## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: C&E Dil  Address: 422 Em  Address: 422 Em  ChlyStater/2p, Moline Ks 67333    Purchaser, Pibline Markeling   Operator Contact Person. Ed Triboulet   Operator Committee Colorisation	Operator: License # 3591	API No. 15 - 019-26781-0000
Address: 422 Elm Gliy/State/2p: Moline Ka 67353  Purchaser: Plains Marketing Operator Contact Person: 60 Triboulet Operator Contract Pe	Name. C&E Oil	
City/State/Zip. Molitine Ke 57333   Teel from \$\instrume{\text{Plane Marketing}}\$   New June 200   Contractor: Patron. Ed Tribouel		
Operator Contact Person: Ed Triboded Content Person: Ed Triboded Con		
Operator Contact Person.: Ea Trisculat Phone: (20)		feet from E /(W) (circle one) Line of Section
Phone: (820		
Contractor: Name: Welter E. Danall  Licenses: 28282  Wellstile Geologist: Joe Baker  Well will geologist: Joe Baker  Well Ame: Oliver  Frield Name: Oliver  Fried Value: Joe Completion:  Lease Name: Oliver  Froducing Formation; Mississippi  Flour State Stat		
License: 6282   Wellsite Geologist: Joe Baker   Designate Type of Completion:   Producing Formation. Mississispip   Elevation: Ground: 1118.8   Kelly Bushing: 1123.8     Kelly Bushing: 1123.8	•	
Wellsife Geologist: Joe Baker  Designate Type of Completion:  New Well Re-Entry Workover  Yoil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator:  Despening Re-pert.  Corn, to Entr./SWD  Plug Back  Plug Back Total Depth:  Original Total Depth:  Despening Re-pert.  Corn, to Entr./SWD  Plug Back  Plug Back Plug Back Total Depth:  Other (SWD or Enhr.?)  Docket No.  Commispled Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Commispled Docket No.  Other (SWD or Enhr.?)  Docket No.  Commispled Docket No.  Other (SWD or Enhr.?)  Docket No.  Commispled Docket No.  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichila, Kanasa S7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 92-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with this form, ALL CEMENTING ITCKETS MUST BE ATTACHED. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this day of APR-1  Notary Public.  Notary Public.  Well Rame:  Well Rame:  Well Rame:  Very Submit P-111 form with all temporarity abandoned wells.  Wireline Log Received  Geologist Report Receiv		
Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Ocorningled Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Outer (SWD or Enhr.?)  Docket No.  O2/1907  O2/2107  O3/06/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply: Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (acceptable was a strength of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this		Producing Formation: Mississippi
New Well		Elevation: Ground: 1118.8 Kelly Bushing: 1123.8
Mount of Surface Pipe Set and Cemented at   Feet		
Multiple Stage Cementing Collar Used?	·	
If yes, show depth set		
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Oz/19/07  Oz/21/07		
Operator:		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  O2/19/07 02/21/07 03/06/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held comfidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  RECEIVED  Geologist Report Received  LOSS AND R 9 9 2007	•	
Original Comp. Date: Original Total Depth:   Community   Community		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Set On Interpolation Docket No.  Other (SWD or Enhr.?) Set On Interpolation Docket No.  Other (SWD or Enhr.?) Set On Interpolation Docket No.  Other (SWD or Enhr.?) Set On Interpolation Docket No.  Other (SWD or Enhr.?) Set On Interpolation Octoomisistic No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Set On Interpolation Octoomisistic No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Set On Interpolation Octoomisistic No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Set On Interpolation Oct		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  E-27644   Notary Public Docket No.  Other (SWD or Enhr.?) Ochem Enhr.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Ochem Enhr.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Ochem Enhr.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Sept.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Sept.  Other (SWD or Enhr.?) Sept.	•	
Dual Completion Docket No  Dual Completion Docket No  Other (SWD or Enhr.?) Docket No  O2/19/07 O2/21/07 Spud Date or Recompletion Date  No  O2/21/07 Spud Date or Recompletion Date  No  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  ### C&E Oil  Lease Name: Barmer-Julian  License No.: 3591  County: CQ	•	
Dual Completion Docket No.  Other (SWD or Enhr.?) Secure of No.  Other (SWD or Enhr.?) S	•	
Other (SWD or Enhr.?) Docket No  O2/19/07	g	Location of fluid disposal if hauled offsite:
D2/19/07  D2/21/07  D2/21/07  Date Reached TD  Date Recompletion Date    Completion Date or Recompletion Date or Recompletion Date or Recompletion Date    County: CQ		
Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date or Recompletion Date or Recompletion Date	,	Lease Name: Barner-Julian License No.: 3591
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date:  Date:  Date:  Wireline Log Received  Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMISS  APR 9 9 2007		•
Notary Public:  Signature:  Signature:  Signature:  Signature:  Date:  4-7-67  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  RECEIVED  UIC Distribution  NANSAS CORPORATION COMMISS	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  If 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING
Title:		
Subscribed and sworn to before me this	· · · · · · · · · · · · · · · · · · ·	
Subscribed and sworn to before me thisday of		Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received RECEIVED  UIC Distribution KANSAS CORPORATION COMMISS  APR 0 9 2007	Subscribed and sworn to before me this day of	If Denied, Yes Date:
Notary Public: UC Distribution KANSAS CORPORATION COMMISS		OEN/ED
7 7 2 12 APR 1 9 2007	(1) (0) (0) (0) (0) (0)	Geologist Report Received RECEIVED  W.C. Distribution KANSAS CORPORATION COMMISS
	7 72 12	; · · · · · · · · · · · · · · · · · · ·

