

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: Eagling, LP
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 X103
 Contractor: Name: L. D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: Kim B. Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/8/06</u>	<u>12/17/06</u>	<u>1/8/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

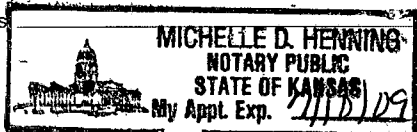
API No. 15 - 051-25590-0000
 County: Ellis
SE SW SW Sec. 25 Twp. 11 S. R. 17 East West
340' feet from S N (circle one) Line of Section
~~930~~ 880' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Colahan B Well #: #29
 Field Name: Bemis Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 2073' Kelly Bushing: 2078'
 Total Depth: 3640' Plug Back Total Depth: 3627
 Amount of Surface Pipe Set and Cemented at 1197' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan Wt. #1 KGR 6/28/07
 (Data must be collected from the Reserve Pit)
 Chloride content 5300 ppm Fluid volume 400 bbls
 Dewatering method used EVAPORATION **RECEIVED**
 Location of fluid disposal if hauled offsite: **APR 02 2007**
 Operator Name: _____
 Lease Name: _____ License No: **KCC WICHITA**
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Engineer Date: 3/30/07
 Subscribed and sworn to before me this 30th day of March
20 07
 Notary Public: [Signature]
 Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Colahan B Well #: #29
 Sec. 25 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Compensated Porosity, Micro, Dual Induction, Borehole Compensated Sonic</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED</p>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1197'	60/40 pozmix	450	2% gel, 1/4# FS, 3% cc
production	7-7/8"	5-1/2"	15.5#	3639'			
DV Tool				1265'	ASC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3554-64	250/1000 gal	

RECEIVED
APR 02 2007
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8	3593'			
Date of First, Resumerd Production, SWD or Enhr. 1/11/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	66		61			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____		<input type="checkbox"/> Commingled _____	

ATTACHMENT TO ACO-1

Colahan B #29
 SE SW SW
 340' FSL 930' FWL
 Sec. 25-11S-17W
 Ellis County, KS

SAMPLE TOPS	LOG TOPS	
Anhydrite	1206 (872)	1251 (827)
B/Anhy	1240 (838)	1293 (785)
Topeka	2997 (-919)	2995 (-917)
Heebner	3240 (-1162)	3237 (-1159)
Lansing	3287 (-1209)	3284 (-1206)
BKC	3537 (-1459)	3535 (-1457)
Arbuckle	3553 (-1475)	3543 (-1465)
RTD/LTD	3640 (-1544)	3639 (-1541)

DST #1 3534-67 **Zone:** Arbuckle
Times: 30-45-45-60
1st open: Strong BOB – 29 min.
2nd open: Strong BOB – 35 min.
Rec: 70' GIP; 50' CGO (10% gas, 90% oil – 36 grav); 60' SLGCOM (5% gas, 20% oil, 75% mud); 60' SLOCWM (3% oil, 25% water – Cl – 12,000 ppm, 72% mud).
IFP: 39-73 **FFP:** 79-105
ISIP: 762 **FSIP:** 758
Hyd: 1746 - 1694 **TEMP:** 100 degrees F

DST #2 3565-80 **Zone:** Arbuckle
Times: 30-45-45-60
1st open: Strong BOB – 3 min
2nd open: Strong BOB – 5 min
Rec: 180' GIP, 200' CGO (15% Gas, 85% Oil – 36 grav); 190' G&MCOW (10% Gas, 10% Mud, 30% Oil, 50% Wtr); 550' GW. TF – 940'
IFP: 67-282 **FFP:** 293-466
ISIP: 753 **FSIP:** 724
Hyd: 1724 **TEMP:** 106 F

RECEIVED
APR 02 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

33468

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>12-18-06</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>10:00am</u>	JOB START	JOB FINISH <u>4:20</u>
LEASE <u>COLAHAN</u>	WELL # <u>B-29</u>	LOCATION <u>Codell ROR RD. JCT</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>2 S 2 E INTO</u>					

