

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co., Inc
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: American Pipeline
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B Drilling, LLC
License: 33789
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-14-2006	1-9-2007	1-20-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23088-0000
County: Barber
SE SE SE Sec. 23 Twp. 33 S. R. 11 East West
390 feet from (S) N (circle one) Line of Section
490 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Chad Well #: 1
Field Name: Traffas South
Producing Formation: Mississippi
Elevation: Ground: 1486 Kelly Bushing: 1493
Total Depth: 5099 Plug Back Total Depth: 5050
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt. #1 KJR 6/28/07*
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc
Lease Name: Gamer SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 4-6-07
Subscribed and sworn to before me this 6th day of April
2007
Notary Public: [Signature]
Date Commission Expires: 9/22/10

NOTARY PUBLIC - State of Kansas
LEESA MOIT
My Appt. Expires 9/22/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received
 Geologist Report Received **APR 09 2007**
 UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chieftain Oil Co., Inc Lease Name: Chad Well #: 1
 Sec. 23 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3850	-2157
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3842	-2349
List All E. Logs Run:		Cherokee	4529	-3036
Gamma Ray Dual Induction Compensated Neutron & Density Geological Sonic Bond		Mississippi	4540	-3047
		Viola	4910	-3417
		Simpson Sand	5026	-3533
		Total Depth	5099	-3606

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	308	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	5098	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4542-4558	2000 Gal 7-1/2% HCL Acid	4542-4558
		136,000# Sand 8000 BBLS Slick Water	4542-4558

TUBING RECORD Size <u>2-7/8</u> Set At <u>4650</u> Packer At <u> </u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>210</u>	Water Bbls. <u>130</u>
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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TREATMENT REPORT

Customer **Chieftain Oil** Lease No. _____ Date **12-14-06**
 Lease **Chad** Well # **1**
 Field Order # **5374** Station **Pratt** Casing **8 7/8** Depth **303** County **Barber** State **KS**
 Type Job **Surface N.W.** Formation _____ Legal Description **23-33s-11w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 8 7/8	Tubing Size	Shots/Ft 1.25	14.5	Acid 275ski	60-40	po2	RATE	PRESS 300	ISIP
Depth 288	Depth PBTD	From	To	Pre Pad 390cc	.25C.F.	Max			5 Min.
Volume 18.4	Volume	From	To	Pad		Min			10 Min.
Max Press 500	Max Press	From	To	Frac		Avg			15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O		Gas Volume			Total Load

Customer Representative **Lyle** Station Manager **D Scott** Treater **Scotty**
 Service Units **128** **457** **501** **309** **347**
 Driver Names **Scott** **Anthony** **Boles**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					On hoc w/ Trks Safety mtg
					Csg on Bottom Circ w/Rig
0435	200		5	4	H2O Spacer
0436	200		61.2	4	Mix Cmt @ 14.5 ppg 275 ski
0452	0				Close In Release Plug
0453	100			4	St Disp w/ H2O
0500	175		18.4	0	Disp In Close In w.H. Circ 5 Bbls Cmt = 23 ski

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 WICHITA, KS
 Job Complete
 Thank you
 Scotty

Owner Chieftan Oil Company	Lease No.	Date 1-7-07
Lease Chad	Well # 1	
Field Order # 14229	Station Pratt	Casing # 5/4 15.5
		Depth 5102
Type Job Cement Long String 5/2 Nowell	Formation	County Barber
		State KS
		Legal Description 23-335-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 5/2 15.5	Tubing Size	Shots/Ft	Cement	Acid 200sks AA2	RATE	PRESS	ISIP	
Depth 5102	Depth	From	To	Pre Pad 255sks 60/40 P02	Max		5 Min.	
Volume 121.4	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5060	Packer Depth	From	To	Flush 120.4	Gas Volume		Total Load	

Customer Representative Ron Moltz	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	309/457	346/501							
Driver Names Steve Kover	Rover	J. M. R. B. S.							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On location - Safety Meeting Run 120 ITS 5/2 casing 15.5# Centralizers - 4-6-10-12-13-14-16 Baskets 2-8 Casing on Bottom
11:10	250		12	5	Hookup to Casing - Break Circ w/Key Start Flush
11:12	200		3	5	140 spacer
11:13	200		12	5	Start Flush
11:15	200		3	5	140 spacer
11:16	150		51.	5	mix 200sks AA2 @ 150
11:34	0		0	7	shut Down - Release Plug - Clear Pump & Lines Start Displacement
11:48	500		90	7	Lift Pressure
11:50	700		100	4	slow Rate
11:55	1500		120	4	plug Down - Held Plug KA + MA w/25sks 60/40 P02
					Job Complete Thanks, Steve

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CONSERVATION DIVISION
MICHIGAN, KS

Perlane RD - 4EAST TO IRRISADE 116045 NORTH C 2110



FIELD ORDER 14229

Subject to Correction

C
H
A
R
G
E

Lease	Chad	Well #	1	Legal	23-335-11w
County	Barber	State	KS	Station	Pratt
Depth	5099	Formation		Shoe Joint	42.59
Casing	5 1/2 155'	Casing Depth	5102	TD	5099
Job Type	L.S. New well 5 1/2				
Customer Representative	Ron Moiz		Treater	Steve Orlando	

AFE Number	PO Number	Materials Received by	X RMY
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	2005sk	AA2		
P	D203	255sk	60/40 P02		
P	C195	151Lb	FLA-322		
P	C221	1038Lb	Salt		
P	C243	47Lb	Deforner		
P	C312	188Lb	Gasblok		
P	C321	999Lb	Wilsonite		
P	C141	5Gal	JSCC-1		
P	C302	500Gal	Mod Flush		
P	C304	500Gal	Super flush II		
P	F101	7ea	Turbolizers 5 1/2		
P	F121	2ea	Basket 5 1/2		
P	F143	1ea	Top Rubber Cement Plug 5 1/2		
P	F191	1ea	Guide Shoe - Regular 5 1/2		
P	F231	1ea	Flapper Type Insert Float Valve 5 1/2		
P	E100	90mi	Heavy Vehicle Mileage		
P	E101	45mi	Pickup Mileage		
P	E104	473Tm	Bulk Delivery		
P	E107	225\$K	Cement Service Charge		
P	R211	1ea	Casing Cement Pumper 500'-5500'		
P	R701	1ea	Cement Head Rental		
			Discounted Price plus taxes		\$ 11,472.91

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