

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser- \_\_\_\_\_  
Operator Contact Person Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name Sterling Drilling Company  
License: 5142  
Wellsite Geologist- David Clothier

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Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ slow \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator- \_\_\_\_\_

Well Name- \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01/18/05	01/25/05	03/17/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21940 - 00 - 00  
County Kingman  
E/2 SW SE Sec 3 Twp 30 S. R 9  East  West  
585 feet from S (circle one) Line of Section  
3480 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WHITMER S Well # 5-3  
Field Name Spivey-Grabs-Basil  
Producing Formation Mississippian  
Elevation: Ground 1668 Kelly Bushing 1677  
Total Depth 4287 Plug Back Total Depth\* 4282  
Amount of Surface Pipe Set and Cemented at 227' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALTIWAHA 62007*  
Chloride content 38,000 ppm Fluid volume 2,000 bbls  
Dewatering method used Evaporation/Haul Free Fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum  
Lease Name Nicholas SWD License No. 4706  
Quarter \_\_\_\_\_ Sec 20 Twp 30 S. R 8  East  West  
County- \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date 04/20/05  
Subscribed and sworn to before me this 20<sup>th</sup> day of April,  
19 2005  
Notary Public Melinda K. Valadez  
Date Commission Expires July 27, 2007



**KCC Office Use ONLY**  
4/25 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Side Two

**ORIGINAL**

Operator Name McCoy Petroleum Corporation Lease Name WHITMER S Well # 5-3  
Sec 3 Twp 30 S. R 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Sub-It Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

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*See attached*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	227'	60/40 Pozmix	250	2%gel 3%CC
Production Casing (Used)	7 7/8"	4 1/2"	10.5#	4285'	Prem AA-2	100	5% calset 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4262-4272 Mississippian	500 gal 10% MIRA acid	
		8000 gal Profrac 20 and 4500# of 20/40 Sand	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	427'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
03/19/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity
		123			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO-18.)  
METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

**WELL REPORT**

*McCoy Petroleum Corporation  
Whitmer 'S' #5-3  
150'W & 75'S of E/2 SW SE  
Section 3-30S-9W  
Kingman County, Kansas*

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01-22-05 TD 3375'. Drilling ahead. Displaced at 3293'.

01-23-05 TD 4000'. Drilling ahead.

<b>SAMPLE TOPS</b>	<i>Structure compared to</i>	
<b>McCoy Petroleum Whitmer "S" #5-3 150'W &amp; 75'S of E/2 SW SE Sec. 3-30S-9W Elev: 1677' KB</b>	<b>Sierra Petroleum Whitmer "S"&gt;#1 C NW SE Sec. 3-30S-9W Elev: 1639' KB</b>	<b>McCoy Petroleum Whitmer "A" #1 C NW NE Sec. 10-30S-9W Elev: 1683' KB</b>

Indian Cave	2415 (-738)	+9	Flat
Wabaunsee	2468 (-791)	+2	- 3
Emporia	2691 (-1014)	+7	- 9
Burlingame	2798 (-1122)	- 3	- 4
Howard	2883 (-1206)	- 3	-13
Topeka	2995 (-1318)	+ 1	-18
Heebner	3386 (-1709)	-10	+ 1
Lansing	3602 (-1925)	- 7	Flat
Stark	3972 (-2295)	- 6	+ 4
Hushpuckney	4008 (-2531)	- 8	+ 2
Cherokee	4208 (-2331)	-12	+ 1
Mississippian	4258 (-2581)	-12	+ 1
RTD	4287 (-2610)		

01-24-05 TD 4275'. TOH for DST #1. Deviation 1/2° @ 4275'.

**Mississippian Chert 4258-4275'**: Drilled 1/2" to 1 1/2" per foot. Chert; white, fresh and tripolitic. Tripolitic chert has micro-vugular porosity, tan stain and fair show of free oil. Gas Detector was not working.

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ORIGINAL

FIELD ORDER

9189 ✓

INVOICE NO.		Subject to Correction					
Date	1-18-05	Lease	WHITMER S	Well #	5-3	Legal	3-305-9W
Customer ID		County	KINGMAN	State	Ks	Station	PRATT
McCOY Petroleum		Depth	24 1/2'	Formation		Shoe Joint	15 CUSTOMER REG
KCC		Casing	8 5/8"	Casing Depth	217'	TD	230'
APR 20 2005		Customer Representative	LANNY SALOGA	Treater	J-SEBA	Job Type	8 5/8 Surface Well

CHARGE

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AFE Number	PO Number	Materials Received by	X <i>Lanny Saloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	250 sk	60/40 Por	-			
C-310	645 lbs	Calcium Chloride	-			
C-194	61 lbs	CELLULOSE	-			
F-163	1 EA	WOODEN PLUG 8 5/8"	-			
E-100	45 mt	HEAVY VEH MI				
E-101	45 mt	PU MI				
E-104	484 TM	BULK DELIVERY				
E-107	250 SK	CWT SERV CHARGE				
R-200	1 EA	Pump CHARGE 0.300'				
R-701	1 EA	CWT HEAD RENTAL				
		DISCOUNTED PRELUB + TAXES		4,152.31		

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TOTAL

