

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3591
Name: C&E Oil
Address: 422 Elm
City/State/Zip: Moline Ks 67353
Purchaser: Plains Marketing
Operator Contact Person: Ed Triboulet
Phone: (620) 647-3601
Contractor: Name: Walter E. Damall
License: 6282
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/07/07</u>	<u>03/10/07</u>	<u>03/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26784-0000
County: CQ
SE SW SW SW Sec. 1 Twp. 32 S. R. 10 East West
300 feet from S / N (circle one) Line of Section
370 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oliver Well #: 5-A
Field Name: Oliver
Producing Formation: Mississippi
Elevation: Ground: 1121.9 Kelly Bushing: 1126.9
Total Depth: 2112 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 6/28/07
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: C&E Oil
Lease Name: Bamer-Julian License No.: 3591
Quarter SEWW Sec. 2 Twp. 32 S. R. 10E East West
County: CQ Docket No.: E-27644

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 4-2-07
Subscribed and sworn to before me this 4 day of APR,
2007
Notary Public: [Signature]
Date Commission Expires: 7-20-10

DEBBIE S. WOLFE
Notary Public - State of Kansas
My Appt. Expires 7-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: C&E Oil Lease Name: Oliver Well #: 5-A

Sec. 1 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

radio activity log
cement bond log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Altamont	1506	384
Pawnee	1614	492
Ft. Scott	1664	542
Cherokee	1706	584
Mississippi	2002	880
Mississippi LS	1992	870

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8 5/8	20 #	40'	Portland	15	Regular cement
10ng string	6 3/4	4 1/2	10.50	2090	60/40 posmix thick set	255	6% gel roalseal 5#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	15 shots 1992-2006	1750 gal 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 tubing	2010		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-21-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		100	3%	34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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APR 04 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10302

LOCATION FURGA

FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-07	0096	Oliver S-A				Cherokee
CUSTOMER C+E OIL						
MAILING ADDRESS 422 Elm						
CITY Maline		STATE KS	ZIP CODE 67353			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Kyle			
		502	Shannon			
		441	Cabin			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 2112 TD CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 2093' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8" 13" SLURRY VOL _____ WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 33 1/4 bbl DISPLACEMENT PSI 800 ~~900~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Ran wire line tag float shoe @ 2093' break circulation w/ 10 bbl fresh water. Mixed 165 sacks 60/40 Perm cement w/ 62 gal 1/4" floccul @ 12.8" w/ 90 sacks thickset cement w/ 5" Red-seal @ 13.4" w/ 100 gal washout pump & lines shut down, release plug. Displace w/ 33 1/4 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI wait 2 mins, release pressure, float hold. Good cement returns to surface = 12 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1191	165 sacks	60/40 Perm cement	9.00	1485.00
1118A	850 gal	62 gal	.15	127.50
1107	40 gal	1/4" floccul	1.90	76.00
1126A	90 sacks	thickset cement	15.40	1386.00
1110A	450 gal	Red-seal 5" w/ 100 gal	.38	171.00
5407A	12 hrs	ten-mileage bulk tax	1.10	528.00
4129	1	4 1/2" cementer	36.00	36.00
4161	1	4 1/2" AFU float shoe	248.00	248.00
4453	1	4 1/2" latch down plug	200.00	200.00
RECEIVED KANSAS CORPORATION COMMISSION APR 04 2007				
CONSERVATION DIVISION WICHITA, KS				
<i>6.3910</i>				
SALES TAX				5361.50
ESTIMATED TOTAL				2132.00
TOTAL				3604.11

012304

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10306
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-07	8096	Oliver S-A				Cherokee
CUSTOMER C+E OIL			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 422 Elm			463 Kyle			
CITY STATE ZIP CODE Moline KS 67353			502 L Shannon			
			441 T Cabin			

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 2112 TD. CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 2093' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8" 13.4" SLURRY VOL _____ WATER gal/sk 2.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 33 3/4 bbl DISPLACEMENT PSI 800 ~~900~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Ran wire line tag flat shoe @ 2093' Break circulation w/ 10 bbl fresh water. Mixed 165 sacks 60/40 Perm. cement w/ 68 gal. 7/8" flocc @ 12.8" w/c. Tail in w/ 90 sacks thickset cement w/ 5" Red-seal @ 13.4" w/c. Washout pump + lines, shut down, release plug. Displace w/ 33 3/4 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. Wait 2 mins, release pressure, flat hold. Good cement returns to surface = 12 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	165 sacks	60/40 Perm. cement	9.80	1617.00
1118A	850"	68 gal	.15	127.50
1107	40"	7/8" flocc	1.90	76.00
1126A	90 sacks	thickset cement	15.40	1386.00
1100A	450"	Red-seal 5" w/c	.38	171.00
5407A	12 ton	ton-mileage bulk tax	1.10	528.00
4129	1	4 1/2" cementer	36.00	36.00
4161	1	4 1/2" AFU flat shoe	248.00	248.00
4453	1	4 1/2" latch down plug	200.00	200.00
RECEIVED KANSAS CORPORATION COMMISSION APR 04 2007				
CONSERVATION DIVISION WICHITA, KS 6.00				
			Subtotal	5361.50
			SALES TAX	243.27
			ESTIMATED TOTAL	5604.77

012304

AUTHORIZATION _____ TITLE _____ DATE _____

C & E OIL COMPANY
422 ELM
MOLINE KS 67353

DARNALL DRILLING
P.O. BOX 261
CHAUTAUQUA KS 67334

HOME PHONE
ED TRIBOULET
620-647-3601
CELL PHONE
620-330-7873

Signature

OLIVER
WELL # 5-A
S1-T32-R10
CHAUTAUQUA CO KS

15 SACKS OF PORTLAND CEMENT
@ \$ 7.50 PER SACK

\$ 112.50

PAID IN FULL
THANK YOU FOR YOU BUSINESS

RECEIVED
KANSAS CORPORATION COMMISSION

APR 04 2007

CONSERVATION DIVISION
WICHITA, KS