

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: Carroll Energy, LLC  
Operator Contact Person: Tim Carroll  
Phone: ( 620 ) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/6/2006</u>	<u>12/6/2006</u>	<u>12/7/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-26730-00-00  
County: Neosho  
NE NW SW Sec. 9 Twp. 27S R. 20E  East  West  
2280 feet from SW N (circle one) Line of Section  
1020 feet from E / SW (circle one) Line of Section

Footages: Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CORBETT L Well #: 9-A3  
Field Name: Humboldt-Chanute  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1045 Kelly Bushing: \_\_\_\_\_  
Total Depth: 966 Plug Back Total Depth: 951  
Amount of Surface Pipe Set and Cemented at 22.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Oct #2 JGR 6/28/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 3/26/2007

Subscribed and sworn to before me this 26 day of March,  
20 07

Notary Public: Chelsea L Carr  
Date Commission Expires: \_\_\_\_\_

**CHELSEA L. CARR**  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 09 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: CORBETT L Well #: 9-A3  
 Sec. 9 Twp. 27S S. R. 20E  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Density Nuetron**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**See Attached**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4	4 1/2	10.5	951	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	-		
	-		
	-		
	-		

TUBING RECORD		Size	Set At	Packer At	Liner Run
				N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval **2010-12-01 to 2011-01-01**

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

L. Corbett #9-A3  
S9, T27, R20  
Neosho County, KS  
API #-133-26730-0000

0-2 SOIL  
2-6' CLAY  
6-8' SHALE  
8-179 LIME  
179-301 SHALE  
301-305 LIME  
305-309 SHALE  
309-336 LIME  
336-400 SHALE  
400-404 LIME  
404-406 BLACK SHALE  
406-407 SHALE  
407-448 LIME  
448-450 SHALE  
450-455 LIME  
455-457 BLACK SHALE  
457-496 SHALE  
496-513 LIME OSWEGO  
513-516 SHALE  
516-520 BLACK SHALE  
520-523 SHALE  
523-528 LIME  
528-530 BLACK SHALE COAL  
530-533 SHALE  
533-534 LIME  
534-599 SHALE  
599-600 LIME  
600-608 SHALE  
608-609 LIME  
609-611 BLACK SHALE  
611-633 SHALE  
633-634 LIME  
634-636 SHALE  
636-638 BLACK SHALE CROW  
638-660 SHALE  
660-662 BLACK SHALE COAL  
662-712 SHALE  
712-714 BLACK SHALE FLEM  
714-730 SHALE  
730-734 SAND  
734-755 SHALE  
755-756 BLACK SHALE COAL  
756-785 SHALE  
785-787 BLACK SHALE COAL  
787-813 SHALE  
813-825 SAND SHALE  
825-843 SHALE  
843-851 SAND

12-6-06 Drilled 11" hole and set  
22.6' of 8 5/8" surface casing with  
6 sacks Portland cement.

12-7-06 Started drilling 6 3/4" hole

12-7-06 Finished drilling to T.D. 966'

289' 0" ON 1/2" ORIFICE  
414' 0" ON 1/2" ORIFICE  
439' 0" ON 1/2" ORIFICE  
464' 7" ON 1/2" ORIFICE  
540' 5" ON 3/4" ORIFICE  
615' 5" ON 3/4" ORIFICE  
640' 5" ON 3/4" ORIFICE  
665' 3" ON 3/4" ORIFICE  
715' 3" ON 3/4" ORIFICE  
740' 1" ON 3/4" ORIFICE  
765' 16" ON 1/2" ORIFICE  
790' 16" ON 1/2" ORIFICE  
865' 11" ON 1/2" ORIFICE  
916' 4" ON 3/4" ORIFICE  
941' 3" ON 3/4" ORIFICE  
966' 6" ON 1/2" ORIFICE

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APR 09 2007

CONSERVATION DIVISION  
WICHITA, KS

L.S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

L. Corbett #9-A3  
S9, T27,R20  
Neosho County, KS  
API #-133-26730-0000

851-853	BLACK SHALE COAL
853-857	SHALE
857-858	BLACK SHALE COAL
858-871	SHALE
871-873	BLACK SHALE COAL
873-910	SHALE
910-912	BLACK SHALE COAL
912-916	SHALE
916-966	LIME

T.D. 966'

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APR 09 2007

CONSERVATION DIVISION  
WICHITA, KS

# KEPLEY WELL SERVICE CEMENTING

19245 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945  
 FED # 48-1103536

Carroll Energy, LLC  
 2198 Valley High Drive  
 Independence, KS 67301

Date	Invoice
12/13/2006	606

Date: 12-12-06  
 Well Name: Corbett L 9-A3  
 Section: 9  
 Township: 27S  
 Range: 20E  
 County: Neosho  
 API: 133-26730-00-00

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 3/4  
 TOTAL DEPT: 966  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom
- Shut in Pressure set float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	951	3.00	2,853.00T

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 CONSERVATION DIVISION  
 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 14 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

<b>Subtotal</b>	\$2,853.00
<b>Sales Tax (7.3%)</b>	\$208.27
<b>Balance Due</b>	\$3,061.27