September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 095-21	940 - 00 - 0	QRI	GII	VAL
70 1100. 10				,
County-Kingman		·-·· •····		
E/2 SW SE	Sec_3Twp_3	<u>80</u> s.ı	ع9ا	🗌 East 🔀 West
585	feet from S	N (circle	e one) L	ine of Section
3480	feet from E	(W)circl	e one) L	ine of Section
Footages Calculated	d from Nearest O	utside Se	ction Co	rner:
(circle o	ne) NE SE	NW	Sw	
WHIT	MED C			5.2

Operator: License # 5003
Name-McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206 APR 2 0 2005
PurchaserCONFIDENTIAL
Operator Contact Person Scott Flampel
Phone: (_316_) 636-2737 RECEIVED
Contractor: Name* Sterling Drilling Company APR 2 0 2005
License- 5142
Wellsite Geologist- David Clothier KCC WICHITA
Designate Type of Completion:
X New Well Re-Entry Workover
Oil SWD SlowTemp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator-
Well Name
Original Comp. DateOriginal Total Depth*
Deepening Re-perfConv. to Enhr./SWD
Plug BackPlug Back Total Depth
Commingled Docket No
Dual Completion Docket No
Other (SWD or Enhr.?) Docket No
01/18/05 01/25/05 03/17/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

County_Kingman
E/2 SW SE Sec $\frac{3}{1}$ Twp $\frac{30}{1}$ S. R $\frac{9}{1}$ East $\boxed{\times}$ West
feet from S N (circle one) Line of Section
feet from E (W) circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name-WHITMER S Well #-5-3
Field Name Spivey-Grabs-Basil
Producing Formation, Mississippian
Elevation: Ground, 1668 Kelly Bushing- 1677
Total Depth, 4287 Plug Back Total Depth* 4282
Amount of Surface Pipe Set and Cemented at 227' Feet
Multiple Stage Cementing Collar Used? ☐Yes ☒No
If yes, show depth setFeet
If yes, show depth setFeet
If yes, show depth set Feet If Alternate 11 completion, cement circulated from feet depth to w/ sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If yes, show depth setFeet If Alternate 11 completion, cement circulated from feet depth to
If yes, show depth set Feet If Alternate 11 completion, cement circulated from feet depth to w/ sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If yes, show depth setFeet If Alternate 11 completion, cement circulated from feet depth to
If yes, show depth set
If yes, show depth set
If yes, show depth set

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil an	d gas industry have been fully complied with and the statement
Signature*	
Signature* Scott Atmyse	KCC Office Use ONLY

fitle-Engineering/Production Mgr.

Subscribed and sworn to before me this 20th day of ______

19 2005 Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007

NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 7-27-0

4.65	Letter of Confidentiality Attached
•	If Denied, Yes Date-
	Wireline Log Received
	Geologist Report Received
	LIIC Distribution

Side Two

McCoy Petroleum Corporation Lease Name-WHITMER S _S. R⁹ ☐ East ☑ West County: Kingman INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Sample Formation (Top), Depth and Datum Drill Stem Tests Taken \boxtimes_{Yes} Log (Attach additional Sheets) Datum Name Top Samples Sent to Geological Survey X Yes No ٦Yes Cores Taken Yes Electric Log Run See attached (Sub-It Copy) List All E. Logs Run: New New CASING RECORD Used Report all strings set-conductor, surface, intermediate, production, etc. Weight Lbs. / Ft. Type and Percent Size Casing # Sacks Setting Size Hole Type of Purpose of String Drilled Set (in O.D.) Depth Cement Used Additives 8 5/8" Surface 12 1/4" 24# 227' 60/40 Pozmix 250 2%gel 3%CC 7 7/8" 4 1/2" 10.5# 4285' Prem AA-2 100 5% calset 10%salt Production Casing (Used) ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 4 4262-4272 Mississippian 500 gal 10% MIRA acid 8000 gal Profrac 20 and 4500# of 20/40 Sand RECEIVED KCC WICHITA TUBING RECORD Size Set At Packer At Liner Run **⋈** N₀ Yes 2 3/8" 427 Date of First, Resumed Production, SWD or Enhr. **Producing Method** Numping Pumping Flowing Gas Lift Other (Explain) 03/19/05 Estimated Production Water MCI Gas-Oil Ratio Oil Bbls Gas Bbls. Gravity Per 24 Hours 123 METHOD OF COMPLETION Production Interval Disposition of Gas Vented Sold Used on Lease
(If vented, Submit A CO- 18.) Open Hole Pert. Dually Comp. Commingled _ Other (Specify)



McCoy Petroleum Corporation Whitmer 'S' #5-3 150'W & 75'S of E/2 SW SE Section 3-30S-9W Kingman County, Kansas

KCC APR 2 0 2005 CONFIDENTIAL

Page 2

01-22-05 TD 3375'. Drilling ahead. Displaced at 3293'.

01-23-05 TD 4000'. Drilling ahead.

SAMPLE TO	PS	Structure compared to			
McCoy Petroleum Whitmer "S" #5-3 150'W & 75'S of E/2 SW SE Sec. 3-30S-9W Elev: 1677' KB		Sierra Petroleum Whitmer "S"#1 C NW SE Sec. 3-30S-9W Elev: 1639' KB	McCoy Petroleum Whitmer "A" #1 C NW NE Sec. 10-30S-9W Elev: 1683' KB		
Indian Casa	2415 (729)	.10	Flat		
Indian Cave Wabaunsee	2415 (-738) 2468 (-791)	+9 +2	- 3		
	2691 (-1014)	+2 +7	- 9		
Emporia Burlingame	2798 (-1122)	- 3	- 4		
Howard	2883 (-1206)		-13		
Topeka	2995 (-1318)	+ 1	-18		
Heebner	3386 (-1709)	-10	+ 1		
Lansing	3602 (-1925)		Flat		
Stark	3972 (-2295)	•	+ 4		
Hushpuckney	4008 (-2531)	- 8	+ 2		
Cherokee	4208 (-2331)	-12	+ 1		
Mississippian	4258 (-2581)		+ 1		
RTD	4287 (-2610)		-		

 $\underline{01\text{-}24\text{-}05}$ TD 4275'. TOH for DST #1. Deviation 1/2° @ 4275'.

Mississippian Chert 4258-4275': Drilled ½" to 1½" per foot. Chert; white, fresh and tripolitic. Tripolitic chert has micro-vugular porosity, tan stain and fair show of free oil. Gas Detector was not working.

RECEIVED

APR 2 0 2005

KCC WICHITA

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		Date /- 18-05 Customer ID	County /	IT MER	State	2-13	Station 2	-303-760 -200T
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