

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 21 2005

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5363
Name: BEREXCO, INC.
Address: 2020 BRAMBLEWOOD
City/State/Zip: WICHITA, KS 67208
Purchaser: _____
Operator Contact Person: Gary Misak
Phone: (316) 265-3311
Contractor: Name: DUKE DRILLING
License: 5929
Wellsite Geologist: VERN SCHRAG

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MAR 18 2005
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/8/05	1/21/05	3/1/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21559-00-400
County: KIOWA
SE SW Sec. 34 Twp. 30 S. R. 18 East West
667 feet from (S) / N (circle one) Line of Section
1874 feet from E / (W) (circle one) Line of Section

ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: SMITH Well #: 1-34T
Field Name: ALFORD
Producing Formation: ALTAMONT
Elevation: Ground: 2134' Kelly Bushing: 2147'
Total Depth: 5082' Plug Back Total Depth: 5047'
Amount of Surface Pipe Set and Cemented at 1108 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I WITHM
6-6-07
Chloride content 22,000 ppm Fluid volume 1,800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry Misak
Title: Engineer Date: 3/18/05
Subscribed and sworn to before me this 18th day of March,
18 2005

Notary Public: Diana E Plotner
Date Commission Expires: 8-10-2007
DIANA E PLOTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-10-07

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

MAR 21 2005

ORIGINAL

Operator Name: BEREXCO, INC. Lease Name: SMITH CONSERVATION DIVISION #: 1-34T
Sec. 34 Twp. 30 S. R. 18 East West County: KIOWA WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stoller	3460 (-1312)	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tarkia	3520 (-1372)	
List All E. Logs Run:		B/Heeb	4183 (-2035)	
		Brn Lon	4341 (-2193)	
		Larsing	4361 (-2213)	
		Lene phah	4790 (-2642)	
		Ft. Scott	4917 (-2769)	
		Cherokee	4944 (-2796)	
		Miss	4996 (-2848)	
		RTD	5082 (-2934)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor		24"		40'			
surface	12 1/4	8 5/8	23#	1108'	A-Con Common	260 125	3% cc. 1/4# Cellulose 2% cc. 1/4# Cellulose
production	7 7/8	5 1/2	15.5#	5081'	AA2 (Premium)	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4843 - 52	NATURAL	
KCC			
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4852'	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
3/8/05	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-	-	1900	-	-	-

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4843 - 52



JAN 3 2005 ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208 RECEIVED KANSAS CORPORATION COMMISSION MAR 21 2005 CONSERVATION DIVISION WICHITA, KS	904500	Invoice	Invoice Date	Order	Order Date
		501019	1/12/05	9574	1/9/05
	Service Description				
	Cement				
		Lease		Well	
		Smith		1-34	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	K. McGuire	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	260	\$14.77	\$3,840.20 (T)
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
C310	CALCIUM CHLORIDE	LBS	971	\$1.00	\$971.00 (T)
C194	CELLFLAKE	LB	91	\$3.41	\$310.31 (T)
F103	CENTRALIZER, 8 5/8"	EA	1	\$90.00	\$90.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E107	CEMENT SERVICE CHARGE	SK	385	\$1.50	\$577.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	817	\$1.60	\$1,307.20
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75

Sub Total: \$11,469.41

Discount: \$2,867.65

Discount Sub Total: \$8,601.76

Kiowa County & State Tax Rate: 6.30% Taxes: \$370.65

(T) Taxable Item

Total: \$8,972.41

KCC
 MAR 18 2005

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	9574 ✓
Date	Lease	Well #	Legal		
1-9-05	Smith	1-34	74-30s-18w		
Customer ID	County	State	Station		
	Kiowa	KS	Pratt KS		
CHARGE	Depth	Formation	Shoe Joint		
		TP = 1108'	43.52		
	Casing	Casing Depth	TD	Job Type	
	8 5/8	1108	1111	Surface New Well	
	Customer Representative	Treater			
	Kenny McGuire	D. Scott			

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	260ski	A-Con Common	-		KCC	
D200	125ski	Common	-		MAR 18 2005	
C310	971 lbs	Calcium chloride	-		CONFIDENTIAL	
C194	91 lbs	Cellflake	-			
F103	1 ca	Centralizers 8 5/8	-		RECEIVED KANSAS CORPORATION COMMISSION MAR 21 2005 CONSERVATION DIVISION WICHITA, KS	
F233	1 ca	ISFV 4/E 11	-			
F145	1 ca	Top Swiper Plug 11	-			
F123	2 ca	Cmt Baskets 11	-			
E100	1 ca	Trk mi lway 45 mi	-			
E107	385ski	Cmt Serv Chg	-			
E104	817 tm	Bulk Delv Chg	-			
D203	1 ca	Pump Charge	-			
R701	1 ca	Cmt Head Rental	-			
E101	1 ca	Pickup mi lway 45 mi	-			
Discounted Price =			8601.76			

