

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9688
Name: ROCK OIL COMPANY
Address: 2920 KENSINGTON ROAD
City/State/Zip: LAWRENCE, KS 66046
Purchaser: CMT TRANSPORTATION, INC
Operator Contact Person: RANDY NUCKOLLS
Phone: (785) 865-4086
Contractor: Name: SUSIE GLAZE D/B/A R.S. GLAZE DRILLING
License: 5885
Wellsite Geologist: JOHN HERRICK

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/26/06	12/28/06	12/28/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

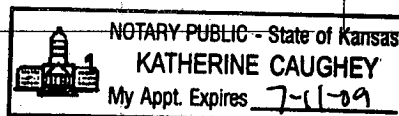
API No. 15 - 059-25190-0000
County: FRANKLIN
SE SE SE SE Sec. 34 Twp. 15 S. R. 21 ☒ East ☐ West
165 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FOLKS Well #: 10
Field Name: PAOLA RANTOUL
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APR #2 KGR 6/27/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CEN MGR Date: 3/27/07
Subscribed and sworn to before me this 27th day of March,
2007.
Notary Public: Katherine Caughey
Date Commission Expires: 7-11-09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received **RECEIVED**
☐ UIC Distribution KANSAS CORPORATION COMMISSION

APR 10 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: ROCK OIL COMPANY Lease Name: FOLKS Well #: 10
 Sec. 34 Twp. 15 S. R. 21 ☒ East ☐ West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL 20.0, 705.4

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

HERTHA 379 385

SQUIRREL 673.5 683.5

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8"	7.0"	13	20.20	PORTLAND	2	
CASING	5 5/8"	2 7/8"	10.50	730	PORTLAND	97	PREMIUM GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	673.5 - 683.5 2 1/2" RUBBER PLUG		

TUBING RECORD	Size 2 7/8"	Set At 730.0	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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**CONSERVATION DIVISION
WICHITA, KS**

Glaze Drilling Company

22139 S. Victory Rd.
Spring Hill K.S. 66083
Phone : (913) 592-2033
Fax : (913) 592-2448
glaze drilling@aol.

OPERATOR _____ LEASE NAME Falks WELL _____
10
SURFACE SIZE _____ BIT SIZE 6 1/4 DRILLER MIKE GLAZE

THICKNESS _ FORMATION _ DEPTH _ COMMENTS

20	Surface	20	
5	lme	25	
5	Shale	30	
60	lme	90	
5	Shale	95	
20	lme	115	
86	Shale	201	
21	lme	222	
27	Shale	249	
6	lme	255	
59	Shale	314	
21	lme	335	wintersel
2	Shale	337	
2	Blk slate	339	

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THICKNESS	FORMATION	DEPTH	COMMENTS
3	Shale	342	
20	lume	362	
4	Shale	366	
4	Blk Plate	370	
5	lume	375	
4	Shale	379	
6	lume	385	Herttha
160	Shale	545	
6	lume	551	
63	Shale	614	
4	lume	618	
2	Blk Plate	620	
2	Shale	622	
19	lume	641	
15	Shale	656	
6	lume	662	
9	Shale	671	
1	lume	672	
3	Sand	675	shaley
2	Sand	677	brown
4	Sand	681	Shaley
2	Sand	683	some shale
47	Shale	730'	T.D.

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CONSERVATION DIVISION
WICHITA, KS
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CONSOLIDATED OIL WELL SERVICES, L.L.C.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09048
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/28/06	6919	Folks # 10	34	15	21	MI
CUSTOMER Rock Oil						
MAILING ADDRESS 2920 Kensington Rd						
CITY Lawrence	STATE KS	ZIP CODE 66046	TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Cashen		
			495	Mat Med		
			505 T106	Pic Arb		
			237	Merckel		
JOB TYPE <u>long string</u>	HOLE SIZE <u>6 1/4"</u>	HOLE DEPTH <u>724'</u>	CASING SIZE & WEIGHT <u>2 7/8"</u>			
CASING DEPTH <u>712'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" rubber plug</u>			
DISPLACEMENT <u>4.14</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>			

REMARKS: established circulation, mixed + pumped 200 # Premium Gel, pumped 6 bbls fresh water, mixed + pumped 145 sks 50/50 Pozmix cement w/ 2% premium per sk, flush pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.14 bbls fresh water, pressured to 500 PSI, shut casing in.

Handwritten signature

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	20.0 miles	MILEAGE pump truck		63.00
5407	minimum	ton mileage		275.00
5501C	2.5 hrs	water transport		245.00
124	142 sks	50/50 Poz Mix		1256.70
118B	445 #	Premium Gel		62.16
1402	1	2 1/2" rubber plug		20.00
		Sub total		2721.86
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		WICHITA, KS		
		SALES TAX		87.69
		ESTIMATED TOTAL		2809.55

AUTHORIZATION _____

TITLE WO# 211289

DATE _____