CONTRACTOR L-D Drilling Rig #
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3639'
 CASING SIZE 5 1/2 DEPTH 3638'
 TUBING SIZE 4 1/2 DEPTH 1197'
 DRILL PIPE DEPTH
 TOOL AFU Insert DEPTH 3627'
 PRES. MAX 1,000 MINIMUM
 MEAS. LINE SHOE JOINT 10'
 CEMENT LEFT IN CSG. 10'
 PERFS.
 DISPLACEMENT 86.35 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK 10% S&T ASC

2% Gel 1/4" #F10-Seal

3/4" OF 1% CD 31 - Deformer

500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>1665</u> <u>4995</u>
CHLORIDE	@		
ASC	@	<u>150</u>	<u>1318</u> <u>1965⁰⁰</u>
WFR-2	@	<u>500 gal</u>	<u>100</u> <u>500⁰⁰</u>
S&T	@	<u>14</u>	<u>1920</u> <u>2688⁰⁰</u>
CD-31	@	<u>105#</u>	<u>750</u> <u>7875⁰⁰</u>
DEFORMER	@	<u>95#</u>	<u>720</u> <u>684⁰⁰</u>
HANDLING	@	<u>167</u>	<u>190</u> <u>31730</u>
MILEAGE	@	<u>38</u> <u>9¢/SK/mile</u>	<u>571.14</u>
TOTAL			<u>5143.69</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen
 # 398 HELPER Gary
 BULK TRUCK
 # 378 DRIVER Brian
 BULK TRUCK
 # DRIVER

REMARKS:

Port Collar on # 56 JT (1267)

15 SK @ RAT Hole

"GOOD JOB"

CHARGE TO: Vess Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1610⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>38</u>	@	<u>600</u> <u>228⁰⁰</u>
MANIFOLD	@	
<u>Rotating Head</u>	@	
TOTAL		<u>1838⁰⁰</u>

APR 02 2007

KCC WICHITA

5 1/2% PLUG & FLOAT EQUIPMENT

Guide Shoe		<u>1600⁰⁰</u>
AFU INSERT	@	<u>250⁰⁰</u>
8 Cent Razors	@	<u>50⁰⁰</u> <u>400⁰⁰</u>
2 BASKETS	@	<u>150⁰⁰</u> <u>300⁰⁰</u>
PORT COLLAR	@	<u>1750⁰⁰</u>
Rubber Plug	@	<u>65⁰⁰</u>
TOTAL		<u>2925⁰⁰</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 9296.51
 DISCOUNT _____ IF PAID IN 30 DA

SIGNATURE Terry O. Garrison

TERRY O. GARRISON
 PRINTED NAME

ALLIED CEMENTING CO., INC.

26079

SERVICE POINT:

Rural

TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>12-10-06</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION <u>2200</u>	JOB START <u>11:00am</u>	JOB FINISH <u>11:50pm</u>
LEASE <u>Colahan</u>	WELL # <u>29</u>	LOCATION <u>Cardell River Rd Junction 2 1/4 S</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>E into 1/2 E 1/4 S 1/2 E S to Rig</u>					

CONTRACTOR L D Drilling #1

TYPE OF JOB Long Surface

HOLE SIZE _____ T.D. 1200.16

CASING SIZE 8 5/8 2315 DEPTH 497

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 750 bl

OWNER _____

CEMENT AMOUNT ORDERED 450 @ 40 290 Gel 1/4 #F 390 CC

COMMON	<u>270</u>	@	<u>10.65</u>	<u>2875.50</u>
POZMIX	<u>180</u>	@	<u>5.80</u>	<u>1044.00</u>
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>14</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
<u>Flo Seal 112 #</u>		@	<u>2.00</u>	<u>225.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>472</u>	@	<u>1.90</u>	<u>896.80</u>
MILEAGE	<u>94/SK</u>	@	<u>1.50</u>	<u>1410.00</u>
TOTAL				<u>7313.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

362 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Vess oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>897</u>	@	<u>65</u>	<u>583.05</u>
MILEAGE	<u>35</u>	@	<u>6.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		
		@		
TOTAL				<u>1608.05</u>

RECEIVED

APR 02 2007

KCC WICHITA PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Solid Rubber Plug</u>				<u>105.00</u>
<u>1 8 5/8 Basket</u>		@		<u>180.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>285.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA _____

SIGNATURE

Bill Over

PRINTED NAME

Bill Over