

WELL COMPLETION FORM

KCC

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

MAY 25 2000

Operator: License # 32429

Name: CRAWFORD OIL & GAS, INC.

Address: P. O. Box 51

City/State/Zip: Coldwater, Kansas 67029

Purchaser: EOTT & ANR

Operator Contact Person: MARK PINNICK

Phone: (316) 582-2612

Contractor: Name: DUKE DRILLING CO., INC

License: 5929

Wellsite Geologist: Jim Hendricks

Designate Type of Completion:

X New Well Re-Entry Workover

Oil SWD XXX SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

02-17-00 03-02-00

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21068-0000

County: Comanche

50 S NW NW NW Sec. 8 Twp. 34 S. R. 18 East West

380 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HOFFMAN TRUST Well #: 1

Field Name: NORTHEAST BUTTERMILK

Producing Formation: VIOLA & MISSISSIPPIAN

Elevation: Ground: 1892' Kelly Bushing: 1905'

Total Depth: 6315' Plug Back Total Depth: 6146

Amount of Surface Pipe Set and Cemented at 670 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmf.

Drilling Fluid Management Plan ALT 1 JH 7-17-00

(Data must be collected from the Reserve Pit)

Chloride content 10,200 ppm Fluid volume 600 bbls

Dewatering method used haul off

Location of fluid disposal if hauled offsite:

Operator Name: GORDON KEANE

Lease Name: HARMON License No.: 5993

Quarter: NW Sec. 8 Twp. 34 S. R. 18 East West

County: Comanche Docket No.: 22,304

STATE CORPORATION COMMISSION  
RECEIVED

CONSERVATION DIVISION  
Wichita, Kansas

MAY 26 2000

KCC

MAY 25 2000

CONFIDENTIAL

RELEASED

MAY 29 2000

5-11-00 FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Pinnick

Title: SUPT. OF OPERATIONS Date: 5-25-00

Subscribed and sworn to before me this 25 day of May 2000

Notary Public: Pamela Price

Date Commission Expires: Feb. 29, 2004



KCC Office Use ONLY  
Letter of Confidentiality Attached  
If Denied, Yes [ ] Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
KCC

ORIGINAL

Operator Name: CRAWFORD OIL & GAS, INC. Lease Name: HOFFMAN TRUST Well #: 1

Sec. 8 Twp. 14 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

FORT SCOTT 5179 -3274  
CHEROKEE LIME 5196 -3291  
MISSISSIPPI 5276 -3371  
VIOLA 6033 -4128

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

HIGH REST. DUAL IND. 670'  
COMPENSATED NEUTRON 4000'  
CEMENT BOND LOG 4700'

HEEBNER 4240 -2332  
TORONTO 4344 -2439  
DOUGLAS SAND 4394 -2489  
LANSING 4528 -2623  
BASE KC 5010 -3105 X  
NOVINGER SAND 5050 -3145

CASING RECORD

New  Used ALTAMONT 5092 -3187  
PAWNEE 5145 -3240

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		63'	10Sk Grout	7 1/2 yds.	
Surface	12-1/4"	8-5/8"	24#	670	250 100	Lite Class A	3%cc, Flocele 2%gel, 3%cc
Production	7-7/8"	5-1/2"	15.5#	6200'	A-Con	160 50	2%ce, 5#Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SA/FT	6046-6050/6090-6098 VIOLA	80T CO2 150 SK SAND 1000gal ACID 400Bbl H2O	
4 SA/FT	5262-5278 MISS.	80T CO2 150 SK SAND 1000gal ACID 400 Bbl H2O	

TUBING RECORD Size 27/8" Set At 5226 FT Packer At NA Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. WOPL Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 200 Bbls. Gas Mcf 1,500 MMCF Water Bbls. 0 Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perforated  Dually Comp.  Commingled

Production Interval 5262'-5278'  
6046'-6050'  
6090'-6098'

# ALLIED CEMENTING CO., INC.

1031

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 81  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med Lodge, Ks.

DATE 02-17-00	SEC.	TWP.	RANGE	CALLED OUT 1:00 P.M.	ON LOCATION 4:00 P.M.	JOB START 7:00 P.M.	JOB FINISH 8:00 P.M.
LEASE	WELL #	LOCATION Buttermilk 1/4 E. 9/5			COUNTY Comanche	STATE Ks.	
OLD OR NEW (Circle one)				KCC			

CONTRACTOR Duke Drilling Co.  
 TYPE OF JOB Surface Csg.  
 HOLE SIZE 1 3/4 T.D. 670  
 CASING SIZE 8.5 X 24 DEPTH 670  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM 150  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.88  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 40 1/2 Bbls Fresh H<sub>2</sub>O

### EQUIPMENT

PUMP TRUCK CEMENTER Larry Drilling  
 # 343 HELPER Justin Hart  
 BULK TRUCK \_\_\_\_\_  
 # 240 DRIVER David West  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Pipe on Bottom Break Circ.  
mix Pump 250sx Allwt 3%CC  
1/4# Flc-Seal. 100sx CLASS A + 3%CC  
2% Gel. Release Plug. Pump Displace  
w/40 1/2 Bbls. Fresh H<sub>2</sub>O. Bump Plug  
Shot In. Cement Did Circ.

CHARGE TO: Duke Drilling Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McGuire

OWNER Crawford MAY 25 2000  
 CEMENT CONFIDENTIAL  
 AMOUNT ORDERED 250sx Allwt 3%CC  
1/4# Flc-Seal. 100sx. CLASS A + 3%CC  
2% Gel.