**Date Commission Expires:** 

DEBBIE S. WOLFE

DEBBIE S. VVOLI L Notary Public - State of Kansas My Appt. Expires 20.10

CONSERVATION DIVISION WICHITA, KS

pèrator Name: C&E O	il		Lease	e Name:	Oliver		Well #: 4A	
ec. 1 Twp. 32		✓ East		y: CQ				
STRUCTIONS: Show sted, time tool open a mperature, fluid recove lectric Wireline Logs su	nd closed, flowing ery, and flow rates	and shut-in pressure if gas to surface test	s, whether s t, along with t	hut-in pre	ssure reached:	static level, hydros	static pressur	es, bottom hole
rill Stem Tests Taken (Attach Additional She	oate)	☐ Yes 🗸 No			og Formatio	on (Top), Depth ar	nd Datum	Sample
amples Sent to Geolog	·	Yes V No		Nam Pawr	-		Top 1646	Datum 515
ores Taken	gical Culvey	Yes No		Ft. Se			1694	563
ectric Log Run		✓ Yes  No		Chen			1742	611
(Submit Copy)				Missi	ssippi LS		2025	894
st All E. Logs Run:				Miss	issippi		2025	894
		CASIN Report all strings s	NG RECORD	No		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
urface	12.25	8 5/8	20 #		40'	Portland	15	Regular Cement
ongstring 6 3/4 4 1/2		10.5		2082	60/40 thickset posmix	255	6% 70/ Sea/	
					3			
	r	ADDITION	IAL CEMENT	ING / SQI	JEEZE REÇORE	<u> </u>		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sack	s Used		Type and Pe	ercent Additives	S
Protect Casing Plug Back TD					i		· · · · · · · · · · · · · · · · · · ·	
Plug Off Zone					! .			
	PERFORATI	ON RECORD - Bridge	Plugs Set/Type	B		cture, Shot, Cement		ord _
Shots Per Foot		Footage of Each Interval				(Amount and Kind of Material Used) Depth		
20	)10-2030				800 gal mud	acid	······································	
						=		
TUBING RECORD 2 3/8	Size tubing	Set At 2032	Packer	At		Yes No		
Pate of First, Resumerd P	Production, SWD or I	Enhr. Producing	Method	Flowin	ng 📝 Pump	ing Gas Lif	t 🗌 Otl	ner (Explain)
Estimated Production	Oil	Bbls. Gas	Mcf	Wa	er E		ias-Oil Ratio	Gravity
Per 24 Hours	20		_	200			0%	34
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	ervai		
Vented Sold	Used on Lease	Open H	·	rf.	Dually Comp.	Commingled		RECEIVED ORPORATION COMMIS

APR 0 9 2007

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUM	IBER	16862
LOCATION_	Erreks	
FOREMAN	Try Str	rickla

