

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name Sterling Drilling Company  
License 5142  
Wellsite Geologist Dave Clothier

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

01/08/05	01/15/05	01/16/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21938 0000  
County Kingman  
N/2 S/2 NW Sec. 10 Twp. 30 S. R. 9  East  West  
1650 feet from S  (circle one) Line of Section  
1320 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Whitmer "A" Well # 3-10  
Field Name Spivey-Grabs  
Producing Formation Mississippian  
Elevation: Ground -1664' Kelly Bushing -1673  
Total Depth 4294' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 231' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ACT I WAM*  
*6-20-07*  
Chloride content 23,000 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County \_\_\_\_\_ Docket No. \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

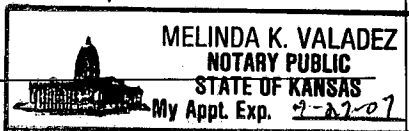
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date 4/20/2005

Subscribed and sworn to before me this 20th day of April  
19 2005

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

**ORIGINAL**

Operator Name McCoy Petroleum Corporation Lease Name WHITMER A Well # 3-10  
Sec 10 Twp 30 S. R 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Sub-It Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

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*See Attached*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	231'	60/40 Pozmix	250	2% gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Pert.  Dually Comp.  Commingled D&A  
(If vented, Submit A CO- 18.)  Other (Specify) \_\_\_\_\_

**WELL REPORT**

*McCoy Petroleum Corporation  
Whitmer 'A' #3-10  
N/2 S/2 NW  
Section 10-30S-9W  
Kingman County, Kansas*

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***CORRECTED SAMPLE TOPS\****

*Structure compared to*

*\*Pipe strap 4.75" short to board*

<i>McCoy Petroleum Whitmer "A" #3-10 N/2 S/2 NW Sec. 10-30S-9W Elev: 1673' KB</i>	<i>McCoy Petroleum Whitmer "A" #1-10 C NW NE Sec. 10-30S-9W Elev: 1683' KB</i>	<i>McCoy Petroleum Whitmer "A" #4-10 NW SW NE Sec. 10-30S-9W Elev: 1686' KB</i>
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Heebner	3388 (-1715)	- 5	- 6
Lansing	3598 (-1925)	0	+ 1
Stark	3977 (-2304)	- 5	- 4
Hushpuckney	4013 (-2340)	- 7	- 4
Cherokee	4211 (-2538)	- 6	0
Mississippian	4262 (-2589)	- 7	- 1
RTD	4289 (-2616)		

01-12-05 TD 3100'. Drilling ahead.

01-13-05 TD 3800'. Drilling ahead. Displaced mud at 3293'.

01-14-05 TD 4230'. Drilling ahead after making short trip.

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**Mississippian Chert 4267-4264'**: Drilled 1" and ½" per foot. Chert; white to tan, mostly weathered and tripolitic. Good vugular porosity. Good tan stain. Slight show of free oil. Trace of gas bubbles. Some black gilsonitic stain. 35 unit gas kick.

***DST #1 4269-4284' (Mississippian)***

***Open 30", SI 60", Open 60", SI 90"***

***Weak to fair blow. BOB (in 10' of diesel) in 3 minutes on 1<sup>st</sup> open period***

***Weak to fair blow. BOB (in 10' of diesel) in 6 minutes on 2<sup>nd</sup> open period***

***Recovered 140' of gas in pipe***

***85' of drilling mud.***

***FP 17-30# 32-48#***

***ISIP 421# FSIP 621#***

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ORIGINAL



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Subject to Correction

FIELD ORDER

9186

CHARGE

INVOICE NO.	Lease		Well #	Legal
Date	Whitmer "A"		3-10	10-30S-9W
Customer ID	County	State	Station	
	KINGMAN	Ks	PRATT	
Depth		Formation	Shoe Joint	
			N/A	
Casing		Casing Depth	TD	Job Type
4 1/2		1400'	4294'	P.T.A. NEW WELL
Customer Representative			Treater	
LANNY SALOGA			T SEBA	

AFE Number	PO Number	Materials Received by
		X <i>Lanny Saloga</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	120 SKS	60/40 Poz	-			
C-320	208 lbs	CMT GEL	-			
E-100	45 MT	HEAVY VEH MI				
E-101	45 MT	PU MI				
E-104	234 TM	BULK DELIVERY				
E-107	120 SKS	CMT SERV. CHARGE				
R-303	1 EA	Pump CHARGE				
DISCOUNTED PRICE =				2,397.90		
+ TAXES						

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TREATMENT REPORT

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Customer ID		Date	
Customer		1-16-05	
Lease		Lease No.	Well #
McCoy PET.			3-10
Whitmer 'A'		County	State
		Kingman	Ks
Field Order #	Station	Casing	Depth
9186	Pratt	4 1/2	1400'
Type Job	Formation	Legal Description	
P.T.A. NEW WELL	JO: 4294'	10-305-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	120 SKS 60/40 P02	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	4% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	13.7 "/GAL	Min		10 Min.
Max Press	Max Press	From	To	Frac	1.42 ft <sup>3</sup>	Avg		15 Min.
Well Connection	Annulus-Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
LARRY SALDGA	D. ATRY	T. SEBA

Service Units	123	228	346	576
---------------	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					CALED out
7:30					ON LOC w/ TRK'S : SAFETY MTG.
					1 <sup>ST</sup> Plug 1400' 35 SKS w/40 P02
9:30	100		20	3 1/2	Pump H <sub>2</sub> O
			2 1/2		MIX! Pump 35 SKS d 13.7 "/GAL
9:45	0		17		Bal: DISP
					2 <sup>ND</sup> Plug 300' 35 SKS w/40 P02
10:50	100		5	3 1/2	Pump H <sub>2</sub> O
			2 1/2		MIX! Pump 35 SKS d 13.7 "/GAL
10:55	0		1.9		Bal: DISP
					3 <sup>RD</sup> Plug 60' 25 SKS d 13.7 "/GAL
			6.3	2	MIX! Pump
					CIRCL CNT TO SURFACE
			3.8	1	Plug R-Hole 15 SKS
			2.5		Plug M-Hole 10 SKS
12:00					JOB COMPLETE

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CHALSKI TROOS