

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3591
Name: C&E Oil
Address: 422 Elm
City/State/Zip: Moline Ks 67353
Purchaser: Plains Marketing
Operator Contact Person: Ed Triboulet
Phone: (620) 647-3601
Contractor: Name: Walter E. Darnall
License: 6282
Wellsite Geologist: Joe Baker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/19/07 02/21/07 03/06/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26781-0000
County: CQ
SE_NW_NW_SW Sec. 1 Twp. 32 S. R. 10 East West
2280 feet from (S) N (circle one) Line of Section
370 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oliver Well #: 4A
Field Name: Oliver
Producing Formation: Mississippi
Elevation: Ground: 1118.8 Kelly Bushing: 1123.8
Total Depth: 2090 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *Alt. 2 KJR 6/28/07*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: C&E Oil
Lease Name: Barner-Julian License No.: 3591
Quarter SEWW Sec. 2 Twp. 32 S. R. 10E East West
County: CQ Docket No.: E-27644

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ed Triboulet*
Title: *Owner* Date: *4-7-07*
Subscribed and sworn to before me this *7* day of *April*
20 *07*.
Notary Public: *Debbie S Wolfe*
Date Commission Expires: *7-20-10*

DEBBIE S. WOLFE
Notary Public - State of Kansas
My Appt. Expires *7-20-10*

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
APR 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C&E Oil Lease Name: Oliver Well #: 4A
 Sec. 1 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee	1646	515
Ft. Scott	1694	563
Cherokee	1742	611
Mississippi LS	2025	894
Mississippi	2025	894

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8 5/8	20 #	40'	Portland	15	Regular Cement
longstring	6 3/4	4 1/2	10.5	2082	60/40 thickset posmix	255	6% ^{SD#} 70/ Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2010-2030	800 gal mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8 tubing	2032				
Date of First, Resumerd Production, SWD or Enhr. 03/09/07			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	20		200	10%	34		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16862
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	2009	Oliver #4				Cherokee
CUSTOMER C+E Oil			TRUCK# DRIVER TRUCK# DRIVER			
MAILING ADDRESS 422 EIM			446	Cliff		
CITY STATE ZIP CODE Moline Ks 67353			479	Jeff T		
			442	Shannon L		

JOB TYPE Longstrig HOLE SIZE 6 3/4" HOLE DEPTH 2090' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 2083' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4" SLURRY VOL _____ WATER gal/sk 7"-8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 33.284 DISPLACEMENT PSI 1200 MIX PSI 1600 Cap Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 1000 gal water.
Mixed 165sk 60/40 Poz-Mix w/ 6% Gel + 1/4" Floccle Pops @ 12.8" w/ gal.
Tail in w/ 90sk Thickset Cement w/ 5" Kat-Seal @ 13.4" w/ gal.
Wash out pump + lines. Release Plug. Displace w/ 33.2 gal water.
Final Pumping Pressure 1200 PSI. Pump latch Down Plug to 1600 PSI.
Wait 2 mins. Release Pressure. Float Hold. Good Cement to surface
= 900 slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	165sk	60/40 Poz-Mix	9.80	1617.00
1118A	850"	Gel 6%	.15"	127.50
1107	40"	Floccle 1/4"	1.90"	76.00
1126A	90sk	Thickset Cement	15.40	1386.00
1110A	450"	Kat-Seal 5" Pops	.38"	171.00
5407A	12 ton	Ton-Mileage 2 Trucks	1.10	528.00
4129	1	4 1/2" Centralizer	36.00	36.00
4161	1	4 1/2" AFA Float shoe	248.00	248.00
4453	1	4 1/2" Latch Down Plug	200.00	200.00
		Sub Total		5361.50
		SALES TAX		243.21
		ESTIMATED TOTAL		5604.71

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 WICHITA, KS

Thank You!
 6.39%

AUTHORIZATION witnessed by Ed TITLE owner DATE _____

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-07	2009	Oliver #4				Cherokee
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
L+E Oil			446	Cliff		
MAILING ADDRESS			479	Jeff T		
422 EIM			442	Shannon L		
CITY	STATE	ZIP CODE				
Moline	Ks	67353				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 2090' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 2093' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4" SLURRY VOL _____ WATER gal/sk 7"-8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 33.2 BM DISPLACEMENT PSI 1200 MIX PSI 1600 @ 1/2" Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10 BM water. Mixed 16 Sks 60/40 Poz-Mix w/ 6% Gel + 1/4" Floccle Pops @ 12.8 # Pops/l. Tail in w/ 90sks ThickSet Cement w/ 5" Kat-Seal @ 13.4 # Pops/l. Wash out Pump + lines. Release Ply. Displace w/ 33.2 BM water. Final Pumping Pressure 1200 PST. Pump latch down Ply to 1600 PST. Wait 2 mins. Release Pressure. Float Hold. Good Cement to surface = 96hl slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	16 Sks	60/40 Poz-Mix	9.80	1617.00
1118A	850"	Gel 6%	.15"	127.50
1107	40"	Floccle 1/4"	1.90"	76.00
1126A	90sks	ThickSet Cement	15.40	1386.00
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5407A	12 ton	Ton-Mileage 2 Trucks	1.10	528.00
4129	1	4 1/2" Centralizer	36.00	36.00
#161	1	4 1/2" AFM Float shoe	248.00	248.00
4453	1	4 1/2" Latch Down Ply	200.00	200.00
		Thank You!		
		6.390	Sub Total	5361.50
			SALES TAX	813.21
			ESTIMATED TOTAL	6174.71

AUTHORIZATION witnessed by Ed TITLE owner DATE _____

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CONSERVATION DIVISION
WICHITA, KS

C & E OIL COMPANY
422 ELM
MOLINE KS 67353

DARNALL DRILLING
P.O. BOX 261
CHAUTAUQUA KS 67334

HOME PHONE
ED TRIBOULET
620-647-3601
CELL PHONE
620-330-7873

OLIVER
WELL # 4-A
S1-T32-R10
CHAUTAUQUA CO KS

15 SACKS OF PORTLAND CEMENT
@ \$ 7.50 PER SACK

\$ 112.50

PAID IN FULL
THANK YOU FOR YOU BUSINESS

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Surfave