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-21-01	2003	Oliver	#4					C Hawtone
CUSTOMER								oyeti irilga (disk
	E Oil	·		_	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS				446	CI: ff		
	EIM			_] [	479	Jeff T		
CITY		STATE	ZIP CODE	7 [	442	Shannon L		
Malym	E	Ks	67353	<u></u>	İ			
JOB TYPE	ngetrig	HOLE SIZE	P34.	HOLE DEPTH	2090'	CASING SIZE & V	/EIGHT 48 *	10.50
	2083'			_ TUBING			OTHER	
				WATER gal/sk	<u>~ 7°-8°</u>	CEMENT LEFT in	CASING 0'	
		·		-	1	RATE		
						k Circulation		bl water.
Mixed	Lists 60	40 Ab2-11	nix w/	676 Gel	+ 14 FI	cele Popu	@ 12.8 4	Affel.
Tail in	w/ 905k	Thick	set Com	ent w/	5 # Ko/-	ral e 13.	4 1 Auf	1.
uksh	out Promo	+ line	s. Rela	ease Ac	er. Displ	are w/ 33	2011	seto
Final	Pamo inc	Acrone	1200 B	I. Bung	lated D	own Phy	to 1600	PST.
Weit	2 mms	Release	Presoure	. Floor	t Held.	Good Ce	ment +	o surface
	slung to							
			7	7	7			
	· ·		<del></del>					<del></del>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE S	3.30	132.00
1131	1655KS	60/40 Poz-mixus 8 8 8	9.80	1417.00
1118A	850	Gel 67 25 50 85	.15#	127.50
1107	40#	Florele *** OF SE	1.900	76.00
1126A	90sts	Thick Set Coment and The	15.40	1386.a
1110A	450*	Kot Sool So Pafe &	. 38*	171.00
		A		6-0-
5407 A	12 ton	Ton-Mikrage 2 Timoks	1.16	52€.∞
4129		44" Contralizer	36.00	36.00
4161		48" AFU Float shoe	248.00	24800
4453		45° Latch Orn Ay	200.00	200.00
		r k You!	Sub Total	5341.50
		1hout 10.390		843.81
	the state of the s	211969	ESTIMATED TOTAL	260457

