

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
REVISED
REC. 4-9-2007

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/21/07</u>	<u>01/27/07</u>	<u>01/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,607-00-00
County: Ellis
W2 SE SE NW Sec. 22 Twp. 14 S. R. 16 East West
2310 feet from S / (N circle one) Line of Section
2090 feet from E / (W circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: DREILING Well #: 11
Field Name: Dreiling
Producing Formation: LKC - ARBUCKLE

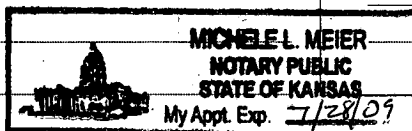
Elevation: Ground: 1887' Kelly Bushing: 1892'
Total Depth: 3497' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 972 Feet
If Alternate II completion, cement circulated from 972
feet depth to SURFACE w/ 125 sx cmt.

Drilling Fluid Management Plan *Amended*
(Data must be collected from the Reserve Pit) *Alt 2* *page 6/27/07*
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used HAULED FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: Downing Nelson Oil Co., Inc.
Lease Name: J E Dreiling #3 License No.: 30717
Quarter _____ Sec. 22 Twp. 14 S. R. 16 East West
County: ELLIS Docket No.: 25,007

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 04/06/07
Subscribed and sworn to before me this 6th day of April
2007
Notary Public: Michele L Meier
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: DREILING Well #: 11
 Sec. 22 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>983</td> <td>+909</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1020</td> <td>+867</td> </tr> <tr> <td>TOPEKA</td> <td>2856</td> <td>-964</td> </tr> <tr> <td>HEEBNER</td> <td>3076</td> <td>-1184</td> </tr> <tr> <td>TORONTO</td> <td>3096</td> <td>-1204</td> </tr> <tr> <td>LKC</td> <td>3124</td> <td>-1232</td> </tr> <tr> <td>BKC</td> <td>3357</td> <td>-1465</td> </tr> <tr> <td>ARBUCKLE</td> <td>3384</td> <td>-1492</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	983	+909	BASE ANHYDRITE	1020	+867	TOPEKA	2856	-964	HEEBNER	3076	-1184	TORONTO	3096	-1204	LKC	3124	-1232	BKC	3357	-1465	ARBUCKLE	3384	-1492
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Sonic, Micro, Dual Induction & Compensated Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	223	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3496	EA/2	150	
			DV Tool @	972	SMDC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1999.86		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
02/28/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval