

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3591
Name: C&E Oil
Address: 422 Elm
City/State/Zip: Moline Ks 67353
Purchaser: Plains Marketing
Operator Contact Person: Ed Triboulet
Phone: (620) 647-3601
Contractor: Name: Walter E. Darnall
License: 6282
Wellsite Geologist: Joe Baker

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02-27-07</u>	<u>03-02-07</u>	<u>03-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26783-0000
County: CQ
W2 NE NE SE Sec. 2 Twp. 32 S. R. 10 East West
2310 _____ feet from (S) / N (circle one) Line of Section
335 _____ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Rogers Well #: 6A

Field Name: Oliver

Producing Formation: Mississippi

Elevation: Ground: 1116.5 Kelly Bushing: 1121.5

Total Depth: 2100 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt. #2 RFR 6/28/07*
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: C&E Oil

Lease Name: Bamer-Julian License No.: 3591

Quarter SE WW Sec. 2 Twp. 32 S. R. 10E East West

County: CQ Docket No.: E-27644

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet

Title: Owner Date: 4-3-07

Subscribed and sworn to before me this 3 day of April 2007

Notary Public: Debbie S. Wolfe

Date Commission Expires: 7.20.10

DEBBIE S. WOLFE
Notary Public - State of Kansas
My Appt. Expires 7.20.10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C&E Oil Lease Name: Rogers Well #: 6A
 Sec. 2 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: radio activity log cement bond log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Altamont</td> <td>1520</td> <td>403</td> </tr> <tr> <td>Pawnee</td> <td>1628</td> <td>511</td> </tr> <tr> <td>Ft. Scott</td> <td>1678</td> <td>561</td> </tr> <tr> <td>Cherokee</td> <td>1721</td> <td>604</td> </tr> <tr> <td>Mississippi</td> <td>2016</td> <td>899</td> </tr> </table>	Name	Top	Datum	Altamont	1520	403	Pawnee	1628	511	Ft. Scott	1678	561	Cherokee	1721	604	Mississippi	2016	899
Name	Top	Datum																	
Altamont	1520	403																	
Pawnee	1628	511																	
Ft. Scott	1678	561																	
Cherokee	1721	604																	
Mississippi	2016	899																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8 5/8	20 #	40'	Portland	15	Regular cement
longstring	6 3/4	4 1/2	10.5	2091	60/40 posmix thickset	255	6% qd forseal 15#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	20 shots 2016-2036	1050 gal 15% 250 gal mud acid	

TUBING RECORD Size <u>2 3/8 tubing</u> Set At <u>2038</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>03/17/07</u> Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil Bbbs. <u>17</u> Gas Mcf _____ Water Bbbs. <u>170</u> Gas-Oil Ratio <u>10%</u> Gravity <u>34</u>	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
APR 06 2007
 CONSERVATION DIVISION
 WICHITA, KS

C & E OIL COMPANY
422 ELM
MOLINE KS 67353

DARNALL DRILLING
P.O. BOX 261
CHAUTAUQUA KS 67334

HOME PHONE
ED TRIBOULET
620-647-3601
CELL PHONE
620-330-7873

RODGERS
WELL # 6-A
S2-T32-R10
CHAUTAUQUA CO KS

Surface

15 SACKS OF PORTLAND CEMENT
@ \$ 7.50 PER SACK

\$ 112.50

PAID IN FULL
THANK YOU FOR YOU BUSINESS

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16942
 LOCATION EURKA
 FOREMAN RICK LOONAN