AUTHORIZATION Witnessed by Ed

TITLE DONN

DATE\_\_\_\_

***	-		
LE		•	м.

CHECK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER TRUCK# DRIVER  TRUCK# D					CEMEN				
THUCKS DRIVER TRUCKS DRIVER  THUCKS DRIVER	DATE	CUSTOMER#	WEL	L NAME & NUM	3ER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCKS DRIVER TRUCKS DRIVER  ALLING ADDRESS  Y 22 E IM  TO HAVE  STATE  STATE  POODE  MIN PS  OBTYPE Logarity  HOLE SIZE  TUBING  TUBING  OTHER  ASSING DEFITY 2073'  DRILL PIPE  TUBING  TUBING  OTHER  SUBJECT STATE  ASSING DEFITY 2073'  DRILL PIPE  TUBING  OTHER  OTHE		Laug	Oliver	#4		وهول المعد	. * P		CHarten
ARLING ADDRESS  Y22 EIM  TY  STATE  POOLING  W.S. 67353  HOLE DEPTH 2070  HUY2 Shamon L  Y446 CIFF  Y79 JEFF T  HUY2 Shamon L  WY2 Shamon L  WY3 Shamon L  W		F MI	477		1	TRUCK #		TRUCKA	200
HY22 EIM  WAS STATE DECODE  MOLINE  NOLVINE  NOLE SIZE DE WAS HOLE DEPTH 442 Shapman L  NOLE SIZE DE WAS HOLE DEPTH 2020' CASING SIZE A WEIGHT 48" 10.5"  ASING DEPTH 2023' DRILL PIPE  TUBBING  OTHER  LILLIANTY WEIGHT 128. 128" SULREY VOL  MISPLACEMENT 33. 28M DISPLACEMENT PSI 1200 MIX PSI 16.00 B. P. RATE  LEMANKS: SE PHY Meeting: Ris up to 186" Desires, Recal Circulation w/ 108M Waster.  Miscal ILSUR 6400 Pos-Mix w/ 62. Cel 4 H/ Florele with 8 12.8" Possil.  LEMANKS: SE PHY Meeting: Ris up to 186" Desires, Recal Circulation w/ 108M Waster.  Miscal ILSUR 6400 Pos-Mix w/ 62. Cel 4 H/ Florele with 8 12.8" Possil.  LEMANKS: SE PHY Meeting: Ris up to 186" Desires, Recal Circulation w/ 108M Waster.  Miscal ILSUR 6400 Pos-Mix w/ 62. Cel 62. Cel 62. Cel 62. Cel 63. Cel 64. Cel 6				1 18 18 11	1			IRUCK#	ORIVER
TYPE LONGING BYPE LONGING WEIGHT LOSS STATE BY S	422	FIM						<del> </del>	<del> </del>
Motifice   L.   5353   Hole Depth 2070' Casing size a weight 48° 10.5°    DRILL PIPE   Tubing Other   2083' Drill Pipe   Tubing Other    BLURRY WEIGHT 12.8 LAP" SLURRY VOL   WATER BAILER 7°-8° CEMENT LEFT IN CASING O'THER    BLURRY WEIGHT 13.3 284 DISPLACEMENT PSI 1200 MIN PSI 1600 PST   RATE    BEMARKS: S. Coly Mertic; Rig up to 18° Osing, Recek Circulation w/ ROBS Water.    Disease 11.55 to 1000 Re2-701 w/ 15° Cosing, Recek Circulation w/ ROBS Water.    Disease 11.55 to 1000 Re2-701 w/ 15° Cosing, Recek Circulation w/ ROBS Water.    Tail in w/ 9000 RT Thickset Corners w/ 5° tot 500 C 13.8° Pfol.    Tail in w/ 9000 RT Thickset Corners w/ 5° tot 500 C 13.8° Pfol.    Tail in w/ 9000 Rup + 1000 RT. Sup lott Now 14 to 1600 PST.    Water out Rup + 1000 RT. Sup lott Now 14 to 1600 PST.    Water 2 mins Release Presume floor Hole. Cas of Cement to surface    9001 Shurp to 11. To 5 Complete. Ris close Cement to surface    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE TOTAL    ACCOUNT OUB   OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL    ACCOUNT OUANTITY OF UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTA	CITY		STATE	ZIP CODE	1		1 -		
OB TYPE Legicity Hole SIZE & W Hole Depth 2070' CASING SIZE & WEIGHT 48" 10.5"  ASING DEPTH 2083' DIRLL PIPE TUBING  OTHER  LURRY WEIGHT 128-15" SLURRY VOL  WATER galax 7"-8" CEMENT LEFT IN CASING Q'  INSPLACEMENT 33-28M DISPLACEMENT PSI 1200 MIN PSI 1200 BP PS PARE  REMARKS: S. S. S. Mertig: Rig up to 98" Oscins, Recek Circulation w/ 108M water.  Direct ILSSix MOND 182-1771x w/ 673 Cel + 14" Fixele 185x 6 12.8 12" 15".  Tail in w/ 90% Thickset Corner of w/ 5" Epi-Serie 12" 13" 15".  MACH out Rep + Inver Release Pry, Displace w/ 33.2 Cel, water.  Final Ampling Account 1200 15T. Sueg 187% Nor. 14, to 1600 PST.  Walsit 2 mirs. Release Pressur. Floot Hole. Cood Cement to Surface  9 Milest 2 mirs. Release Pressur. Floot Hole. Cood Cement to Surface  9 Milest 2 mirs. Release Pressur. Floot Hole. Cood Cement to Surface  15 10 1 PUMP CHARGE SYOU  MILEAGE 1.50 132.00  1131 1658 60/40 82-191X 9.80 1617.00  1118A 250" Gel 67.  118A 250" Gel 67.  118A 250" Gel 67.  118A 250" Gel 67.  118A 250" Gel 67.	Molder	•	Ks	67553		792	2 VANDA P		<del> </del>
