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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Sterling Drilling Company
License: 5142
Wellsite Geologist: Chris Peters

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth* _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/24/05</u>	<u>03/04/05</u>	<u>03/05/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21947-00-00

County: Kingman

30'W of NW NE Sec. 3 Twp. 30 S. R. 9 East West

660 feet from S (N) (circle one) Line of Section

2010 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Holgerson-Twyman Well # 3-3

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian

Elevation: Ground 1607' Kelly Bushing: 1616'

Total Depth: 4340' Plug Back Total Depth* _____

Amount of Surface Pipe Set and Cemented at 226' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate 11 completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

*ACTI Pk w/ Hm
6-20-07*

Chloride content 42,000 ppm Fluid volume 1,500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No. * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel

Title: Engineering/Production Mgr. Date: June 1, 2005

Subscribed and sworn to before me this 1st day of June

20 05

Notary Public: Melinda K. Valadez

Date Commission Expires: July 27, 2007



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: HOLGERSON-TWYMAN Well # 3-3
Sec. 3 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Sub-It Copy)

List All E. Logs Run:
Log Tech Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

See attached

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	226'	60/40 Pozmix	250 sx	2%gel, 3% CC & 1/4#/sk Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ MCI _____ Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval _____ D & A

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ELECTRIC LOG TOPS

Structure compared to

ORIGINAL

McCoy Petroleum Holgerson Twyman #3-3 30'W of C NW NE Sec. 3-30S-9W Elev: 1616' KB	McCoy Petroleum Holgerson-Twyman #1 C SE NW Sec. 3-30S-9W Elev: 1645' KB	McCoy Petroleum Holgerson-Twyman #2 70'E of SW SW NE Sec. 3-30S-9W Elev: 1626' KB
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Heebner	3308 (-1692)	- 6	+ 4
Lansing	3532 (-1916)	---	+ 8
Stark	3914 (-2298)	---	-10
Hushpuckney	3950 (-2334)	---	-11
Cherokee	4148 (-2532)	- 7	-12
Mississippian Chert	4230 (-2614)	-42	-44
RTD	4340 (-2724)		

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