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-2-07	2092	Rogers 6A				Chautauque
CUSTOMER C+E OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 ELM			463	Kyle		
CITY Moline			442 L	Cabin		
STATE KS			502 T	Shannon		
ZIP CODE 67353						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 2100' CASING SIZE & WEIGHT 4 1/2" 16.5#
 CASING DEPTH 2091' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.9# SLURRY VOL _____ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 33.3-80 DISPLACEMENT PSI 800 ~~800~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Ran wire line tag float shoe @ 2091'
Break circulation w/ 1/10 sbt fresh water. Mixed 165 sacks 60/40 Peamix cement
w/ 6% gel, 1/4" flake @ 12.8-13.9# gal. Tail in w/ 90 sacks thickset cement w/ 5"
Kol-seal @ 13.9# gal. Washout pump + lines, shut down, release plug. O.p. back w/
33.8 sbt fresh water. Final pumping pressure 800 PSI. Bump plug to 1300 PSI.
wait 2 mins. release pressure, float held. Good cement returns to surface = 15
sbt slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	165 SXS	60/40 Peamix cement	9.80	1617.00
1118A	850 #	6% gel	.15	127.50
1107	40 #	1/4" flake	1.90	76.00
1126A	90 SXS	thickset cement	15.40	1386.00
1110A	450 #	Kol-seal 5# gal	.38	171.00
5407A	12 ton	ton-mileage bulk trk	1.10	528.00
4129	1	4 1/2" centralizers	36.00	36.00
4161	1	4 1/2" AFU float shoe	248.00	248.00
4453	1	4 1/2" latch down plug RECEIVED	200.00	200.00
KANSAS CORPORATION COMMISSION				
APR 06 2007				
CONSERVATION DIVISION WICHITA, KS			Subtotal	5361.50
			SALES TAX	243.21
			ESTIMATED TOTAL	5604.71

210183

AUTHORIZATION _____ TITLE _____ DATE _____

C & E OIL COMPANY
422 ELM
MOLINE KS 67353

Surface pipe

DARNALL DRILLING
P.O. BOX 261
CHAUTAUQUA KS 67334

HOME PHONE
ED TRIBOULET
620-647-3601
CELL PHONE
620-330-7873

RODGERS
WELL # 6-A
S2-T32-R10
CHAUTAUQUA CO KS

15 SACKS OF PORTLAND CEMENT
@ \$ 7.50 PER SACK

\$ 112.50

PAID IN FULL
THANK YOU FOR YOU BUSINESS

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10342

LOCATION Edrick

FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-2-07	2092	Rogers 6A				Chautauk
CUSTOMER C+E Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 Elm			463	Kyle		
CITY Maline	STATE KS	ZIP CODE 67353	442	Calin		
			502	Shannon		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 2100' CASING SIZE & WEIGHT 4 1/2" 16.5#
 CASING DEPTH 2091' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.4# SLURRY VOL _____ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 33.3 BW DISPLACEMENT PSI 800 ⁸⁰⁰ PSI 1300 RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Ran wire line tag float shoe @ 2091'
Break circulation w/ 110 bbl fresh water. Mixed 165 sacks 60/40 Pezmx cement
w/ 670 gal. 1/4" flaccle @ 12.8# gal. Tail in w/ 90 sacks thickset cement w/ 5'
Kol-seal @ 13.4# gal. Washout prep & lines, shut down, release plug. 0. place w/
33.3 bbl fresh water. Final pumping pressure 800 psig. Bump plug to 1300 psig.
wait 2 mins. release pressure, float held. Good cement returns to surface = 15
bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	165 sacks	60/40 Pezmx cement	9.80	1617.00
1118	850 "	670 gal	.15	127.50
1107	40 "	1/4" flaccle	1.90	76.00
1126A	90 sacks	thickset cement	15.40	1386.00
1110A	450 "	Kol-seal 5" #1/2	.38	171.00
5407A	12 ton	ton-mileage bulk trx	1.10	528.00
4129	1	4 1/2" centralizers	36.00	36.00
4161	1	4 1/2" AFU float shoe	248.00	248.00
4453	1	4 1/2" latch down plug	200.00	200.00
RECEIVED KANSAS CORPORATION COMMISSION				
APR 06 2007			Subtotal	5361.50
			SALES TAX	243.01
			ESTIMATED TOTAL	5604.51

210183

CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE _____

DATE _____