ASING DEPTH 2023 ORILL PIPE TUBING OTHER  ALURRY WEIGHT 128 15 40 SURRY VOL WATER gallak 7°-8° CEMENT LEFT IN CASING 0'  MIRPS LEBARTS 33.28M DISPLACEMENT PSI 1200 MIXPS 1600 Bg Pt RATE  REBARRIS SA Caly Machine Ris up to 4k" Orins Recak Circulation w/ 100 mixed.  Dized 155ks 600 A2-170 w/ 62 Cet 4 14" Flocke Mar 2 12.8° Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail in w/ 905ks Thickset Company w/ 5" Let-Scal 2 13.8" Mg L  Tail 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			<del>1</del>	<del></del>	J HOLE DEPTH	2080'	CASING SIZE & W	VEIGHT 48 *	10.50
HURRY WEIGHT 12.8.134" SLURRY VOL.  WATER BAUGH. 7°-8" CEMENT LEST IN CASING O'  MISPLACEMENT 33.28M DISPLACEMENT PSI 1200 MIN PSI 1600 Big Play  REMARKS: Sa Safey Meeting: Rig up to 15" Obsing. Reach Circulation up 1000 Water.  Discal 16.51k LAND Ra-1mx w 1.7" Cel + 14" Floodie Prox @ 12.8" Myst.  Gail in w! 905k Thickset Corners w 5" bet for 1 @ 13.4" Prof.  Gail in w! 905k Thickset Corners w 5" bet for 1 @ 13.4" Prof.  Whath out fump + lines Release Pluy, Displace w 33.2 Bit water:  Final Angle in Acquire 1200 BT. Busy look Dearn Play to 1500 BT.  Wheit 2 mrs. Release Pressur. Floot Hebit. Cood Cement to surface  9 Bit Sheep to Pit. Job Complete. Rig door.  ACCOUNT CODE  ACCOUNT CODE  ACCOUNT OUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  WHIT PRICE TOTAL  ACCOUNT CODE  SYOO MILEAGE  1131   1655k5 60/40 Ro2-1m; x 9.80 1617.00  1134   1750 1750 1750 1750 1750 1750 1750 1750			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					•
DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL	SLURRY WEIGH	IT_12-8- 13-4"	SLURRY VOL			× 7°-8°	CEMENT LEFT in		п
REMARKS: Soldy Morthy: Rig up to 15" Desires. Ricale Circulation w/ 1000 Water.  (Discold 1658 16040 162-1711 w/ 676 Cel + 16" Flocele 1658 © 12.8" 1676.  (Bill in w/ 90th Thickset Cornect w/ 5" tot-5001 © 13.8" 1676.  (Bill in w/ 90th Thickset Cornect w/ 5" tot-5001 © 13.8" 1676.  (Bill in w/ 90th Thickset Cornect w/ 5" tot-5001 © 13.8" 1676.  (Bill in w/ 90th Thickset Cornect w/ 5" tot-5001 © 13.8" 1676.  (Bill in w/ 90th Thickset Cornect w/ 5" tot-5001 © 13.8" 1600 PST.  (Bill In w/ 90th Thickset Cornect W/ 15.8" 1600 PST.  (Bill In Sharp to 17. To 6 Cooplete. Ris claim.  ACCOUNT CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT FRICE TOTAL  (CODE ON ANTITY OF UNITS DESCRIPTION OF SERVICES OF P	DISPLACEMENT	33. 284	DISPLACEMEN	T PSI 1200	_				
Missed Ibsits bate B2-Mix of b7 Get + W Florele Pate @ 128 angle.  Tail in w/ 90sts Thickset Compart w/ 5 kol-sal @ 13.8 Angle.  Which out Pany + lines. Release Pay. Displace w/ 33.2 B1 Landon.  Final Panying Heroure 1300 BT. Bury large land. Dam. Play to 1600 BT.  Which 2 mars. Release Fressure. Floot Heb. Cood Cement to surface = 96h Sheep to Pit. To b Complete. Ris glown.  