

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services LP
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15 - 133-26733-00-00
County: Neosho
_se _ne _ne Sec. 24 Twp. 28 S. R. 17 East West
1200 feet from S (N) (circle one) Line of Section
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Kepley Farms Well #: 24-1
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Multiple
Elevation: Ground: 1003 Kelly Bushing: n/a
Total Depth: 1207 Plug Back Total Depth: 1201.77
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1201.77
feet depth to surface w/ 140 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan alt #2 KGR 6/27/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

<u>1/10/07</u>	<u>1/22/07</u>	<u>1/23/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/9/07
Subscribed and sworn to before me this 9th day of April,
2007.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Kepley Farms Well #: 24-1
 Sec. 24 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name, Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1201.77	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1082-1086/1028-1030/1022-1024	300gal 15%HCLw/ 29 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 9500# 30/70 sand	1082-1088/1028-1030
			1022-1024
4	807-809/772-775/753-755	300gal 15%HCLw/ 43 bbls 2%kcl water, 446bbls water w/ 2% KCL, Biocide, 8700# 30/70 sand	807-809/772-775
			753-755
4	688-692/675-679	300gal 15%HCLw/ 45 bbls 2%kcl water, 466bbls water w/ 2% KCL, Biocide, 9800# 30/70 sand	688-692/675-679

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1121	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 24	T. 28	R. 17		
API #	133-26733	County:	Neosho		347'	no flow
Elev:	1003'	Location	Kansas		473'	2 - 1/2"
					630'	10 - 1/2" 19.9
Operator:	Quest Cherokee, LLC				661'	10 - 1/2" 19.9
Address:	9520 N. May Ave, Suite 300				692'	12 - 3/4" 49.3
	Oklahoma City, OK. 73120				787'	14 - 3/4" 53.3
Well #	24-1	Lease Name	Kepty Farms		849'	5 - 1" 57.7
Footage Location	1200 ft from the		N Line		1006'	5 - 1" 57.7
	350 ft from the		E Line		1038'	5 - 1" 57.7
Drilling Contractor:	TXD SERVICES LP				1215'	GCS
Spud Date:	NA	Geologist:				
Date Comp:	1/22/2007	Total Depth:	1215'			
Exact spot Location:	SE NE NE					
Size Hole	Surface 12-1/4"	Production	6-3/4"			
Size Casing	8-5/8"		4-1/2"			
Weight	24#					
Setting Depth	20'					
Type Cement	portland					
Sacks						

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 CONSERVATION DIVISION
 WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	lime	330	372	coal	679	680
shale	20	63	shale	372	405	shale	680	685
lime	63	67	coal	405	406	lime	685	690
sand	67	103	shale	406	447	coal	690	691
shale	103	147	lime	447	463	shale	691	774
lime	147	161	shale	463	478	lime	774	776
shale	161	178	lime	478	490	shale	776	779
lime	178	222	shale	490	525	coal	779	781
sand	222	240	coal	525	526	shale	781	810
lime	240	243	shale	526	540	coal	810	811
shale	243	248	sand	540	552	shale	811	826
b.shale	248	250	shale	552	560	coal	826	827
coal	250	251	lime	560	566	shale	827	851
lime	251	255	coal	566	567	sand	851	968
sand	255	267	shale	567	569	coal	968	969
sand/shale	267	286	lime	569	617	sand/shale	969	991
lime	286	302	shale	617	628	coal	991	992
shale	302	306	coal	628	629	shale	992	1026
lime	306	323	shale	629	655	sand	1026	1028
shale	323	324	coal	655	656	coal	1028	1029
b.shale	324	326	shale	656	658	shale	1029	1086
coal	326	327	lime	658	675	coal	1086	1087
shale	327	330	shale	675	679	shale	1087	1101

330' added water, 897' odor

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2003

FIELD TICKET REF #

FOREMAN Joe

619080

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
1-23-07	Kepley farms 24-1				24	28	17	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe T	7:00	11:45		903427		4.75	<i>Joe T</i>	
Tim A	6:45			903255		5	<i>Tim A</i>	
Russell	7:00			903206		4.75	<i>Russell</i>	
Brandon M	7:15			903142	932452	4.5	<i>Brandon M</i>	
Troy W	7:00	↓		931415		4.75	<i>Troy W</i>	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1207 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1201.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel of 12 bbl dye of 140 SKS of cement
To get dye to surface. flush pump. Pump wiped.

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APR 10 2007

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903206	4.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50-POZ-Blend Cement	
1126	1	OWC-Blend-Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931415	4.75 hr	80 Vac	