

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5003  
 Name: McCoy Petroleum Corporation  
 Address: 8080 E Central, Ste. 300,  
 City/State/Zip: Wichita, KS 67206  
 Purchaser: Gas- Ks Gas Service Oil- Semcrude  
 Operator Contact Person: Scott Hampel  
 Phone: (316) 636-2737  
 Contractor: Name\* Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: David Clothier  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No \_\_\_\_\_  
 02/04/05 02/11/05 03/03/05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

**KCC**  
**APR 27 2005**

**CONFIDENTIAL**

**RECEIVED**

**APR 27 2005**

**KCC WICHITA**

API No. 15-095-21941-00-00  
 County: Kingman  
 NE NE SW Sec 9 Twp 30 S. R 9  East  West  
2310 feet from S N (circle one) Line of Section  
2316 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Whitmer Y Well # 2-9  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: Mississippian  
 Elevation: Ground 1711' Kelly Bushing 1720'  
 Total Depth 4328' Plug Back Total Depth\* \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 220' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate 11 completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ACTI WITH  
 (Data must be collected from the Reserve Pit) 6-20-07  
 Chloride content 43,000 ppm Fluid volume 2,000 bbls  
 Dewatering method used Evaporation/Haul Free Fluids  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Messenger Petroleum  
 Lease Name: Nicholas SWD License No. 4706  
 Quarter \_\_\_\_\_ Sec 20 Twp 30 S. R 8  East  West  
 County: \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
 Title: Engineering/Production Mgr. Date: 04/25/05  
 Subscribed and sworn to before me this 25<sup>th</sup> day of April  
2005  
 Notary Public: Melinda K. Valadez  
 Date Commission Expires July 27, 2007



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**CONFIDENTIAL**

Side Two

**ORIGINAL**

Operator Name McCoy Petroleum Corporation

Lease Name Whitmer Y

Well # 2-9

Sec 9 Twp 30 S. R 9  East  West

County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Sub-It Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

*See Attached*

**KCC**  
**APR 25 2005**  
**CONFIDENTIAL**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives      |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---------------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#               | 220'          | 60/40 Pozmix   | 250          | 2%gel 3%CC & 1/4#/sk Celloflake |
| Production Casing | 7 7/8"            | 4 1/2"                    | 10.5#             | 4327'         | Prem AA-2      | 125          | 5% calset 10% salt              |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4316-4326 Mississippian   | 500 gal 10% MIRA acid   |       |
|                |   | 8000 gal Profrac 20 and 4500# of 20/40 Sand                                       |       |
|                |   |   |       |
|                |   |   |       |

**RECEIVED**  
**APR 27 2005**

| TUBING RECORD | Size   | Set At | Packer At | Liner Run   |
|---------------|--------|--------|-----------|---|
|               | 2 3/8" | 4224   |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**KCC WICHITA**

| Date of First, Resumed Production, SWD or Enhr. | Producing Method  | Estimated Production Per 24 Hours | Oil Bbls. | Gas MCI | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|-----------------------------------|-----------|---------|-------------|---------------|---------|
| 03/04/05  | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                                   | 3         | 240     | 80          |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Pert.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

McCoy Petroleum Corporation  
Whitmer 'Y' #2-9  
NE NE SW  
Section 9-30S-9W  
Kingman County, Kansas

**KCC**  
APR 25 2005  
**CONFIDENTIAL**

Page 2

| <b>SAMPLE TOPS</b>   | <i>Structure compared to</i>   |  |
|--|--|--|
| McCoy Petroleum<br>Whitmer "Y" #2-9<br>NE NE SW<br>Sec. 9-30S-9W<br>Elev: 1720' KB | McCoy Petroleum<br>Whitmer "Y" #1-9<br>NE SE NW<br>Sec. 9-30S-9W<br>Elev: 1704' KB | McCoy Petroleum<br>Whitmer "B" #4-9<br>Appx: C W/2 NE<br>Sec. 9-30S-9W<br>Elev: 1695' KB |

|               |              |     |     |
|---------------|--------------|-----|-----|
| Heebner       | 3439 (-1719) | - 1 | + 1 |
| Lansing       | 3680 (-1960) | -21 | -24 |
| Stark         | 4040 (-2320) | - 6 | -14 |
| Hushpuckney   | 4074 (-2354) | - 5 | -12 |
| Cherokee      | 4268 (-2548) | - 4 | -11 |
| Mississippian | 4311 (-2591) | - 5 | - 9 |
| RTD           | 4328 (-2608) | - 4 | - 8 |

02-09-05 TD 3750'. Drilling ahead. Displaced at 3327'.