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MAY 29 2001

TOTAL \_\_\_\_\_

### FROM CONFIDEN SERVICE

DEPTH OF JOB 670  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG Robber \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### FLOAT EQUIPMENT

1-Baffle Gate \_\_\_\_\_ @ \_\_\_\_\_  
1-Centralizer \_\_\_\_\_ @ \_\_\_\_\_  
2-BASKET \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire  
 PRINTED NAME

# GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

**2. More specifically:**

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Date 5-22-17-00 District Med. Lodge Ticket No. 1031  
 Company Duke/CPALWOOD Rig Duke #7  
 Lease \_\_\_\_\_ Well No. \_\_\_\_\_  
 County Comanche State KS  
 Location Buttermilk, 1/2S-3/5 Field \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: 5 Bbls/Fresh H<sub>2</sub>O MAY 25 2000  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

**CONFIDENTIAL**

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8 5/8 Type \_\_\_\_\_ Weight 24 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type ALLU  
3%CC + 1/4# FLO-SEAL Excess \_\_\_\_\_  
 Amt. 250 Sks Yield 1.98 ft<sup>3</sup>/sk Density 10.5 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
3%CC + 2%Gel Excess \_\_\_\_\_  
 Amt. 100 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG  
 WATER: Lead 10.9 gals/sk Tail 6.5 gals/sk Total \_\_\_\_\_ Bbls.

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used 343 FUSE III  
 Bulk Equip. 240 DAVID

Drill Pipe: Size 4 1/2 Weight 16.60 Collars \_\_\_\_\_  
 Open Hole: Size 4 1/4 ft. P.B. to \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float Equip. Manufacturer \_\_\_\_\_  
 Centralizers: Quantity 1 Plugs Top Flower Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. BASKET - 2  
 Disp. Fluid Type Fresh H<sub>2</sub>O Amt. 40 1/2 Bbls. Weight 8.54 PPG  
 Mud Type NATIVE Weight \_\_\_\_\_ PPG

CAPACITY FACTORS:  
 Casing: 7.81E Bbls/Lin. ft. 0.6500 Lin. ft./Bbl. \_\_\_\_\_  
 Open Hole: 7.81E Bbls/Lin. ft. 1.4500 Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: \_\_\_\_\_ Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: \_\_\_\_\_ Bbls/Lin. ft. 0.735 Lin. ft./Bbl. 1.3637  
 \_\_\_\_\_ Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE Ken McGuire CEMENTER Larry Drelling

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:00	150					1 1/2" on bottom - Fresh H <sub>2</sub> O
7:25	150		38		6	Mix + Pump 2.50 sk ALU + 3% CC 1/4# Flo-seal.
	150		24		5	100 sk CLASS A + 3% CC + 2% Gel Release Plug
	125		38		4 1/2	Pump + Displace 1 1/2" w/ Fresh H <sub>2</sub> O
8:00	300		40 1/2		3	Pump Plug Shut In. Cement D. d. C. r.

**RELEASED  
MAY 29 2001**

**FROM CONFIDENTIAL**

**KCC**

**TREATMENT REPORT 02030**



Customer ID		Date	
Customer <i>BLAKE DILLON CO. INC</i>		<i>3-3-00</i>	
Lease <i>HOFFMAN TRUST</i>		Lease No.	Well # <i>1</i>
Field Order # <i>02379</i>	Station <i>Prairie, Mo.</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>LOWESTRONG - NEW WELL</i>	Formation	County <i>COMMERCE</i>	State <i>MO.</i>
		Legal Description <i>S. 34S-18W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Pre	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packers Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: *MARIL PENNECK* Station Manager: *DAVE HUTCH* Treater: *KEVIN GARDNER*

Service Units	<i>107</i>	<i>23</i>	<i>34</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>ON LOCATOR</i>
					<i>RUN 146 JTS. 5 1/2" CASING = 6187.85</i>
					<i>RUN FLOAT SHOE, L.D. BUFFLE IWI<sup>2</sup> COLLAR</i>
					<i>GRABNET ON JTS. - 3 &amp; 19</i>
					<i>CENTRALIZER - 1-3-6-9-12-17-20-22-25-28</i>
					<i>HOOK UP TO CASING</i>
<i>0210</i>	<i>300</i>		<i>20</i>	<i>6</i>	<i>PUMP 20 BBL 'A' FLUSH</i>
			<i>5</i>	<i>6</i>	<i>PUMP 5 BBL H<sub>2</sub>O SPACER</i>
			<i>0</i>	<i>5</i>	<i>START MIX CEMENT</i>
					<i>(210 SRS. CEMENT)</i>
	<i>100</i>		<i>73</i>	<i>5</i>	<i>FLUSH MIX CEMENT</i>
					<i>SHUT DOWN - WHEN DONE - DRCP RIG</i>
	<i>0</i>		<i>0</i>	<i>8</i>	<i>START BCL H<sub>2</sub>O DISP</i>
	<i>400</i>		<i>102</i>	<i>8</i>	<i>START LEFT CEMENT</i>
	<i>800</i>		<i>140</i>	<i>5</i>	<i>SLOW RATE</i>
<i>100</i>	<i>1500</i>		<i>146.8</i>	<i>5</i>	<i>FLUC DOWN</i>
					<i>DECREASE PSI - HOLD</i>
					<i>PUMP RR &amp; RH.</i>
					<i>WASH UP - PUMP UP</i>
<i>1130</i>					<i>JOB COMPLETE</i>
					<i>THANKS KEVIN</i>