</b>	8-5/8"	<b>4-1/2"</b>				
<b>Weight</b>	24#					
<b>Setting Depth</b>	20.0'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	453	454	coal	712	713
lime	3	12	shale	454	474	shale	713	715
shale	12	116	sand	474	485	lime	715	737
lime	116	159	shale	485	502	b.shale	737	739
shale	159	167	coal	502	504	shale	739	743
sand	167	180	lime	504	508	lime	743	769
shale	180	190	shale	508	520	shale	769	775
lime	190	210	sand	520	526	sand	775	817
shale	210	216	shale	526	540	coal	817	819
coal	216	218	lime	540	549	sand	819	832
shale	218	235	shale	549	555	shale	832	838
lime	235	244	sand	555	577	b.shale	838	840
shale	244	248	shale	577	598	coal	840	841
lime	248	310	sand	598	609	shale	841	843
shale	310	312	shale	609	614	sand	843	863
lime	312	315	sand	614	634	shale	863	881
b.shale	315	325	shale	634	642	sand	881	928
lime	325	329	b.shale	642	644	shale	928	961
shale	329	358	coal	644	646	sand	961	969
lime	358	378	lime	646	673	coal	969	971
shale	378	393	b.shale	673	675	shale	971	982
lime	393	429	shale	675	693	sand	982	995
shale	429	453	sand	693	712	shale	995	1049

316-325' added water, 730-732' odor, 783-809' odor

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WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1940

FIELD TICKET REF #

FOREMAN Joe

619130

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-06	Roush John 15-1	15	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	5:10		903427		10.25	<i>Joe B</i>
Craig G	6:45	2:00				10.25	<i>Craig G</i>
Paul HALE	7:00	4:00		903197		9	<i>Paul HALE</i>
Russell A	7:00	2:30		903103		7.5	<i>Russell A</i>
TROY W	10:45	2:00		931420		7.75	<i>Troy W</i>

JOB TYPE Stringing HOLE SIZE 6 3/4 HOLE DEPTH 1236 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1228.60 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.59 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head Rais 2 sks gel + 14 bbl dye + 150 SKS of cement to  
 eye to surface. Flush pump Tump wiper plug to bottom of set float shoe

2 1/2 wait on 80 vac water truck

1228.60	Ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	10.25 hr	Foreman Pickup	
903197	10.25 hr	Cement Pump Truck	
903103	7.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 #3	
1126	1	QWG - Blend Cement 4 1/2 Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
<del>903</del>	0 hr	Transport Truck	
	0 hr	Transport Trailer	
931420	7.75 hr	80 Vac	

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