Kenny McGuire

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MAR 18 2005

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TREATMENT REPORT



Customer ID CONFIDENTIAL	Date 1-9-05
Customer Berexco Inc	Lease No.
Lease Smith	Well # 1-34

Field Order # 9374	Station Pratt KS	Casing 8 5/8	Depth 1108	County Kiowa	State KS
Type Job Surface New well			Formation	Legal Description 34-30s-18w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 2.95	11.8	Acid 260ski-A-on 3% CC 1/4	C.F.	RATE	PRESS 500	ISIP
Depth 1063	Depth PBTD	From 1.18	To 13.6	Pre Pad 125ski std 2% CC 1/4	C.F.	Max		5 Min.
Volume 68.0	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush H2O		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Henry McBair	Station Manager Dave Autry	Treater D Scott
Service Units 118	28	46
71	47	76

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					On Loc w/Trk's ISFV w/Fill Top S.J. Basket 19 & 23 Cent 1st Collar Csg on Bottom Drop Baller Circ 4/Rig
1635	200		130	6.0	mix head Cmt @ 11.8ppg 260su
1655	150		26	6.0	mix Tail Cmt @ 13.6ppg 125ski
1700	Ø			Ø	Close In + Release Top Swiper Plug
1702	100			5	St Disp w/H2O
1715	750		68	Ø	Disp In Plug Down on ISFV Release psi float held Circ 20 Bbls Cmt = 38 ski
					RECEIVED KANSAS CORPORATION COMMISSION MAR 21 2005 CONSERVATION DIVISION WICHITA, KS
					Jet Cellar after 4/5 min
					Chart didn't work
					Job Complete Thank you Scott V



JAN 28 2005

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
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10244 NE Hiway 61
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ORIGINAL

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1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
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Invoice

Bill to: BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208 RECEIVED KANSAS CORPORATION COMMISSION MAR 21 2005 CONSERVATION DIVISION WICHITA, KS	904500	Invoice	Invoice Date	Order	Order Date
		501104	1/27/05	9147	1/22/05
	Service Description				
	Cement				
		Lease		Well	
		Smith		1-34 T	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	K. Wilson	B. Drake	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	185	\$15.37	\$2,843.45 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C244	CEMENT FRICTION REDUCER	LB	53	\$4.75	\$251.75 (T)
C221	SALT (Fine)	GAL	968	\$0.25	\$242.00 (T)
C321	GILSONITE	LB	925	\$0.60	\$555.00 (T)
C243	DEFOAMER	LB	35	\$3.45	\$120.75 (T)
C312	GAS BLOCK	LB	131	\$5.15	\$674.65 (T)
C195	FLA-322	LB	140	\$7.50	\$1,050.00 (T)
C302	MUD FLUSH	GAL	250	\$0.86	\$215.00 (T)
C304	SUPER FLUSH II	GAL	250	\$1.53	\$382.50 (T)
F101	TURBOLIZER, 5 1/2"	EA	11	\$74.20	\$816.20 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	441	\$1.60	\$705.60
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75

Sub Total: \$11,453.15

Discount: \$2,938.86

Discount Sub Total: \$8,514.29

Kiowa County & State Tax Rate: 6.30% Taxes: \$373.67

(T) Taxable Item

Total: \$8,887.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL

TREATMENT REPORT

KCC

MAR 18

Customer ID 2005	Date 1-22-05
Customer NTIA Berexo, Inc.	Lease No.
Lease Smith	Well # 1-34

ACID SERVICES, LLC

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Old Order # 9147	Station Pratt	Casing 5 1/2	Depth 5081	County Klowa	State KS
Type Job 5 1/2 L.S. New Well			Formation	Legal Description 34-305-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 185 gal. AA2 (Premium)	RATE	PRESS	ISIP	
Depth 5081	Depth	From	To	Pre Pad 15.0 #/gal - 1.45 ft ³	Max		5 Min.	
Volume 120.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5068	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Kamron	Station Manager Dave Autry	Treater Bobby Drake
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Service Units	119	228	381	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On Location - Safety Meeting
10:20					Run Csg. - Cent. on 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21
12:42					Csg. on Bottom
13:00					Hook up to Csg. - Break Circ. w/ Rig
14:30	300		10	4.8	H2O Ahead
14:34	300		6	4.8	Mud Flush
14:35	300		5	4.5	H2O Spacer
14:37	300		6	4.0	Super Flush
14:39	300		5	4.0	H2O Spacer
14:42	250		55	5.0	Mix Cement @ 15.0 #/gal
14:54					Clear Pump & Lines - Release Plug
14:58	100			6.0	Start Disp.
15:12	300		88	5.4	Lift Pressure
15:21	1500		121.5		Plug Down
15:25					Plug Rat Hole
					Job Complete
					Thanks, Bobby

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WICHITA KS