

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD Services LP  
License: 33837

Wellsite Geologist: Ken Recco  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/28/06	12/8/06	12/8/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27024 -06-00  
County: Wilson  
\_\_\_\_\_ se \_\_\_\_\_ sw \_\_\_\_\_ se Sec. 17 Twp. 28 S. R. 17  East  West  
330 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wiggins, Enoch Well #: 17-3

Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 925 Kelly Bushing: n/a  
Total Depth: 1191 Plug Back Total Depth: 1188.28  
Amount of Surface Pipe Set and Cemented at 21' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1188.28  
feet depth to surface w/ 150 sx cmt.

**Drilling Fluid Management Plan** Act. #2 KJR 6/28/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/9/07  
Subscribed and sworn to before me this 9<sup>th</sup> day of April,  
2007.  
Notary Public: Veria Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wiggins, Enoch Well #: 17-3  
 Sec. 17 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name: <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	5	
Production	6-3/4	4-1/2	10.5	1188.28'	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1054-1056	100gal 15%HCLw/ 57 bbls 2%kcl water, 221bbls water w/ 2% KCL, Biocide, 1000# 20/40 sand	1054-1056
4	844-846/813-815/773-776	300gal 15%HCLw/ 46 bbls 2%kcl water, 501bbls water w/ 2% KCL, Biocide, 8000# 30/70 sand	844-846/813-815 773-776
4	688-692/675-679	300gal 15%HCLw/ 29 bbls 2%kcl water, 616bbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	688-692-675-679

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1086</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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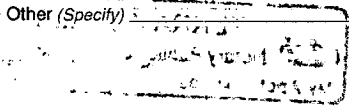
Date of First, Resumerd Production, SWD or Enhr. <u>2/20/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8.4mcf</u>	Water Bbls. <u>51.5bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 17	T. 28	R. 17	314'	slight blow
API #	205-27024	County:	Wilson		345'	2 - 1/4" 2.37
Elev:	925'	Location	Kansas		532'	2 - 1/4" 2.37
Operator:	Quest Cherokee, LLC				595'	2 - 1/4" 2.37
Address:	9520 N. May Ave, Suite 300				752'	no flow
	Oklahoma City, OK. 73120				783'	no flow
Well #	17-3	Lease Name	Wiggans, Enoch		845'	no flow
Footage Location	330 ft from the	S	Line		908'	no flow
	1650 ft from the	E	Line		1001'	no flow
Drilling Contractor:	TXD SERVICES LP				1095'	6 - 1/4" 4.12
Spud Date:	11/28/2006	Geologist:			1191'	GCS
Date Comp:	12/8/2006	Total Depth:	1191'			
Exact spot Location:	SE SW SE					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21.5'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	shale	530	580	b.shale	767	769
shale	5	45	lime	580	583	coal	769	770
lime	45	55	coal	583	584	sand	770	779
shale	55	129	shale	584	589	shale	779	819
lime	129	138	lime	589	612	b.shale	819	821
shale	138	176	shale	612	618	coal	821	822
lime	176	217	b.shale	618	621	lime	822	826
shale	217	224	shale	621	645	shale	826	830
lime	224	248	lime	645	669	b.shale	830	832
shale	248	269	shale	669	673	coal	832	833
sand	269	296	b.shale	673	677	shale	833	840
lime	296	315	shale	677	681	coal	840	841
shale	315	326	sand	681	683	shale	841	894
b.shale	326	330	lime	683	685	sand	894	900
lime	330	363	b.shale	685	688	shale	900	904
shale	363	451	coal	688	689	coal	904	905
sand	451	465	shale	689	702	shale	905	922
shale	465	480	sand	702	732	sand	922	936
lime	480	490	shale	732	738	shale	936	998
shale	490	498	sand/shale	738	742	coal	998	999
lime	498	510	shale	742	750	shale	999	1053
shale	510	529	coal	750	751	b.shale	1053	1057
coal	529	530	shale	751	767	shale	1057	1075

702-732' odor

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 10 2007

CONSERVATION DIVISION  
WICHITA KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1943**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619110

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-06	Wiggins Enoch 17-3	17	28	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	7:00	1:45		903427		6.75	<i>Joe B</i>
Craig . G	8:30			903255		5.25	<i>Craig G</i>
Russell . A	6:30			903103		7.25	<i>Russell A</i>
Brandon . M	7:00	✓		903400	932705	6.75	<i>Brandon M</i>
TROY . W	8:30	10:30		931420		2	<i>Troy W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1191 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1188.28 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.95 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

INSTALLED cement head ran 2 SKS gel + 12 bbl due + 150 SKS of cement to get due to surface. Flush pump. Pump wiper plug to bottom of set fluid shoe

1188.28	FT 4 1/2 Casing
6	Controlizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.75 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903103	7.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calc Chloride</u>	
1123	7000 gal	City Water	
903400	6.75 hr	Transport Truck	
932705	6.75 hr	Transport Trailer	
931420	2 hr	80 Vac	

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