02-10-05 TD 4220'. Drilling ahead. Plan to make short trip at 4250'.

**Mississippian Chert 4311-4328'**: Drilled 1" and 1/2" per foot. Chert; white to tan, mostly weathered and tripolitic with good micro-vugular porosity, increase in fresh chert toward base of interval. Abundant tan stain. Good show of gas bubbles and light free oil in part. 350 unit gas kick. 90 units methane.

**DST #1 4313-4328' (Mississippian)**  
**Open 30", SI 60", Open 60", SI 90"**  
**Strong blow, OBB/30 seconds on 1<sup>st</sup> open period.**  
**Strong blow, gas to surface in 30 seconds on 2<sup>nd</sup> open period.**  
**Gauge 20,000 CFGPD in 10"**  
 " 25,000 CFGPD in 20"  
 " 29,000 CFGPD in 30"  
 " 32,000 CFGPD in 40"  
 " 35,000 CFGPD in 50"  
 " 37,000 CFGPD in 60"  
**Recovered 80' of slightly gas cut watery mud.**  
**FP 19-34# 15-54#**  
**ISIP 1180# FSIP 1177#**

RECEIVED  
APR 27 2005  
KCC WICHITA



**CONFIDENTIAL**

**KCC**

**ORIGINAL**

APR 25 2005

**FIELD ORDER 9997**



|             |         |                         |            |                       |                              |
|-------------|---------|-------------------------|------------|-----------------------|------------------------------|
| INVOICE NO. |         | <b>CONFIDENTIAL</b>     |            | Subject to Correction |                              |
| Date        | 2-11-05 | Lease                   | Whitmer Y  | Well #                | 2-9                          |
| Customer ID |         | County                  | Kingman    | State                 | KS                           |
|             |         | Depth                   |            | Formation             | TP = 4337 10.5ppf            |
|             |         | Casing                  | 4 1/2      | Casing Depth          | 4327                         |
|             |         |                         |            | TD                    | 4328                         |
|             |         | Customer Representative | Dave Oller | Treater               | D Scott                      |
|             |         |                         |            |                       | Legal 4-30s-9w               |
|             |         |                         |            |                       | Station Pratt                |
|             |         |                         |            |                       | Shoe Joint 31.46             |
|             |         |                         |            |                       | Job Type Longstring New Well |

**McCoey Petroleum**  
C H A R G E

|            |           |                       |                     |
|------------|-----------|-----------------------|---------------------|
| AFE Number | PO Number | Materials Received by | X <i>Dave Oller</i> |
|------------|-----------|-----------------------|---------------------|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING |        |
|--------------|----------|---------------------------------------|------------|--------|------------|--------|
|              |          |                                       |            |        | CORRECTION | AMOUNT |
| D105         | 123 ski  | AA-2 Premium                          | -          |        |            |        |
| D203         | 25 ski   | 60-40 par Common                      | -          |        |            |        |
| C195         | 95 Lbs   | FLA-322                               | -          |        |            |        |
| C221         | 649 Lbs  | Salt Fine                             | -          |        |            |        |
| C243         | 12 Lbs   | Defoamer                              | -          |        |            |        |
| C312         | 89 Lbs   | Gas Blok                              | -          |        |            |        |
| C321         | 626 Lbs  | Gilsonite                             | -          |        |            |        |
| C302         | 500 gal  | mud Flush                             | -          |        |            |        |
| C221         | 400 Lbs  | Salt                                  | -          |        |            |        |
| F100         | 3. ea    | Centralizers 4 1/2 in                 | -          |        |            |        |
| F170         | 1 ea     | L.D. Plug & Baffle "                  | -          |        |            |        |
| F210         | 1 ea     | Auto Pil float Shoe "                 | -          |        |            |        |
| E100         | 1 ea     | Trk milway 45 mi                      | -          |        |            |        |
| E101         | 1 ea     | Pickup milway 45 mi                   | -          |        |            |        |
| E104         | 3/5 tm   | Bulk Delv Chg                         | -          |        |            |        |
| E107         | 150 ski  | Cmt Serv Chg                          | -          |        |            |        |
| R209         | 1 ea     | Pump Chg                              | -          |        |            |        |
| R701         | 1 ea     | Cmt Head Rental                       | -          |        |            |        |
| R702         | 1 ea     | Csg Swivel Rental                     | -          |        |            |        |

**RECEIVED**  
APR 27 2005  
KCC WICHITA

Discounted Price = 6099.45