

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

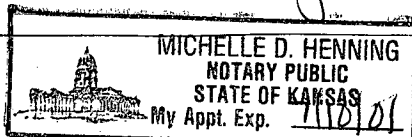
Operator: License # 5030  
Name: VESS OIL CORPORATION  
Address: 8100 E. 22nd Street North Bldg. 300  
City/State/Zip: Wichita, Ks. 67226  
Purchaser: Genesis Crude Oil, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: Kim Shoemaker  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1-03-01 1-10-01 1/22/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22636-0000  
County: BARBER  
S/2S/2NW Sec. 35 Twp. 30 S. R. 12  East  West  
2240 feet from S /  (circle one) Line of Section  
1250 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: BALDWIN/WARREN LL Well #: 1  
Field Name: Amber Creek  
Producing Formation: Mississippi Chert  
Elevation: Ground: 1624' Kelly Bushing: 1629'  
Total Depth: 4350' Plug Back Total Depth: 4323'  
Amount of Surface Pipe Set and Cemented at 310' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT I W/H  
(Data must be collected from the Reserve Pit) 6-20-07  
Chloride content: 6500 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation and hauling  
Location of fluid disposal if hauled offsite:  
Operator Name: BEM Co.  
Lease Name: Cole SWD License No.: 5435  
Quarter NW Sec. 25 Twp. 32 S. R. 12  East  West  
County: Barber Docket No.: D-19886

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President-Operations Date: 4/30/01  
Subscribed and sworn to before me this 30th day of April,  
19 2001  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: VESS OIL CORPORATION Lease Name: BALDWIN/WARREN LL Well #: 1  
 Sec. 35 Twp. 30 S. R. 12  East  West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	310'	60/40 poz	195	2% Gel, 3% cc
production	7 7/8"	4 1/2"	10.5#	4348'	ASC	100	5#/sk kolseal
					Class A	-35	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4219 to 4229	1000 gal 7-1/2% NE FE Acid 4300 gal Ultra vis 25	4219-29
		30000 #20/60, 30500 #12/20 sand	

TUBING RECORD		Size <u>2-3/8</u> Set At <u>4192</u> Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/27/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>27</u>	Gas Mcf <u>10</u>	Water Bbls. <u>40</u> Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4219-4229  
 Other (Specify)

ATTACHMENT TO ACO-1

Baldwin-Warren LL #1  
70'N & 70'W S/2 S/2 NW/4  
Sec. 35-30S-12W  
Barber County, KS

15-007-22636

ORIGINAL

<b>DST #1</b>	4190-4230	<b>ZN</b>	<u>Miss</u>
<b>Times:</b>	5-45-45-60		
<b>Blow:</b>	1st-strong blow off BB 1/2 min		
	2nd-strong blow off BB 1 min		
	GTS 6 min, gauge 28000		
	decr to 24500 cfg		
<b>Rec:</b>	58'GCDM		
	62'SO&GC&WCDM		
<b>IFP:</b>	49-24	<b>FFP:</b>	44-56
<b>ISIP:</b>	799	<b>FSIP:</b>	718
<b>HP:</b>		<b>Temp</b>	

**SAMPLE TOPS**

Heebner	3511 (-1882)
Brown Lm	3704 (-2075)
Lansing	3719 (-2090)
Stark	4042 (-2413)
B/KC	4150 (-2521)
Marmaton	4158 (-2529)
Miss.	4210 (-2581)

**LOG TOPS**

3511 (-1882)
3700 (-2071)
3715 (-2086)
4042 (-2413)
4151 (-2522)
4158 (-2529)
4215 (-2586)

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 16 2001  
CONSERVATION DIVISION