

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33235
Name: Chieftain Oil Co., Inc.
Address: 625 S. 10th
City/State/Zip: Kiowa, KS 67070
Purchaser: West Wichita Gas
Operator Contact Person: Ron Molz
Phone: (620) 825-4338
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-28-04</u>	<u>5-12-04</u>	<u>5-27-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22812-00-00
County: Barber
S/2 SW NW Sec. 27 Twp. 32 S. R. 10 East West
2245 feet from S / N (circle one) Line of Section
730 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jo Well #: 1
Field Name: McGuire-Goeman

Producing Formation: Mississippi
Elevation: Ground: 1426 Kelly Bushing: 1439
Total Depth: 4867 Plug Back Total Depth: 4820
Amount of Surface Pipe Set and Cemented at 325 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT I WITHIN 6-20-07*
Chloride content 15000 ppm Fluid volume 1200 bbls
Dewatering method used Haul off

Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co.
Lease Name: Garner License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. Molz
Title: President Date: 01/04/05
Subscribed and sworn to before me this 20th day of January
05
Notary Public: Kristi L. Molz
Date Commission Expires: Nov 23, 2005

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 21 2005
KCC WICHITA

NOTARY PUBLIC - State of Kansas
KRISTI L. MOLZ
My Appt. Expires 11-23-07

Operator Name: Chieftain Oil Co., Inc. Lease Name: Jo Well #: 1
 Sec. 27 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction, Compensated Neutron & Density, S.P. & Caliper, Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3435</td> <td>1996</td> </tr> <tr> <td>Lansing</td> <td>3646</td> <td>2207</td> </tr> <tr> <td>Mississippi</td> <td>4365</td> <td>2926</td> </tr> <tr> <td>Viola</td> <td>4679</td> <td>3240</td> </tr> <tr> <td>Simpson</td> <td>4758</td> <td>3319</td> </tr> </table>	Name	Top	Datum	Heebner	3435	1996	Lansing	3646	2207	Mississippi	4365	2926	Viola	4679	3240	Simpson	4758	3319
Name	Top	Datum																	
Heebner	3435	1996																	
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Mississippi	4365	2926																	
Viola	4679	3240																	
Simpson	4758	3319																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	325	Common	250	2% Salt
Production	7 7/8	5 1/2 used	15.5	4866	Common	175	2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4412 -- 4418	500 gal 7 1/2%	4412
4	4422 -- 4430	500 gal 7 1/2%	4422
		1500 bbls Gel Water with 61,000# sand	4412-30

TUBING RECORD		Size 2 7/8	Set At 4550	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/15/04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 350 mcf	Water Bbls. 100	Gas-Oil Ratio 35-1	Gravity 22

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		1378500	Invoice	Invoice Date	Order	Order Date
Chieftan Oil Company 625 S. 10th Kiowa, KS 67070			8515	4/30/04	8515	4/29/04
Service Description						
Cement						
			Lease		Well	
			Jo		1	
AFE	CustomerRep	Treater	Well Type		Purchase Order	
	R. Freeman	K. Gordley	New Well		Terms	
			Net 30			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	250	\$7.84	\$1,960.00 (T)
C194	CELLFLAKE	LB	63	\$2.00	\$126.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$0.75	\$483.75 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
C228	SUGAR	LB	50	\$3.50	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	484	\$1.30	\$629.20
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00

Sub Total: \$5,024.20

Discount: \$1,407.01

Discount Sub Total: \$3,617.19

Baber County & State Tax Rate: 6.30% **Taxes:** \$128.35

(T) Taxable Item

Total: \$3,745.54

Set surface pipe

Before Comp.

505060 - Cement

643

Jo #1

RECEIVED
JAN 21 2005
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
 100 S. Main
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 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		1378500	Invoice	Invoice Date	Order	Order Date
Chieftan Oil Company 625 S. 10th Kiowa, KS 67070			405038	5/21/04	8482	5/12/04
Service Description						
Cement						
Lease				Well		
Jo				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	R. Molz	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	200	\$13.19	\$2,638.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1053	\$0.25	\$263.25 (T)
C243	DEFOAMER	LB	47	\$3.00	\$141.00 (T)
C312	GAS BLOCK	LB	188	\$5.00	\$940.00 (T)
C321	GILSONITE	LB	997	\$0.60	\$598.20 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$71.00	\$497.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	473	\$1.30	\$614.90
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00

Sub Total: \$12,001.60

Discount: \$3,360.92

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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