ACCOUNT COOE QUANTITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOL J. PUMP CHARGE 840.00 840.00  SYOL 40 MILEAGE 3.30 132.00  1131 /655ks 60/40 P32-Mix 9.80 1617.00  1134 950 Thick Set Compart 15.40 1386.00  1136 171.00  1140 450 12 tan Ton-Mikaye 2 Trusks 1.10 528.00  1129 J. 44" Contralizer 56.00 248.00  1131 J. 4533 J. 44" Latch Dan Aly 200.00 200.00  1453 J. 44" Latch Dan Aly 200.00 200.00  1453 J. 45" Latch Dan Aly 200.00 200.00  1453 J. 45" Latch Dan Aly 50.00 34.00 248.00  1453 J. 45" Latch Dan Aly 50.00 34.00 34.00  1453 J. 45" Latch Dan Aly 50.00 34.00 34.00  1453 J. 45" Latch Dan Aly 50.00 34.00 34.00  1453 J. 45" Latch Dan Aly 50.00 34.00 34.00  1453 J. 45" Latch Dan Aly 50.00 34.00 34.00  1453 J. 45" Latch Dan Aly 50.00 34.00 34.00  1453 J. 50.00 34.00 34.00  1450 J. 50.00 34	REMARKS:	Cole most	in: R:					n w/ 101	M water
Tail in w/ 905ts Thickset Coment w/ 5" kel-500 (2 13.9" Profest  Which out Rump + lines - Release Phy. Displace w/ 33.2 BM water  Final Pamping Account 1200 BJT. Burge lett Dem Phy to 1600 BJT.  Wheit 2 mins Release Pressure Floot Held Cood Cement to surface  9 BM Shurp to Pit. Job Complete. Ris dams.  ACCOUNT COOE  ACCOUNT COOE  ACCOUNT COOE  ACCOUNT COOE  ACCOUNT OUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT COOE  SHOOL IN PROPERTY OF A SHOOL BY S		7.	NO ADZ-17	اب ما	4-9-4-4	مسراهم موسي			
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### Sharp to P1+. To b Complete. Ris closer.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  SYOI J PUMP CHARGE \$40.00				A					
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOI   PUMP CHARGE   840.00 840.00  SYO'S   YO   MILEAGE   \$.30   132.00  1131   1655ks   60/40   802-1912   9.80   1617.00  1118A   850°   Gol 672   15°   127.50  110A   40°   Flock 44°   1.90°   76.00  1126A   90.55   Thick set Cement   15.40   1386.00  1110A   450°   Vol-500  5°   1962   38°   171.00  SYOT PT   12 ton   Ton-191.600   2 Times   1.10   528.00  4129   1   44° Centralizer   16.00   36.00  4129   1   44° Centralizer   16.00   36.00  4129   1   44° Label Onn Aly   200.00   200.00  4153   1   45° Label Onn Aly   200.00   200.00	= 961					Q 1			
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118A   850"   Gel 676   .15"   127:50   100   40"   Florelc H"   1.90"   76.00   1126A   90sts   71:ck Set Cement   15.40   1386.00   1110A   450"   Kol-Sool 5" Pafe   .38"   171.00   .38"   171.00   .38"   171.00   .38"   .38"   171.00   .38"	1121	116		10/11	2 62-	<i>m</i> :		9 20	1412 00
107   40#   Flock 14"   1.90"   76.00   1126A   90sts   7k:ck Set Cement   15.40   1386.00   1110A   450°   Kot Sool 5 Pafe   .38"   171.00   5407 Pt   12 ton   Ton-Miteage 2 Trusts   1.10   528.00   4129   1   44" Contralizer   36.00   36.00   34.00   34.00   248.00   2						<i> </i>			
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1 K You! 54 TOHOL 53 W.S.C. (6.390 SALES TAX 843.21)	uue>	<del>                                     </del>		uto 1	11/1	<i>A</i>		200.00	200.00
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AUTHORIZATION WITHERED by Ed

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 9 2007

C & E OIL COMPANY 422 ELM **MOLINE KS 67353** 

DARNALL DRILLING P.O. BOX 261 CHAUTAUQUA KS 67334

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CONSERVATION DIVISION WICHITA, KS

**ED TRIBOULET** 620-647-3601

**APR 0 9 2007** 

**CELL PHONE** 620-330-7873

KANSAS CORPORATION COMMISSION *KECEINED* 

**OLIVER WELL # 4-A** S1-T32-R10 CHAUTAUQUA COKS

15 SACKS OF PORTLAND CEMENT @ \$ 7.50 PER SACK

\$ 112.50

PAID IN FULL THANK YOU FOR YOU BUSINESS